Saskatchewan
Energy and Mines

Mineral Statistics Yearbook 1990

Petroleum and
Natural Gas

Miscellaneous Report 91-3

ISSN-0707-2570

Printed under the authority of the
Minister of Energy and Mines

92-06265/

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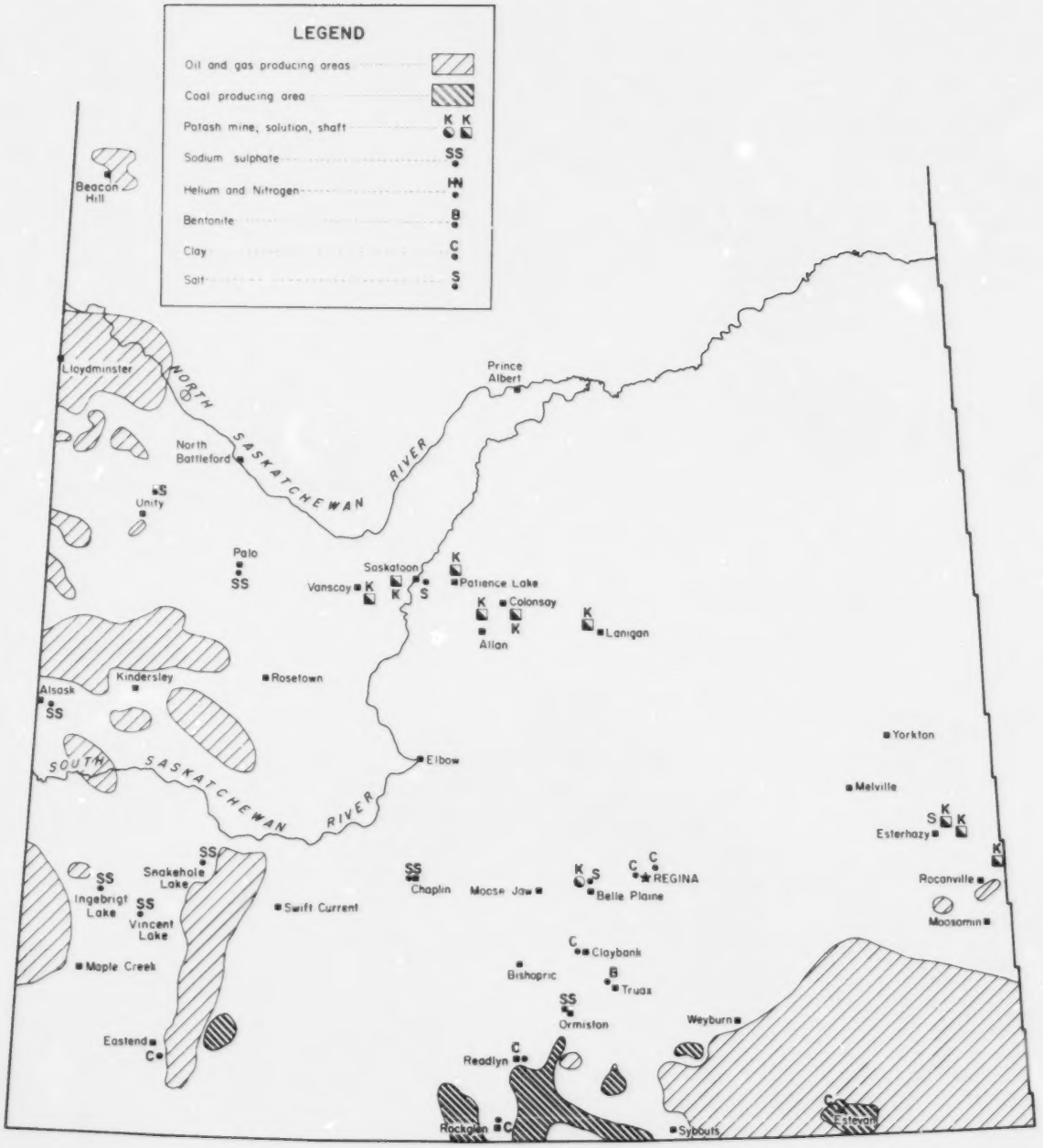
General: Mineral Area Map and Map Directory

Southern Saskatchewan

Northern Saskatchewan

Saskatchewan Production and Disposition Areas



ACTIVE MINERAL AREAS
SOUTHERN SASKATCHEWAN

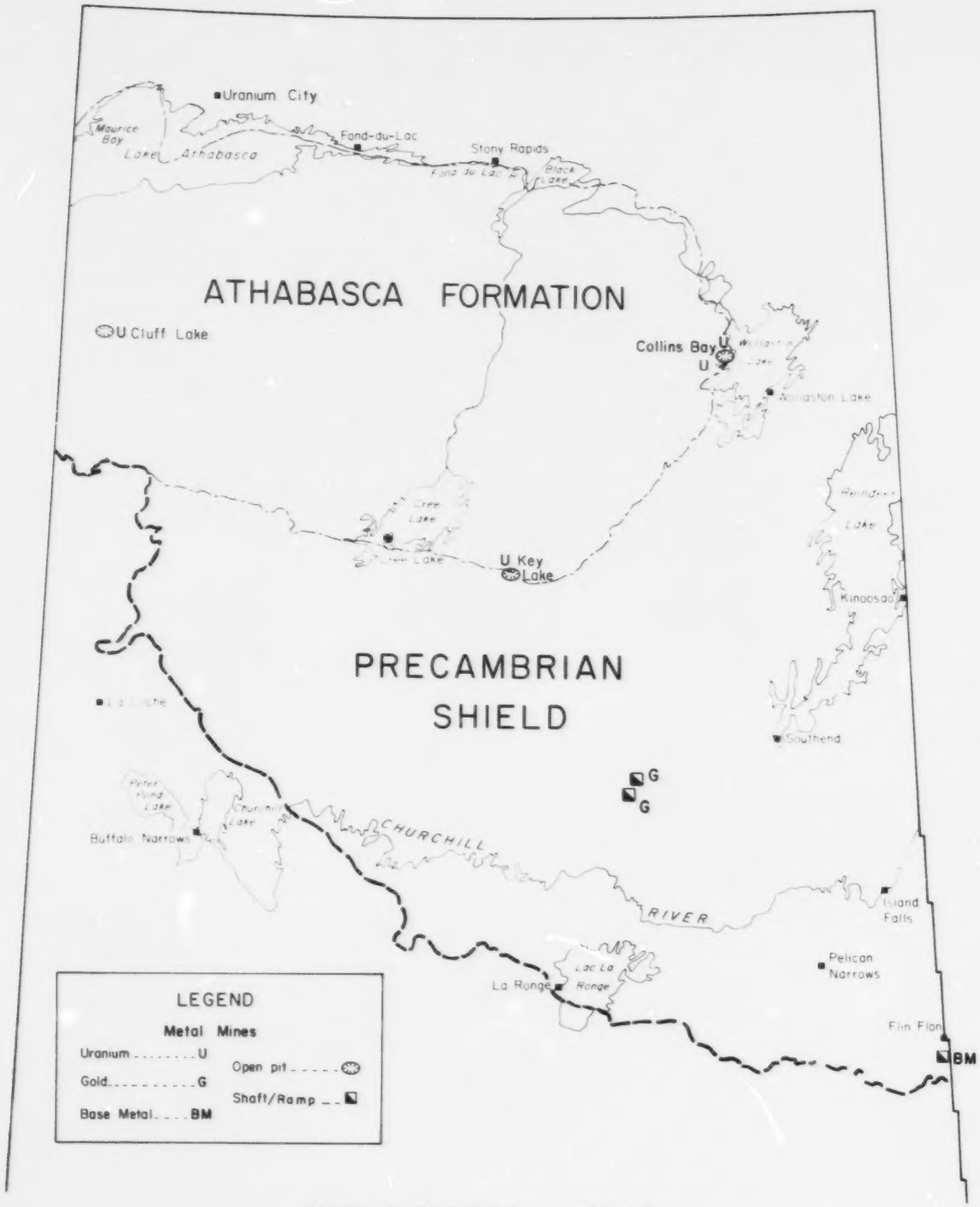
KILOMETRES 25 0 25 50 75 100 KILOMETRES
MILES 20 0 20 40 60 80 100 MILES

MAP DIRECTORY

Southern Saskatchewan

LOCATION	NATURE OF MINE	COMPANY
Unity	Salt well, active	Domtar Chemicals Limited
Palo	Sodium Sulphate, active	Millar Western Industries Ltd.
Vanscoy	Potash, active Salt, active	Cominco Fertilizers (Potash Division) Cominco Fertilizers
Saskatoon	Potash, active Salt wells, active	Potash Corporation of Saskatchewan (PCS, Cory Division) Saskatoon Chemical Division (Subsidiary Weyerhaeuser Canada Ltd.)
Patience Lake	Potash, active	Potash Company of America (Division of Rio Algom)
Allan	Potash, active [1]	Potash Corporation of Saskatchewan (PCS, Allan Division)
Colonsay	Potash, active	Central Canada Potash Company Limited
Lanigan	Potash, active	Potash Corporation of Saskatchewan (PCS, Lanigan Division)
Esterhazy	Potash, active Salt, active	IMC Fertilizers & PCS Esterhazy Division (Two mines K1 & K2) IMC Canada Ltd.
Rocanville	Potash, active Salt, active	Potash Corporation of Saskatchewan (PCS, Rocanville Division) Potash Corporation of Saskatchewan (NuSalt Corp.)
Alsask	Sodium Sulphate, active	Francana Minerals Limited (Division of Agassiz Resources)
North of Maple Creek (Ingebrigt Lake)	Sodium Sulphate, active	Saskatchewan Minerals (Sodium Sulphate Division) (Division of Dickenson Mines Limited)
Cabri	Sodium Sulphate, active	Francana Minerals Limited (Leased) (Division of Agassiz Resources)
Chaplin	Sodium Sulphate, active	Saskatchewan Minerals (Sodium Sulphate Division) (Division of Dickenson Mines Limited)
Belle Plaine	Potash, active Salt, active [2]	Kalium Chemicals Limited Kalium Canada Ltd.
Regina	Clay, active	Inland Cement Industries Limited
South of Moose Jaw (Ormiston Lake)	Sodium Sulphate, active	Ormiston Mining and Smelting Company Limited
Truax	Bentonite, active [3]	Avonlea Mineral Industries Limited (Subsidiary of Ekaton Industries Inc.)
Estevan, Rockglen & Readlyn	Clay, active	Estevan Brick Ltd. (Division of Thunderbrick Ltd.)
Estevan	Coal Mines, active	Manalta Coal Limited (Costello Mine) Manalta Coal Limited (Utility Mine) Luscar Ltd. (Bienfait Mine) Luscar Ltd. (Boundary Dam Mine)
Coronach	Coal Mine, active	Prairie Coal Ltd. (Poplar River Mine)

[1] Until August, 1990 - partially owned by Saskterra Fertilizers.
[2] Utilizes potash waste brine from Kalium Chemicals, PCS Rocanville, Cominco Fertilizers & IMC Fertilizers.
[3] Shutdown - January 1990



ACTIVE MINERAL AREAS
NORTHERN SASKATCHEWAN

KILOMETRES 25 0 25 50 75 100 KILOMETRES
MILES 20 0 20 40 60 80 100 MILES

MAP DIRECTORY

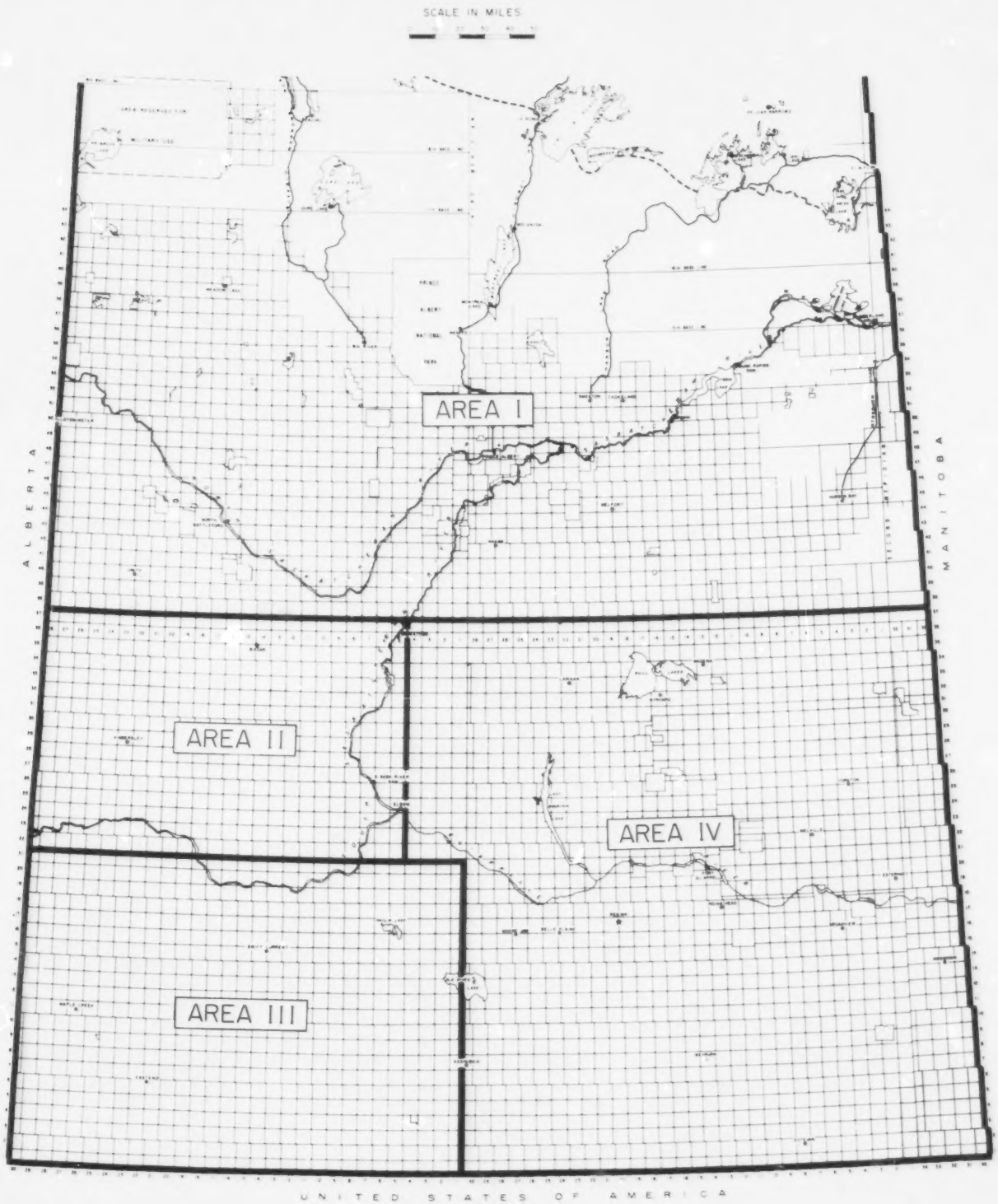
Northern Saskatchewan

LOCATION	NATURE OF MINE	COMPANY
Flin Flon	Copper-Zinc, active	Hudson Bay Mining & Smelting Company Limited
Cluff Lake	Uranium, active	Cluff Mining (Amok Limited and Cameco[1])
Key Lake	Uranium, active	Cameco, Uranerz Mining and Exploration Limited
Collins Bay B	Uranium, active	Cameco[2]
North La Ronge (Jasper Mine)	Gold, active	Cameco[3]
North La Ronge (Jolu Mine)	Gold, active	Corona Corp. (Operator)[4]

[1] Cameco (formed after merging SMDC and Eldorado Nuclear Ltd. in 1988).
[2] Collins Bay B reserves are processed at Rabbit Lake Mill Facility.
[3] Mill facility processes nearby Jasper deposit.
[4] Started commercial production on January 1, 1989.

SASKATCHEWAN
PETROLEUM AND NATURAL GAS

PRODUCTION AND DISPOSITION AREAS



Section I: Mineral Summary

Production

Sales

Value of Sales

Provincial Revenue

SUMMARY OF MINERAL PRODUCTION

	1989	1990
Fuel Minerals		
Crude Oil - m^3		
Light Gravity	3 909 552.3	4 182 067.4
Medium gravity	4 363 532.9	4 275 352.1
Heavy gravity	3 422 528.2	3 791 757.8
TOTAL OIL PRODUCTION	11 695 613.4.	12 249 177.3
Natural Gas - 10^3m^3		
Non-Associated	5 363 860.8	6 199 473.8
Associated	792 032.5	739 470.0
TOTAL GAS PRODUCTION	6 155 893.3	6 938 943.8
L.P.G. - m^3		
Pentanes Plus	5 842.5	5 503.1
Ethane	0.0	0.0
NGL (C3+)	149 797.2	142 465.7
NGL (C2+)	37 706.7	35 918.7
Propane	14 563.9	15 278.0
Butane	7 394.3	7 414.3
Coal - tonnes	10 815 806	9 406 973
Industrial Minerals		
Potash -K_2O equivalent tonnes	6 508 987	6 014 905
Salt - tonnes	411 033	567 944
Sodium Sulphate - tonnes	289 243	307 884
Sand, Gravel & Clay Products - tonnes	13 016 456	**10 281 139
Metallic Minerals (kg)		
*Gold	2 707	3 387
*Silver	816	248
*Copper	721 921	263 243
*Zinc	1 468 857	236 443
*Cadmium	1 601	49
Uranium (U_3O_8) - kg	8 734 803	6 804 696

* Reflects quantities sold and/or used
** Estimate.

Table 1 - 1 - 2

SUMMARY OF MINERAL SALES

	1989	1990
Fuel Minerals		
Crude Oil - m^3	11 626 031.9	12 147 047.3
Natural Gas - 10^3m^3		
Non-Associated	5 201 400.3	5 921 142.0
Associated	385 246.4	354 232.8
TOTAL GAS SALES	5 586 646.7	6 275 374.8
L.P.G. - m^3		
Pentanes Plus	5 912.5	5 624.6
Ethane	0.0	0.0
NGL (C3+)	148 760.2	143 867.2
NGL (C2+)	37 325.5	35 930.1
Propane	14 708.9	15 497.5
Butane	8 854.1	8 946.6
Coal- tonnes	10 815 806	9 406 973
Industrial Minerals		
Potash -K_2O equivalent tonnes	*6 280 707	6 331 074
Salt - tonnes	414 435	567 704
Sodium Sulphate - tonnes	294 484	307 937
Sand, Gravel & Clay Products - tonnes	*13 017 766	**10 280 571
Metallic Minerals (kg)		
Gold	2 844	3 023
Silver	816	248
Copper	721 921	263 243
Zinc	1 468 857	236 443
Cadmium	1 601	49
Uranium (U_3O_8)	7 695 075	6 949 611

* - Revised
** - Estimate

SUMMARY OF VALUE OF MINERAL SALES

	1989	1990
Fuel Minerals		
Crude Oil	$1,251,252,793	$1,614,282,195
Natural Gas	294,219,070	356,287,072
Pentanes Plus	683,891	583,920
Ethane	0	0
NGL (C3+)	8,459,763	9,552,765
NGL (C2+)	2,594,845	2,947,933
Propane	724,782	704,520
Butane	314,921	531,284
Coal	99,604,135	99,543,400
SUB TOTAL	$1,657,854,200	$2,084,433,089
Industrial Minerals		
Potash	*$882,147,254	$794,078,040
Salt	19,922,467	20,202,741
Sodium Sulphate	23,072,915	23,735,449
Sand, Gravel & Clay Products	*30,439,257	**28,087,985
SUB TOTAL	$955,581,893	$866,104,215
Metallic Minerals		
Gold	*$45,953,773	$43,721,903
Silver	182,616	44,483
Copper	2,138,428	748,162
Zinc	1,983,938	379,155
Cadmium	22,592	388
Uranium	380,171,229	343,679,518
SUB TOTAL	$430,452,576	$388,573,609
TOTAL VALUE	$3,043,888,669	$3,339,110,913

* - Revised
** - Estimate

SUMMARY OF PROVINCIAL REVENUES FROM MINERALS

Table 1 - 1 - 4

	1989		1990	
FUEL MINERALS				
Oil Royalty & Production Tax	$177,127,145.47		$240,657,567.16	
Rentals - Oil & Gas	$7,613,718.00		$7,350,461.04	
Bonus Bids	$36,161,856.84		$32,344,974.00	
Gas Royalty	$39,915,133.65		$43,264,939.42	
Coal Royalty & Production Tax	$12,613,167.71		$12,652,314.02	
Other Revenues	$1,791,291.53		$1,903,655.69	
TOTAL		$275,222,313.20		$338,173,911.33
INDUSTRIAL MINERALS				
Potash Royalty	$68,985,895.85		$30,908,615.46	
Industrial Minerals Royalty	$1,260,838.93		$1,529,305.62	
Other Revenues	$937,003.38		$470,314.60	
TOTAL		$71,183,738.16		$32,908,235.68
METALLIC MINERALS				
Uranium Royalty	$15,333,175.58		$18,177,620.77	
Metallic Royalty	$421,427.00		$546,697.00	
Other Revenues	$566,648.85		$424,678.42	
TOTAL		$16,321,251.43		$19,148,996.19
OTHER MINERAL REVENUE		$5,945,527.77		$5,957,515.66
TOTAL - Provincial Revenues		$368,672,830.56		$396,188,658.86

Section II: Fuel Minerals

Crude Oil

Natural Gas

Liquefied Petroleum Gas

Coal

Crude Oil

Production

Disposition

Historical Production, Sales and Value of Sales

MONTHLY CRUDE OIL PRODUCTION BY TYPE OF CRUDE

Cubic Metres

1990	Light		Medium		Heavy		Province	
	Total	Average Daily	Total	Average Daily	Total	Average Daily	Total	Average Daily
January	337 352.9	10 882.4	370 013.6	11 935.9	293 622.5	9 471.7	1 000 989.0	32 290.0
February	308 301.9	11 010.8	330 098.5	11 789.2	276 414.9	9 872.0	914 815.3	32 672.0
March	332 205.6	10 716.3	362 802.8	11 703.3	306 624.8	9 891.1	1 001 633.2	32 310.7
April	322 791.8	10 759.7	347 071.4	11 569.0	293 821.0	9 794.0	963 684.2	32 122.8
May	348 760.1	11 250.3	347 845.0	11 220.8	319 329.0	10 300.9	1 015 934.1	32 772.1
June	343 676.9	11 455.9	348 316.8	11 610.6	327 759.4	10 925.3	1 019 753.1	33 991.8
July	362 477.0	11 692.8	356 501.5	11 500.0	319 532.1	10 307.5	1 038 510.6	33 500.3
August	369 064.1	11 905.3	359 266.2	11 589.2	320 765.3	10 347.3	1 049 095.6	33 841.8
September	355 981.1	11 866.0	356 121.4	11 870.7	324 341.7	10 811.4	1 036 444.2	34 548.1
October	367 582.6	11 857.5	364 762.1	11 766.5	345 534.0	11 146.3	1 077 878.7	34 770.3
November	364 761.6	12 158.7	363 494.5	12 116.5	335 613.0	11 187.1	1 063 869.1	35 462.3
December	369 111.8	11 906.8	369 058.3	11 905.1	328 400.1	10 593.6	1 066 570.2	34 405.5
TOTAL	4 182 067.4	11 457.7	4 275 352.1	11 713.3	3 791 757.8	10 388.4	12 249 177.3	33 559.4

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA I HEAVY - UNITS														
ABERFELDY SPARKY														
S ABERFELDY SPARKY V U	1 488.4	1 342.3	1 494.0	1 388.9	1 175.4	1 695.8	1 494.0	1 488.2	1 546.9	1 484.9	1 579.3	1 454.8	17 632.9	1 556 535.3
THE ABERFELDY UNIT	1 152.2	1 064.2	1 097.5	1 172.1	995.1	1 160.8	962.8	1 042.7	1 068.4	1 539.1	2 340.6	1 915.3	15 510.8	5 334 707.1
BIG GULLY MCLAREN														
BIG GULLY VOL UNIT #1	510.9	484.7	612.5	540.9	565.5	622.8	419.9	446.2	422.6	437.6	734.2	666.5	6 464.3	754 179.9
BIG GULLY WASECA														
BIG GULLY VOL UNIT #1	147.4	151.1	204.4	151.0	134.8	136.4	120.6	95.9	101.4	105.9	124.2	65.4	1 538.5	64 954.5
DULWICH NORTH SPARKY														
N DULWICH SPKY VOL UNIT	57.2	70.1	51.4	56.8	50.8	56.5	55.7	54.6	38.8	52.9	48.3	39.0	632.1	212 735.4
EPPING SPARKY														
S W EPPING SPKY VOL #1	1 318.2	1 431.6	1 761.4	1 693.4	2 191.0	2 023.6	1 933.5	2 134.1	1 931.2	2 085.8	1 858.6	1 605.5	22 167.9	953 521.1
SOUTH EPPING UNIT NO.1	2 819.5	2 319.3	2 770.4	2 115.0	2 060.6	2 892.6	2 510.8	2 545.1	2 365.3	2 689.6	3 004.6	2 638.4	30 731.2	2 657 387.9
GOLDEN LAKE N MANNVILLE														
GOLDEN LAKE VOL UNIT	1 393.9	1 602.9	1 709.8	1 593.9	927.2	2 057.7	1 497.0	1 841.5	1 250.6	1 496.3	1 172.5	771.8	17 315.1	558 820.8
GOLDEN LK N SPARKY														
GOLDEN LAKE VOL UNIT	215.1	215.6	221.7	130.4	123.6	218.7	221.8	256.6	128.2	201.9	236.8	112.5	2 282.9	99 077.7
GOLDEN LK N WASECA														
GOLDEN LAKE VOL UNIT	1 148.7	1 286.4	1 301.8	1 093.7	730.1	1 333.2	1 015.1	1 227.5	912.0	1 214.2	774.6	625.9	12 663.2	978 675.8
GULLY LAKE WASECA														
GULLY LK WAS VOL UNIT 1	3 172.1	3 215.2	3 263.9	3 130.4	2 559.3	2 985.6	3 627.4	2 925.0	3 072.2	2 263.3	2 135.2	2 488.5	34 838.1	906 571.0
LASHBURN WASECA														
LASHBURN WAS V GAS UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.7
LASHBURN WAS. VOL UNIT	2 618.9	2 196.3	2 559.4	2 364.0	2 198.4	2 479.3	2 184.7	2 083.0	1 522.3	2 483.9	2 276.5	1 951.2	26 917.9	975 497.1
MARSDEN SOUTH SPARKY														
MARSDEN S SPKY V UNIT 1	7 922.8	7 276.2	8 651.6	8 499.8	9 044.3	8 144.4	8 964.0	9 104.1	9 804.7	8 923.9	9 976.3	10 247.0	106 559.1	682 292.3
MARSDEN S SPKY V UNIT 2	2 354.6	2 394.2	2 938.1	2 691.8	2 821.4	3 302.5	2 992.1	3 590.6	4 053.6	4 824.1	4 035.6	3 906.3	39 904.9	198 590.6
MARSDEN S SPKY V UNIT 3	1 086.7	1 081.3	919.2	658.8	752.4	728.3	688.6	934.4	1 039.1	1 108.8	1 083.1	1 009.3	11 090.0	51 367.0

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA I HEAVY - UNITS														
NORTHMINSTER SPARKY														
N'MINSTER SPKY VOL UNIT	402.8	352.5	459.5	472.8	458.5	475.4	468.2	459.6	459.4	542.6	596.5	560.8	5 708.6	800 259.9
TANGLEFLAGS G.P.														
TANGLEFLAGS VOL UNIT #3	1 374.4	1 289.0	1 545.0	1 402.1	1 441.4	1 540.7	1 316.5	992.2	1 040.0	1 156.1	1 334.1	1 165.2	15 596.7	198 857.0
TANGLEFLAGS LLOYD														
TANGLEFLAGS VOL UNIT #2	1 265.0	1 436.6	1 440.0	1 505.8	1 149.3	1 408.3	1 324.6	1 311.5	1 367.9	1 187.5	1 051.3	1 098.3	15 586.1	294 685.6
TANGLEFLAGS VOL UNIT #3	802.3	636.4	787.3	723.8	681.3	739.3	717.6	615.1	689.4	899.7	626.9	701.4	8 620.5	224 728.3
TANGLEFLAGS MANNVILLE														
TANGLEFLAGS VOL UNIT #3	157.4	242.2	227.6	217.2	199.6	154.2	149.1	237.1	278.8	342.1	284.9	257.9	2 748.3	2 799.8
TANGLEFLAGS MCLAREN														
TANGLEFLAGS VOL GAS U 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TANGLEFLAGS VOL UNIT #3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7 800.3
TANGLEFLAGS SPARKY														
TANGLEFLAGS VOL UNIT #3	155.3	136.9	111.1	102.4	98.1	93.9	73.3	65.9	86.7	61.8	68.7	92.3	1 148.4	31 566.1
TOTAL UNITS	31 583.8	30 227.0	34 127.6	31 705.0	30 356.3	34 248.0	32 737.3	33 450.9	33 179.5	35 102.0	35 342.8	33 573.3	395 635.5	17 545 632.2
AREA I HEAVY - NON-UNITS														
ABERFELDY G P SAND	548.7	584.9	521.7	464.4	517.0	493.1	478.2	451.5	455.6	441.1	381.5	369.2	5 706.9	28 450.3
ABERFELDY SPARKY	1 317.5	1 464.8	1 163.5	1 295.8	1 259.6	1 414.5	1 354.2	1 190.1	1 421.3	1 273.0	1 123.4	1 311.0	15 588.7	418 100.9
BALDWINTON SPARKY	258.3	308.3	401.6	327.4	348.5	396.2	334.8	365.0	280.9	320.7	280.6	282.8	3 905.1	70 836.6
BEACON HILL MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BEACON HILL S MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BEACON HILL W MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BIG GULLY MCLAREN	21.0	18.2	25.1	17.1	26.7	32.5	26.5	14.9	27.5	24.0	66.3	48.6	348.4	30 217.9
BIG GULLY N LLOYD	45.8	80.0	73.4	62.3	98.8	54.1	62.1	73.5	78.9	40.0	59.2	43.5	791.6	23 206.7
BIG GULLY WASECA	67.0	96.0	63.6	61.9	80.9	104.9	73.2	72.3	74.7	88.0	66.0	66.0	914.5	14 719.2
BRONSON LAKE COLONY GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA I HEAVY - NON-UNITS														
BRONSON LAKE WASECA GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BUZZARD LLOYDMINSTER	1 591.1	1 232.9	2 014.2	811.6	1 663.3	1 477.8	1 556.8	1 425.3	1 367.8	1 340.6	1 455.6	1 599.6	17 536.4	162 717.4
CAVALIER SPINNEY HILL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CELTIC G.P.	7 687.6	6 897.0	7 568.2	7 107.9	6 862.6	6 161.5	5 707.5	4 462.4	3 671.9	4 024.4	4 445.3	4 650.3	69 246.6	708 911.9
CELTIC MANNVILLE	1 673.3	1 663.1	1 783.6	1 614.9	1 581.8	1 599.3	1 738.7	1 364.8	1 099.6	1 632.1	2 003.2	2 580.7	20 335.1	67 303.6
CELTIC SPARKY	3 264.8	2 686.3	2 988.3	2 500.9	2 813.9	2 873.7	2 777.0	2 315.1	2 356.1	3 149.9	2 915.8	3 111.4	33 755.2	278 413.1
CELTIC WASECA	8 547.5	7 500.1	8 910.6	7 756.7	8 116.0	7 524.6	7 076.8	7 002.2	6 666.8	7 178.8	6 957.9	7 646.9	90 884.9	831 266.4
DEE VALLEY E MANNVILLE	267.3	284.4	291.8	218.7	294.7	296.3	419.7	291.6	361.5	289.2	283.5	244.1	3 542.8	25 545.6
DEE VALLEY EAST SPARKY	148.6	144.0	185.6	126.1	148.9	185.8	353.7	241.7	229.5	217.5	193.3	196.2	2 370.9	36 818.4
DEE VALLEY EAST WASECA	804.7	857.9	769.3	732.0	782.3	886.8	931.5	750.6	775.1	935.9	788.4	744.0	9 756.5	93 795.7
DEE VALLEY WASECA	2 947.5	2 671.0	2 864.5	2 542.3	2 576.6	2 721.0	3 107.4	3 074.5	2 889.4	3 154.3	2 964.5	2 811.5	34 124.5	485 916.6
DULWICH NORTH SPARKY	27.4	27.2	33.3	25.2	24.2	36.0	33.2	32.8	24.7	38.5	29.4	51.0	382.9	2 272.0
DULWICH SPARKY	623.2	623.2	567.3	765.4	670.9	670.5	792.2	740.6	791.2	808.2	845.2	699.1	8 697.0	1 689 315.2
EAR LAKE WASECA SAND	453.9	356.3	279.6	261.4	365.5	225.5	305.4	200.0	236.6	316.5	270.9	135.6	3 407.2	45 825.1
EDAM NORTH WASECA SAND	2 253.7	2 070.4	2 264.0	1 945.9	1 997.9	2 304.4	2 450.9	2 251.1	2 196.3	2 408.2	2 329.6	2 237.4	26 709.8	130 577.8
EDAM W MANNVILLE	2 610.0	2 555.3	2 912.7	2 628.4	2 581.5	2 670.4	2 514.5	2 775.3	2 498.0	2 534.1	2 505.3	2 425.6	31 211.1	156 342.9
EDAM WASECA	45.3	67.4	71.0	49.0	77.2	76.2	32.8	75.5	54.8	59.8	60.8	66.5	736.3	38 765.3
EDAM WEST SPARKY/G.P.	7 757.5	7 878.0	9 053.6	7 980.4	8 387.0	9 622.7	8 692.5	8 846.2	8 632.4	9 042.8	7 724.5	7 667.6	101 285.2	601 632.8
EDAM WEST WASECA	8 638.9	8 090.4	7 920.5	7 084.0	9 051.5	9 763.3	8 831.9	8 769.4	8 856.3	9 026.1	7 500.1	8 313.4	101 845.8	538 506.3
EPPING G.P.	948.8	938.0	883.4	672.6	771.3	674.2	758.0	736.1	682.4	790.7	674.3	707.3	9 237.1	431 072.3
EPPING S SPARKY	910.0	836.1	834.3	989.3	954.0	1 034.0	917.9	882.2	978.6	932.4	1 143.8	1 136.7	11 549.3	123 147.6
EPPING SPARKY	3 411.8	3 068.2	2 884.9	2 657.2	3 248.0	3 418.8	3 132.2	3 308.7	3 508.9	3 712.5	3 221.1	3 585.6	39 187.9	1 752 123.1
EVESHAM NORTH MCLAREN SD	498.1	516.2	437.6	465.4	536.2	347.8	335.3	430.9	448.1	444.4	438.2	381.9	5 280.1	24 576.7
EVESHAM NORTH SPARKY SD	828.2	639.5	1 319.4	573.6	655.4	915.5	1 110.4	893.7	648.4	697.8	689.7	509.8	9 681.2	92 080.1
EVESHAM SPARKY SAND	665.6	577.8	671.6	684.6	759.8	714.4	745.3	674.0	633.2	733.5	718.7	708.5	8 287.0	88 791.2
EYEHILL CUMMINGS	1 737.6	1 303.9	1 931.5	2 104.0	2 238.4	2 254.7	2 523.5	2 570.6	2 736.8	2 972.3	2 694.7	2 491.7	27 559.7	245 605.8
EYEHILL N CUMMINGS	64.1	56.0	69.9	53.8	49.7	49.6	48.9	102.2	93.8	53.7	50.7	45.2	760.6	10 736.9

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA I HEAVY - NON-UNITS														
FLAT VALLEY COLONY GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FLAT VY ST WALBURG GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FOREST BANK MANNVILLE	403.6	372.7	359.8	364.1	351.2	361.1	229.2	276.4	364.7	477.2	452.2	384.8	4 396.0	86 753.7
FOREST BANK SPARKY	410.8	385.3	332.2	430.5	402.5	445.5	326.6	266.7	326.1	323.8	341.9	316.2	4 312.1	178 400.0
FOREST BANK WASECA	739.1	844.5	860.5	865.8	910.8	952.4	818.2	987.5	983.8	1 028.8	927.2	932.7	10 851.3	193 574.0
FORT PITT MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FORT PITT N COLONY GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FORT PITT N WASECA GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FR BUTTE COLONY GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FR BUTTE ST WALBURG GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FR BUTTE WASECA GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FREEMONT SPARKY	1 123.9	1 083.0	906.9	593.6	1 155.3	1 302.8	1 216.8	1 092.2	1 137.7	1 000.0	917.4	1 055.7	12 587.3	146 204.5
FREEMONT WASECA	383.6	412.4	259.2	132.6	325.7	336.2	297.2	226.8	226.3	158.5	143.2	206.8	3 108.5	179 969.2
FURNESS SPARKY	1 099.7	849.5	1 282.8	799.5	1 175.8	1 038.7	1 067.1	1 058.2	1 272.6	1 130.3	1 005.8	901.5	12 681.5	462 279.0
GOLDEN LAKE N MANNVILLE	316.3	328.2	437.7	310.6	455.7	510.0	516.1	431.9	394.1	402.2	399.7	395.4	4 897.9	37 508.3
GOLDEN LAKE S MANNVILLE	566.5	649.8	850.5	497.3	732.6	827.1	732.3	792.9	652.6	732.6	609.0	600.8	8 244.0	120 972.6
GOLDEN LK N SPARKY	745.6	804.5	782.6	680.6	706.4	774.1	574.7	759.9	700.3	830.0	707.5	915.6	8 991.8	121 127.5
GOLDEN LK N WASECA	514.9	411.4	492.8	304.5	420.1	483.5	379.7	503.0	320.4	420.2	413.6	517.7	5 181.8	395 968.4
GOLDEN LK S SPARKY	1 118.1	1 187.9	1 173.8	1 198.6	1 073.0	1 381.6	1 139.8	1 143.9	1 103.4	1 366.3	952.2	1 124.9	14 013.5	791 768.8
GOLDEN LK S WASECA	7 378.7	7 032.2	7 438.3	6 981.2	6 942.3	8 455.8	7 170.2	6 870.8	6 934.2	6 980.4	6 281.4	6 184.4	84 649.9	1 890 618.6
GULLY LAKE WASECA	4 419.5	4 078.5	4 327.0	3 785.7	4 593.9	4 715.4	5 026.9	4 442.8	4 731.2	4 722.8	4 356.2	4 029.3	53 229.2	965 689.9
HILLMOND GP SAND	29.0	24.2	14.1	23.0	27.6	15.0	38.1	29.9	28.3	29.0	24.5	11.0	293.7	6 428.2
HILLMOND SPARKY SAND	329.2	337.8	385.9	256.2	400.2	384.5	287.9	353.7	263.2	290.2	181.9	200.8	3 651.5	23 326.5
LANDROSE MCLAREN	103.7	96.4	74.0	81.6	207.9	106.4	102.2	145.2	176.9	182.9	145.1	138.2	1 560.5	126 617.1
LANDROSE WASECA	111.7	142.7	108.2	0.0	99.5	34.2	49.8	32.0	38.0	29.9	59.2	38.5	743.7	116 135.5
LASHBURN SOUTH SPARKY	176.5	146.1	159.3	58.9	205.9	167.3	167.5	241.3	248.6	222.3	144.8	196.9	2 135.4	33 701.0
LASHBURN SOUTH WASECA	2 162.4	1 714.3	1 881.0	1 695.0	2 116.5	2 129.4	1 951.9	2 194.9	1 898.5	2 161.2	2 053.6	2 192.7	24 151.4	275 827.2

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA I HEAVY - NON-UNITS														
LASHBURN WASECA	880.2	714.5	692.0	763.8	987.5	1 174.0	860.1	1 043.8	970.9	1 060.0	1 076.0	969.0	11 191.8	178 446.8
LASHBURN WEST SPARKY	126.4	178.8	170.2	159.0	162.2	132.6	131.2	157.5	193.6	242.9	235.2	162.4	2 052.0	49 955.8
LLOYDMINSTER COLONY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LLOYDMINSTER SPARKY	441.7	437.0	317.6	256.9	418.3	647.5	557.5	645.6	589.5	647.4	467.2	531.6	5 957.8	173 646.9
LONE ROCK SPARKY	1 374.6	1 008.5	1 409.9	1 673.4	1 733.5	1 443.5	1 462.4	1 353.8	1 013.6	1 769.1	1 544.6	1 569.6	17 356.5	1 398 211.6
LONG LAKE WASECA	0.0	0.0	0.0	0.0	0.0	1 130.0	1 136.3	758.3	488.4	2 064.9	4 378.6	5 110.7	15 067.2	15 866.8
LOW LAKE WASECA	398.1	390.7	475.5	511.1	526.2	488.6	494.9	488.3	383.0	451.4	429.6	483.8	5 521.2	77 586.6
MACKLIN SPARKY	1 656.5	1 452.5	1 127.8	961.2	1 856.7	1 433.2	1 467.4	1 451.0	1 788.0	1 743.2	1 768.7	1 702.2	18 408.4	429 485.4
MAIDSTONE MCLAREN	1 243.0	1 105.6	1 379.7	1 330.4	1 306.0	1 266.0	1 282.7	1 239.4	1 353.9	1 685.0	1 810.0	1 576.6	16 578.3	241 821.1
MAIDSTONE WASECA	235.9	207.0	211.5	254.7	250.4	130.8	245.9	194.8	138.6	123.6	202.7	228.3	2 424.2	47 426.1
MAKWA MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MANITO LAKE EAST MCLAREN	226.6	135.1	183.3	236.3	280.8	226.0	179.6	279.6	224.4	303.4	228.1	134.2	2 637.4	19 877.1
MANITO LK SPARKY	4 658.3	4 575.6	4 545.2	4 249.4	5 092.9	5 034.4	5 563.6	5 226.8	6 139.6	6 400.4	6 036.7	5 082.0	62 604.9	386 934.7
MARSDEN N SPARKY SD	881.6	851.9	670.3	712.1	876.8	880.1	926.0	856.1	868.0	949.7	816.3	772.6	10 043.5	80 094.0
MARSDEN SOUTH SPARKY	56.6	237.7	234.1	240.2	360.8	333.9	253.0	856.0	1 137.8	1 101.3	1 294.5	1 320.4	7 426.3	34 406.5
MARSDEN SPARKY	141.4	86.2	124.7	96.1	124.2	105.2	128.7	112.2	128.2	103.0	144.6	119.0	1 413.5	111 338.8
NEILBURG MCLAREN	6 259.5	4 712.8	6 175.5	4 790.5	5 094.2	5 181.2	4 801.8	5 329.1	3 793.8	4 353.7	4 525.0	4 104.0	59 121.1	666 106.0
NORTHMINSTER N SPARKY	1 767.0	1 605.4	1 654.3	1 697.2	1 816.5	1 776.3	1 644.9	1 697.2	1 656.4	1 715.6	1 687.6	1 616.7	20 335.1	139 539.1
NORTHMINSTER NORTH G.P.	80.5	23.2	97.1	81.5	79.0	45.9	12.9	17.0	37.1	85.2	50.9	68.8	679.1	13 401.5
NORTHMINSTER SPARKY	666.7	529.5	599.4	519.8	408.6	538.6	577.1	507.8	496.7	530.8	422.6	471.0	6 268.6	138 183.2
PECK LAKE COLONY GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PIERCELAND MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PIKES PEAK G.P.	423.5	365.2	427.6	456.2	554.7	568.1	527.1	343.8	314.8	262.2	285.4	258.5	4 787.1	227 611.3
PIKES PEAK SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10 684.3
PIKES PEAK WASECA	20 727.8	21 827.7	27 651.8	30 812.3	34 333.2	30 745.8	29 333.4	26 171.6	27 440.3	30 960.2	31 108.1	31 295.5	342 407.7	2 246 021.3
RUSH LAKE MANNVILLE	1 419.6	1 615.3	1 963.7	1 153.0	1 838.8	2 360.9	1 909.1	2 089.9	2 242.6	2 053.1	2 000.4	2 063.7	22 710.1	73 916.8
RUSH LAKE SPARKY	1 185.7	1 166.6	1 355.1	825.2	832.3	1 356.4	978.5	919.1	1 277.2	1 151.0	840.3	992.6	12 880.0	133 333.6

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA I HEAVY - NON-UNITS														
RUSH LAKE WASECA	1 101.8	1 026.3	1 151.9	1 080.6	1 103.5	1 372.0	1 170.4	1 190.8	1 361.4	1 274.5	1 173.2	1 077.5	14 063.9	94 218.9
SALT LAKE LLOYDMINSTER	5 079.8	4 717.5	6 402.6	6 246.3	6 491.4	6 618.6	6 765.3	5 219.4	6 761.3	8 412.9	8 299.3	8 108.8	79 123.2	426 119.7
SENLAC CUMMINGS DINA	64.7	94.2	704.7	1 421.7	3 501.3	3 702.3	5 773.1	9 113.8	11 003.7	14 283.6	13 255.5	12 428.6	75 347.2	93 318.6
SENLAC LLOYDMINSTER	3 126.9	2 717.8	2 807.1	2 170.1	3 157.0	2 765.4	2 698.8	2 617.9	2 587.5	2 560.7	2 485.7	1 985.5	31 660.4	603 651.1
SILVERDALE SPARKY	1 826.7	1 683.5	1 607.9	1 554.0	2 034.4	2 256.3	2 010.9	1 883.9	2 011.4	1 593.3	1 957.5	1 921.4	22 341.2	1 366 551.9
SPRUCE LK MANNVILLE GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STANDARD HILL WASECA	4 656.1	4 191.8	3 954.4	3 884.5	3 694.5	4 295.6	3 861.7	3 906.4	3 651.7	3 717.4	3 490.9	3 116.9	46 423.9	1 240 870.9
T FLAGS N LLOYD/CUMMINGS	6 800.1	6 800.4	9 570.7	10 235.1	10 117.4	10 313.8	11 648.7	10 905.4	12 320.4	12 246.6	10 915.9	11 524.5	123 398.0	656 175.2
TANGLEFLAGS COLONY GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TANGLEFLAGS E MCLAREN	299.5	258.0	433.5	322.5	570.5	374.0	425.9	509.7	399.0	390.4	263.5	246.5	4 493.0	79 647.9
TANGLEFLAGS G.P.	4 137.8	3 484.8	3 754.2	3 631.0	3 163.2	3 610.3	3 168.1	3 359.4	3 396.9	3 207.2	2 895.9	2 525.3	40 134.1	1 632 843.1
TANGLEFLAGS LLOYD	3 984.2	3 716.2	3 683.5	3 332.2	4 092.4	4 159.9	3 801.1	3 674.0	3 613.2	3 733.2	3 274.4	2 934.0	43 998.3	1 050 966.1
TANGLEFLAGS MANNVILLE	2 950.9	2 740.0	3 081.0	3 097.9	2 789.2	3 511.8	3 135.4	3 355.6	4 069.5	4 134.2	4 460.4	5 125.7	42 451.8	408 919.5
TANGLEFLAGS MCLAREN	490.0	532.9	511.5	617.1	725.0	669.8	656.7	693.4	653.0	729.1	662.1	561.9	7 502.5	81 228.3
TANGLEFLAGS NORTH G.P.	93.4	150.2	145.8	84.6	169.7	136.6	169.3	208.2	124.9	156.0	134.6	145.4	1 718.7	18 094.3
TANGLEFLAGS S WHITE SKS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TANGLEFLAGS SPARKY	1 640.6	1 404.6	1 524.9	1 637.4	1 559.5	1 931.9	1 792.1	1 941.6	1 804.0	2 154.8	1 930.7	1 566.6	20 888.7	318 492.9
TANGLEFLAGS ST WALBURG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TANGLEFLAGS W LLOYD	655.3	619.6	631.3	538.2	640.3	695.0	609.3	593.8	539.8	606.1	515.2	477.1	7 121.0	113 707.0
TANGLEFLAGS W MANNVILLE	160.2	90.5	128.0	139.6	166.9	164.1	173.6	142.9	155.9	158.2	126.7	164.4	1 771.0	6 651.9
TANGLEFLAGS W SPARKY	908.1	718.0	878.2	720.3	1 021.5	1 099.2	1 035.3	1 068.0	920.1	1 055.7	988.4	1 675.8	11 488.6	163 153.4
TANGLEFLAGS WEST G.P.	281.7	251.1	371.1	173.0	481.8	346.2	310.0	395.7	249.3	231.3	246.6	301.5	3 639.3	45 563.4
TANGLEFLAGS WEST MCLAREN	642.6	453.4	578.8	521.5	631.9	609.1	598.6	489.7	770.7	865.4	710.8	403.2	7 275.7	61 104.6
UNITY SOUTH SPARKY GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
UNITY SOUTH UNITY GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
UNITY SOUTH VIKING GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
WESTHAZEL G.P.	705.4	649.8	778.6	663.0	629.5	737.0	548.6	604.9	661.1	675.4	581.7	508.5	7 743.5	125 876.5

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA I HEAVY - NON-UNITS														
WESTHAZEL MANNVILLE	64.2	32.5	71.5	81.6	72.3	75.6	67.7	61.6	126.7	117.5	206.6	413.1	1 392.9	7 195.3
WESTHAZEL SPARKY SAND	1 757.2	1 506.4	1 836.0	1 569.3	1 745.9	1 631.4	1 858.6	1 624.9	1 623.2	1 521.1	1 768.3	1 762.4	20 254.7	225 696.2
WHELAN MANNVILLE GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
WHELAN ST WALBURG GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
WINTER CUMMINGS	2 771.3	2 848.8	2 795.5	2 862.7	3 071.6	2 648.7	2 464.3	2 106.4	2 061.1	1 880.9	1 924.4	1 804.9	29 260.6	73 814.3
WINTER SOUTH CUMMINGS	33.0	35.7	40.8	38.6	21.2	29.9	32.1	15.9	52.4	29.2	25.0	23.9	377.7	4 025.8
MISCELLANEOUS POOLS														
BASAL MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	512.3
BIRDBEAR	2.1	45.5	40.2	30.5	0.0	46.5	41.3	0.0	82.1	50.6	26.0	19.1	383.9	2 423.6
COLONY	827.1	763.9	582.9	605.6	598.0	1 030.0	847.5	905.0	649.3	1 181.8	1 016.7	695.7	9 503.5	89 508.3
COMMINGLED MANNVILLE	1 173.4	1 192.6	1 365.8	1 180.0	1 517.6	1 542.7	1 725.1	1 604.9	1 586.0	1 814.9	1 697.5	1 464.3	17 864.8	206 277.9
CUMMINGS	170.6	180.9	169.0	188.1	248.4	162.8	181.3	227.6	203.0	210.9	195.8	256.0	2 374.4	34 574.8
DEVONIAN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.8
DINA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 063.6
G.P. SAND	4 122.1	3 645.3	3 845.8	3 729.9	3 133.3	4 630.2	3 913.2	4 142.9	4 445.8	4 989.6	4 454.8	4 651.1	49 704.0	503 237.2
LLOYDMINSTER	935.3	859.6	843.3	979.1	915.9	966.7	892.2	850.3	1 089.1	869.4	1 037.1	901.8	11 139.8	279 682.4
MANNVILLE	78.6	65.0	116.9	115.4	98.3	111.2	101.4	101.5	91.3	107.7	116.9	103.9	1 206.1	7 770.6
MCLAREN	837.8	707.3	661.7	542.9	770.8	725.5	681.9	811.9	587.0	716.0	918.7	814.0	8 575.5	133 214.7
REX	252.2	234.8	199.4	270.2	304.1	189.1	188.5	120.3	121.6	150.2	215.4	195.4	2 441.2	31 626.1
SPARKY	4 019.7	3 675.2	3 720.3	3 729.8	4 129.5	4 075.4	4 089.1	4 193.2	4 581.8	4 608.5	4 490.5	4 117.3	49 430.3	665 159.4
SPINNEY HILL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ST. WALBURG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
WASECA	1 242.6	1 388.0	1 382.0	1 185.9	1 455.2	1 614.9	1 555.2	1 441.1	1 556.2	1 681.5	1 729.3	1 614.5	17 846.4	271 742.1
WESTHAZEL WASECA SD	139.7	31.9	82.4	28.0	26.4	48.3	62.7	84.2	34.7	49.6	99.6	86.9	774.4	31 864.2
2ND WHITE SPECKS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA I HEAVY - NON-UNITS														
TOTAL NON-UNITS	185 501.5	173 740.0	195 627.7	184 618.0	205 626.0	211 297.7	204 914.3	200 341.9	205 224.5	223 191.9	214 624.6	212 793.2	2 417 501.3	33 477 058.5
AREA/CRUDE TYPE TOTAL	217 085.3	203 967.0	229 755.3	216 323.0	235 984.3	245 545.7	237 651.6	233 792.8	238 404.0	258 293.9	249 967.4	246 366.5	2 813 136.8	51 022 691.7
AREA TOTAL	217 085.3	203 967.0	229 755.3	216 323.0	235 984.3	245 545.7	237 651.6	233 792.8	238 404.0	258 293.9	249 967.4	246 366.5	2 813 136.8	51 022 691.7
AREA II LIGHT - UNITS														
AVON HILL VIKING														
AVON HILL VIKING V UNIT	518.0	416.6	457.4	484.8	452.0	432.9	420.3	509.2	507.2	495.8	483.9	396.9	5 575.0	190 122.0
BAYHURST VIKING														
BAYHURST VIKING V GAS U	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BAYHURST WEST VIKING														
W BAYHURST VIK GAS V U	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BROCK VIKING														
BROCK VIKING SAND UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
COLEVILLE-SMILEY VIKING														
COLEV-SMILEY VIK GAS U	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.9
DODSLAND NORTH VIKING														
DODSLAND VIK GAS V UNIT	73.4	20.0	42.5	21.9	84.0	65.6	0.0	0.0	0.0	0.0	4.0	60.3	371.7	4 272.6
DODSLAND VIKING														
E DODSLAND VIK VOL UNIT	1 796.7	1 479.5	1 533.0	1 468.8	1 472.7	1 251.0	1 337.6	1 252.2	1 277.7	1 311.3	1 318.4	1 476.5	16 975.5	898 531.1
EAGLE LAKE VIK VOL UNIT	4 406.1	3 825.5	4 292.0	4 101.7	4 309.2	4 022.5	4 051.3	4 182.2	4 159.4	4 117.8	4 007.4	4 128.5	49 603.6	2 242 667.9
GLENEATH S VIK VOL UNIT	187.2	159.4	176.3	171.8	177.2	148.4	168.4	173.6	163.8	151.2	163.4	164.4	2 005.1	45 808.3
KIYIU LAKE VIK VOL UNIT	586.5	667.0	784.8	770.5	800.9	752.5	785.7	879.5	865.3	832.2	806.7	674.2	9 225.8	92 255.4
KIYIU LK VIK VOL UNIT 2	449.0	431.5	477.0	444.1	465.7	423.4	436.0	435.5	408.2	417.4	395.3	415.5	5 198.6	62 875.8
N DODSLAND VIK V UNIT 2	607.1	607.1	640.5	640.5	746.9	596.7	697.4	791.1	685.5	750.0	727.2	577.3	8 267.3	24 285.5
N DODSLAND VIK VOL UNIT	471.5	716.3	946.3	970.0	986.5	959.1	1 098.8	1 101.3	976.4	1 031.1	903.8	897.6	11 058.7	230 620.3
THE GLENEATH UNIT	4 621.3	4 118.4	4 409.2	4 097.8	4 320.8	4 110.8	4 489.4	4 436.3	4 352.8	4 515.5	4 516.9	4 507.0	52 496.3	2 100 561.3
EUREKA VIKING														

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA II LIGHT - UNITS														
THE NORTH EUREKA UNIT	44.6	47.0	20.3	9.1	209.2	990.7	1 339.3	1 440.2	1 386.0	1 916.0	1 914.6	2 018.6	11 335.6	1 113 535.1
THE SOUTH EUREKA UNIT	1 900.8	1 633.1	1 936.0	1 843.9	1 875.8	1 772.2	1 861.1	1 858.6	1 727.8	1 798.1	1 674.9	1 680.1	21 562.4	1 217 774.2
GLIDDEN VIKING														
GLIDDEN VIK GAS VOL U 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2
HOOSIER VIKING														
HOOSIER VIKING GAS UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	148.6
LUCKY HILLS VIKING														
LUCKY HILLS VIK V UNIT	178.8	146.0	163.6	174.7	167.9	147.5	148.0	124.2	89.7	100.2	94.8	76.8	1 612.2	77 111.6
PLATO VIKING														
PLATO VIKING VOL UNIT 1	675.1	562.9	752.0	751.2	717.3	671.7	691.8	685.7	685.7	679.3	609.7	552.1	8 034.5	311 386.5
SUPERB BAKKEN SAND GAS														
SUPERB BAKKEN V GAS U 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTNES VIKING														
TOTNES VIKING V UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
VERENDRYE N VIKING GAS														
VERENDRYE VIK GAS VOL U	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
WHITESIDE RIBSTONE CK														
WHITESIDE VICT. V GAS U	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
WHITESIDE VIKING														
WHITESIDE VIK VOL UNIT	199.7	179.7	165.1	124.2	129.9	131.1	189.3	179.1	192.3	197.4	232.9	219.2	2 139.9	262 509.0
TOTAL UNITS	16 917.8	15 030.0	16 796.0	16 075.1	16 916.0	16 476.1	17 714.4	18 050.7	17 477.9	18 313.3	17 853.9	17 843.0	205 464.2	8 874 509.1
AREA II LIGHT - NON-UNITS														
AVON HILL VIKING	724.5	652.4	704.5	712.4	699.4	698.1	788.3	822.7	766.1	796.2	602.2	670.1	8 636.9	280 012.9
BROCK EAST VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BROCK VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BUFFALO COULEE BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA II LIGHT - NON-UNITS														
COLEVILLE-SMILEY VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.5
DODSLAND NORTH VIKING	67.7	16.4	57.9	27.6	69.5	24.9	29.5	49.1	13.4	15.8	106.2	28.4	506.4	2 285.3
DODSLAND VIKING	11 060.5	10 105.8	11 209.1	10 531.6	10 760.0	10 719.7	10 621.4	10 681.2	10 385.2	10 711.8	10 640.7	10 517.3	128 144.3	2 893 932.7
DRIVER BAKKEN SD GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DRIVER MANNVILLE SD GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EUREKA VIKING	912.1	749.3	978.8	828.2	890.1	868.9	874.8	880.4	813.5	899.6	816.9	779.0	10 291.6	149 959.8
FORGAN VIKING	224.2	178.7	324.2	390.3	320.6	272.7	347.2	325.1	375.2	400.5	328.1	231.0	3 717.8	61 034.3
GREENAN VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
HOOSIER BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0
HOOSIER VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	446.7
KERROBERT VIKING	13 223.8	11 638.2	12 850.5	12 222.8	12 681.3	12 083.3	12 145.9	12 141.8	11 355.5	11 881.2	11 755.2	12 081.4	146 060.8	1 356 920.0
LOVERNA N MANNVILLE GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LOVERNA S BAKKEN GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.9
LOVERNA S VIK GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5
LOVERNA W BAKKEN GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5
LUCKY HILLS VIKING	286.1	324.3	344.7	315.6	349.4	354.4	371.3	282.0	296.2	323.6	276.5	279.7	3 803.8	97 888.1
MARENGO VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MILTON VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NORTH HOOSIER BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0
PLATO NORTH VIKING	5 766.4	5 164.9	5 638.5	5 173.8	5 398.2	5 246.7	5 280.6	5 183.6	5 010.9	5 240.8	4 868.9	4 924.6	62 895.9	585 124.1
PLATO VIKING	550.8	470.3	582.9	587.0	562.7	518.5	513.6	541.1	582.5	639.7	574.7	473.3	6 597.1	57 018.1
PLENTY VIKING SAND	2 435.5	2 127.0	2 434.5	2 141.1	2 017.3	1 831.7	1 948.2	1 874.2	1 621.6	1 719.4	1 677.9	1 595.1	23 423.5	85 921.7
PRAIRIEDALE VIKING SAND	1 944.2	1 849.2	2 604.5	2 667.7	2 422.2	2 445.4	3 083.1	3 136.5	2 878.8	3 756.8	4 050.7	4 076.7	34 917.8	92 814.7
SMILEY DEWAR VIKING	6 220.3	5 247.0	5 843.9	5 607.7	6 070.7	6 008.9	6 189.4	5 853.8	6 157.9	5 753.5	5 647.6	5 390.9	69 969.6	4 537 790.8
SUPERB BAKKEN SAND GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.1
TOTNES VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
VERENDRYE VIKING SAND	6 100.8	5 656.8	5 821.5	5 401.1	5 705.5	5 127.2	5 206.1	5 083.9	4 801.5	4 830.7	4 825.4	4 265.2	62 825.7	257 456.5

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA II LIGHT - NON-UNITS														
WHITESIDE VIKING	1 329.4	1 179.8	1 393.6	1 281.0	1 304.4	1 296.0	1 267.9	1 314.1	1 249.8	1 275.9	1 261.1	1 118.5	15 271.7	174 130.2
WHITESIDE W RIBSTONE CK	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	13.0
WHITESIDE WEST VIKING	17.4	12.7	13.1	21.1	23.3	10.8	0.0	4.5	4.6	29.4	39.8	13.4	190.1	2 616.3
MISCELLANEOUS POOLS														
BAKKEN	15.0	39.0	35.7	9.3	22.0	19.4	10.1	0.0	0.0	0.0	20.8	0.0	171.3	279.4
BASAL MANNVILLE	0.0	0.0	0.0	0.0	0.0	75.8	65.0	22.7	53.3	43.3	50.7	47.1	357.9	357.9
DETRITAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.6
MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
RIBSTONE CREEK	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SPINNEY HILL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
VIKING SAND	2 895.4	2 472.7	2 949.2	2 795.5	2 538.7	2 628.6	2 669.3	2 520.7	2 754.6	2 737.3	2 836.5	2 723.2	32 521.7	154 702.3
TOTAL NON-UNITS	53 774.4	47 864.5	53 787.3	50 713.8	51 833.3	50 229.0	51 411.7	50 719.4	49 120.6	51 055.5	50 579.9	49 214.9	610 324.3	10 791 090.9
AREA/CRUDE TYPE TOTAL	70 692.2	62 914.5	70 583.3	66 788.9	68 749.3	68 705.1	69 126.1	68 770.1	66 598.5	69 368.8	68 433.8	67 057.9	815 768.5	19 665 600.0
AREA II HEAVY - UNITS														
CACTUS LK BASMAN-BAKKEN														
CACTUS LAKE VOL UNIT #1	1 348.4	1 147.3	1 527.8	1 302.7	1 222.5	1 266.8	1 346.6	1 641.6	1 568.9	1 572.5	1 605.7	1 453.3	17 004.1	375 401.5
CACTUS LAKE VOL UNIT #2	9 628.6	9 074.0	10 359.6	10 803.5	11 090.7	10 668.9	10 942.5	12 258.9	12 393.6	12 949.2	12 800.8	12 777.7	135 768.0	1 322 760.5
COLEVILLE SOUTH BAKKEN														
COLEVILLE S BAKKEN UNIT	1 504.0	1 317.5	1 311.4	1 490.0	1 569.5	1 450.0	1 097.3	1 200.6	1 300.0	1 274.1	1 252.3	1 152.9	15 919.6	152 902.3
COURT BAKKEN														
COURT BAKKEN VOL UNIT 1	11 916.6	10 820.1	12 482.1	12 755.9	14 042.8	14 241.2	14 527.9	14 528.8	14 431.9	13 703.7	12 936.8	12 562.0	156 949.8	616 481.9
HOOSIER BAKKEN														
HOOSIER BAKKEN V UNIT 1	1 359.2	1 225.6	1 277.1	955.4	1 292.2	1 252.6	1 213.2	1 223.0	1 082.4	1 181.8	1 248.5	1 225.4	14 536.4	209 006.0
NORTH HOOSIER BAKKEN														

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA II HEAVY - UNITS														
N HOOSIER BAKKEN V UNIT	2 378.5	1 998.8	2 182.1	2 127.1	1 990.7	1 914.9	2 189.6	2 102.5	1 319.9	1 803.1	1 554.2	1 702.5	23 263.9	973 544.5
NORTH HSR BASAL BLAIR														
N HOOSIER BAS BL V UNIT	1 407.9	1 218.5	1 463.2	1 157.0	1 293.3	1 186.4	1 142.6	1 227.5	1 360.5	1 301.2	1 395.7	1 331.4	15 505.2	680 089.0
TOTAL UNITS	29 543.2	26 801.8	30 603.3	30 591.6	32 501.7	32 000.8	32 459.7	34 182.9	33 477.2	33 785.6	32 794.0	32 205.2	360 947.0	4 330 207.7
AREA II HEAVY - NON-UNITS														
ALSASK BASAL BLAIRMORE	35.5	42.1	55.5	37.6	77.4	66.2	24.3	45.0	44.1	93.9	42.1	79.9	643.6	14 213.4
BUFFALO COULEE BAKKEN	1 752.5	1 805.9	1 948.8	1 904.6	1 872.2	1 873.8	1 842.5	1 949.1	1 996.7	2 016.5	1 906.7	1 908.3	22 777.6	377 291.7
BUFFALO COULEE N BAKKEN	496.6	436.6	528.0	512.2	563.9	669.0	463.2	612.9	613.5	715.3	607.0	846.2	7 064.4	85 963.3
CACTUS LK BASMAN-BAKKEN	1 308.0	1 223.0	1 245.6	1 079.9	1 109.8	1 314.5	1 091.7	1 192.5	1 087.1	1 214.8	1 082.2	829.1	13 778.4	196 100.7
COLEVILLE BAKKEN	15 244.0	14 742.3	15 763.4	14 844.7	15 633.7	14 511.5	14 838.2	15 934.9	15 241.0	15 885.6	14 996.6	14 678.1	182 314.0	7 482 606.9
COLEVILLE MANNVILLE	426.4	389.0	257.8	305.9	241.7	1 016.7	204.1	213.8	187.0	194.2	424.4	217.6	4 081.6	71 561.6
COLEVILLE S MANNVILLE	327.2	305.5	327.3	331.7	366.7	337.2	362.1	400.6	364.8	361.6	366.4	325.3	4 196.4	30 288.7
COLEVILLE SOUTH BAKKEN	856.9	875.7	871.5	730.1	1 022.3	1 055.9	1 107.4	961.4	796.5	816.4	804.3	839.8	10 538.2	78 057.2
COSINE LK LLOYDMINSTER	246.0	300.6	207.7	286.8	295.5	260.3	272.2	277.4	286.7	261.9	289.9	260.9	3 247.9	56 055.6
COURT BAKKEN	620.6	357.4	430.4	428.0	855.0	940.6	1 149.0	1 082.4	1 060.0	1 098.7	1 079.8	980.4	10 082.3	47 005.3
DRUID MANNVILLE	250.3	137.1	208.6	118.4	258.7	213.3	150.1	217.0	197.7	167.8	54.8	213.0	2 186.8	27 482.0
FUSILIER BAKKEN	1 606.5	1 536.2	1 672.0	1 589.3	1 642.1	1 555.5	1 517.1	1 646.3	1 191.8	1 753.4	1 622.1	1 618.8	18 951.1	254 996.9
HEARTS HILL BAKKEN	826.6	816.5	1 205.2	1 000.8	1 235.1	909.4	953.4	1 140.7	936.4	829.3	1 010.6	912.3	11 776.3	88 257.4
HOOSIER BAKKEN	1 805.8	1 681.2	1 712.1	1 670.7	1 451.0	1 766.2	1 749.9	2 010.0	1 896.2	1 778.4	1 943.2	1 814.9	21 279.6	246 636.8
LOVERNA DETRITAL	194.6	88.9	182.7	122.1	115.0	151.8	147.1	101.5	192.7	135.0	184.5	273.2	1 889.1	90 611.1
LUSELAND BAKKEN	4 212.9	3 982.8	1 641.1	3 180.4	3 496.4	4 164.9	4 942.5	4 952.1	5 162.9	5 002.8	5 101.0	4 447.1	50 288.9	326 485.4
NORTH HOOSIER BAKKEN	1 124.6	936.2	1 036.8	1 003.6	1 019.3	995.4	1 034.6	1 030.2	804.5	1 106.7	1 185.7	998.2	12 276.0	214 830.0
NORTH HSR BASAL BLAIR	0.0	0.0	320.7	156.9	191.4	202.9	274.5	275.8	181.0	170.3	159.4	163.9	2 096.8	4 966.0
NORTH SMILEY BAKKEN	307.7	270.3	254.7	322.4	271.2	582.1	657.0	510.4	652.0	551.3	599.4	598.4	5 576.9	41 068.6
ONWARD BASAL MANNVILLE	842.3	752.5	818.2	696.6	702.0	677.2	661.1	617.7	622.3	619.0	679.9	682.1	8 370.9	29 374.6
PLOVER LAKE BAKKEN	6 372.0	6 276.8	5 871.2	6 337.5	6 663.9	5 753.5	5 708.5	5 760.2	5 646.4	5 561.2	5 811.7	5 293.1	71 056.0	377 468.4

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA II HEAVY - NON-UNITS														
PLOVER LAKE MCLAREN SAND	2 293.3	3 255.7	3 467.5	4 095.3	4 590.8	4 648.2	4 539.3	5 242.0	5 459.4	5 113.4	6 239.2	5 429.3	54 373.4	129 571.2
MISCELLANEOUS POOLS														
BAKKEN	2 015.3	2 019.7	2 274.9	2 394.9	2 641.8	2 518.1	2 304.3	2 439.1	2 432.0	2 726.2	2 478.9	2 278.0	28 523.2	242 205.6
BASAL MANNVILLE	169.8	98.6	86.0	135.9	180.3	112.9	146.3	197.5	144.3	157.7	184.2	176.3	1 789.8	19 570.8
BIRDBEAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 211.2
CACTUS LK N MCLAREN	249.7	229.0	289.4	236.9	241.9	237.0	211.3	231.8	185.4	283.3	233.0	385.9	3 014.6	34 305.0
CUMMINGS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1
DETRITAL	540.8	598.5	681.5	626.9	557.3	590.1	558.3	403.6	593.1	662.4	473.5	646.5	6 934.5	75 317.2
DEVONIAN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.1
LLOYDMINSTER	51.1	35.2	46.7	11.4	29.6	64.9	49.3	47.0	48.7	62.2	26.1	51.0	523.2	7 690.1
MADISON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8
MANNVILLE	2 701.7	2 515.0	2 740.8	2 643.6	3 409.7	2 919.3	2 344.1	3 192.6	4 346.9	3 991.5	3 208.6	2 811.4	36 825.4	190 535.9
MCLAREN	77.5	53.3	74.1	72.0	60.2	69.2	66.1	62.8	65.4	61.6	38.0	14.0	714.2	10 081.1
SPARKY	35.8	84.5	45.8	26.1	45.1	35.3	51.1	41.3	22.0	42.1	18.4	55.4	502.9	5 032.5
TORQUAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.9
UNITY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175.2
TOTAL NON-UNITS	46 994.0	45 646.1	46 266.2	46 908.4	50 843.0	50 212.9	49 420.8	52 789.6	52 460.5	53 454.5	52 851.6	49 828.4	597 674.0	10 860 112.9
AREA/CRUDE TYPE TOTAL	76 537.2	72 447.9	76 869.5	77 498.0	83 344.7	82 213.7	81 880.5	86 972.5	85 937.7	87 240.1	85 645.6	82 033.6	978 621.0	15 190 320.6
AREA TOTAL	147 229.4	135 362.4	147 452.8	144 286.9	152 094.0	148 918.8	151 006.6	155 742.6	152 536.2	156 608.9	154 079.4	149 091.5	1 794 409.5	34 855 920.6
AREA III MEDIUM - UNITS														
ANTELOPE LK UPPER SHAUN														
ANTELOPE LK U SH V UNIT	223.5	200.2	219.2	206.9	214.4	193.8	200.8	222.2	207.6	217.2	208.2	193.0	2 507.0	80 253.0
BATTRUM ROSERAY														
BATTRUM UNIT NO 1	15 416.3	13 928.3	15 393.6	14 460.3	12 673.2	15 057.0	15 138.2	15 860.3	15 668.5	16 359.9	16 227.8	16 660.0	182 843.4	5 385 675.9

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA III MEDIUM - UNITS														
BATTRUM UNIT NO 2	7 469.4	6 617.5	7 427.5	6 965.8	7 078.2	7 578.4	7 649.1	7 969.0	8 069.2	7 904.8	7 624.8	7 734.4	90 108.1	1 521 532.8
BATTRUM UNIT NO 3	8 718.5	7 504.4	8 799.6	7 756.5	8 977.1	7 829.0	8 348.4	8 238.0	8 397.8	7 911.4	7 648.6	7 408.4	97 537.7	1 810 883.0
BATTRUM UNIT NO 4	7 498.8	6 299.8	7 501.1	6 743.4	6 071.2	6 502.6	6 587.7	6 496.9	6 630.9	6 368.5	6 345.8	6 012.8	79 069.5	1 181 927.3
BATTRUM VOL UNIT #5	265.2	227.0	229.3	472.8	240.8	497.5	758.3	822.3	711.8	712.8	636.2	611.8	6 186.8	12 421.5
BENCH UPPER SHAUNAVON														
BENCH VOLUNTARY UNIT 1	245.3	219.7	231.4	231.7	232.2	181.3	167.1	173.9	149.7	164.3	162.0	148.1	2 306.7	100 017.6
BEVERLEY CANTUAR														
BEVERLEY CANT. V UNIT 1	1 734.4	1 581.6	1 707.0	1 619.0	1 592.1	1 339.9	1 473.2	1 607.9	1 717.5	1 693.9	1 601.8	1 769.2	19 437.5	488 259.2
BEVERLEY E CANTUAR GAS														
E BEVERLEY V GAS UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BEVERLEY EAST CANTUAR														
E BEVRLY JAVA CANTR V U	859.0	978.8	943.1	886.2	943.5	902.4	826.2	933.6	855.8	882.8	874.7	815.5	10 713.6	76 396.9
BEVERLEY N CANTUAR														
BEVERLEY N CANT V UN 1	785.9	720.4	811.8	754.1	795.8	678.8	765.2	762.9	803.5	904.7	839.6	818.2	9 440.9	237 331.9
BEVERLEY UPPER ROSERAY														
BEVERLEY VOL UNIT NO 2	1 575.5	1 502.4	1 443.7	1 591.1	1 515.2	1 381.3	1 581.2	1 585.2	1 709.5	1 664.9	1 663.2	1 802.7	19 015.9	120 681.2
THE BEVERLEY UNIT NO 1	3 017.3	2 559.0	2 834.4	2 519.4	2 423.8	2 255.8	2 283.5	2 287.7	2 223.7	2 455.0	2 384.9	2 486.3	29 730.8	1 681 253.8
BONE CREEK U SHAUNAVON														
THE BONE CREEK UNIT	3 125.9	2 893.7	3 001.5	2 857.9	2 905.3	2 520.2	2 686.5	2 585.0	2 631.7	2 749.5	2 707.7	2 847.7	33 512.6	2 450 179.8
BUTTE UPPER SHAUNAVON														
BUTTE VOLUNTARY UNIT	4 981.3	4 233.0	4 495.5	4 668.3	4 795.5	4 637.0	4 551.7	4 926.6	4 573.1	4 270.7	4 408.3	4 397.6	54 938.6	1 082 147.3
CANTUAR EAST CANTUAR														
EAST CANTUAR GAS UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.4
EAST CANTUAR UNIT NO 1	640.0	572.6	627.8	650.2	684.6	657.0	692.1	751.0	783.1	786.9	801.7	719.1	8 368.1	211 144.9
EAST CANTUAR UNIT NO 2	100.2	55.1	85.2	75.1	89.7	72.5	85.7	87.7	90.0	95.7	91.2	94.0	1 022.1	14 764.8
CANTUAR EAST ROSERAY														
EAST CANTUAR UNIT NO 1	548.3	503.8	580.1	523.6	584.6	575.1	557.8	572.6	560.3	559.6	598.0	611.2	6 775.0	233 265.4

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA III MEDIUM - UNITS														
EAST CANTUAR UNIT NO 2	362.0	197.4	324.7	271.6	342.2	272.8	290.5	269.1	319.7	627.5	582.5	601.5	4 481.5	137 560.9
CANTUAR LOWER ROSERAY														
CANTUAR UNIT	4 202.8	3 948.0	4 320.3	4 146.5	3 869.6	3 002.3	3 320.3	3 830.3	4 125.2	4 606.0	4 435.6	4 379.0	48 206.1	1 755 380.5
CANTUAR MAIN CANTUAR														
CANTUAR UNIT	7 610.2	6 907.7	7 518.6	7 325.5	7 026.4	6 841.7	7 042.8	6 940.0	6 709.3	6 904.5	6 687.6	7 160.2	84 874.5	4 220 474.9
COVINGTON UPPER SHAUN														
COVINGTON UNIT NO 1	256.2	235.0	279.2	233.8	209.9	203.4	244.4	225.9	224.5	208.2	187.8	209.1	2 717.4	224 757.9
DELTA UPPER SHAUNAVON														
DELTA VOLUNTARY UNIT 3	557.3	501.1	333.3	436.7	412.1	360.6	436.6	458.4	291.3	410.6	415.4	417.9	5 055.7	97 794.8
THE DELTA UNIT NO.1	2 736.2	2 376.6	2 673.4	2 427.0	2 496.4	2 338.3	2 359.6	2 408.3	2 540.9	2 453.5	2 426.6	2 385.4	29 626.2	2 318 519.0
THE DELTA UNIT NO.2	700.5	599.3	667.5	696.6	629.4	682.9	643.9	595.8	525.5	509.0	543.6	553.6	7 767.6	361 297.9
DOLLARD UPPER SHAUNAVON														
DOLLARD UNIT	6 996.5	6 214.2	6 844.7	6 585.7	6 702.8	6 443.5	6 409.5	6 661.0	6 253.7	6 771.1	6 524.4	6 561.4	78 970.5	13 040 990.8
EAST DOLLARD VOL. UNIT	1 065.8	953.6	1 013.8	948.6	967.8	867.9	911.9	935.8	974.7	995.4	966.0	939.8	11 583.1	643 256.5
FOSTERTON ROSERAY														
FOSTERTON MAIN UNIT	5 871.3	5 313.0	5 915.0	5 649.1	5 723.2	5 480.4	5 757.7	5 660.5	5 416.1	5 631.2	5 518.5	5 553.8	67 489.8	8 886 773.9
FOSTERTON N. WEST UNIT	331.7	266.1	258.2	208.3	189.9	153.9	232.4	247.2	211.8	181.1	196.2	285.5	2 762.3	565 804.1
W FOSTERTON VOL UNIT	536.7	478.8	595.4	669.9	562.8	436.0	494.2	410.9	522.9	575.7	492.6	578.0	6 353.9	477 242.4
GULL LAKE BASAL CANTUAR														
GULL LK CANT VOL UNIT 1	1 633.0	1 206.2	1 713.9	1 578.4	1 658.3	1 320.9	1 494.8	1 595.0	1 540.6	1 363.6	1 945.5	1 942.2	18 994.4	363 603.4
THE JOHNSTON UNIT	169.2	102.0	199.0	152.9	156.4	180.4	110.7	163.1	163.4	152.2	144.3	138.0	1 831.6	120 568.0
GULL LAKE C U SHAUNAVON														
GULL LAKE UPP SH V U #1	325.6	302.1	297.0	276.1	269.9	249.4	297.1	297.0	307.2	186.6	228.1	217.2	3 275.3	128 016.1
GULL LAKE N U SHAUNAVON														
GULL LAKE N SHAUN UNIT	2 369.2	2 252.2	2 188.7	2 192.5	2 284.3	2 138.8	2 199.3	1 957.2	2 026.8	2 279.4	2 331.1	2 446.5	26 666.0	3 142 660.2
GULL LAKE S U SHAUNAVON														

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA III MEDIUM - UNITS														
GULL LAKE S VOL UNIT #1	510.2	435.1	482.7	457.0	474.2	392.2	502.3	552.1	378.3	578.4	541.7	776.2	6 080.4	146 281.6
HATTON MEDICINE HAT														
HATTON CONS AGMNT AREA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
HATTON GAS UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
HAZLET ROSERAY														
THE HAZLET UNIT	2 958.2	1 953.5	2 014.3	3 028.9	2 696.9	2 774.5	3 538.9	2 595.8	2 854.4	2 728.4	2 411.1	2 326.4	31 881.3	480 930.2
ILLERBRUN UPPER SHAUN														
THE ILLERBRUN VOL UNIT	754.1	622.3	745.8	770.1	806.4	638.6	788.9	835.8	726.3	894.3	846.0	882.7	9 311.3	984 883.6
INSTOW UPPER SHAUNAVON														
INSTOW SO UPP SH V UNIT	1 443.3	1 329.8	1 635.8	1 642.3	1 774.8	1 798.3	1 823.0	1 918.2	1 815.1	1 752.0	1 944.1	1 919.2	20 795.9	172 368.2
THE INSTOW UNIT	10 942.0	9 769.9	10 607.8	10 387.1	10 529.6	10 075.5	10 104.6	10 227.3	10 086.0	10 489.8	10 098.9	10 102.7	123 441.0	7 969 151.3
JOHNSTON UPPER SHAUN														
THE JOHNSTON UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34 933.7
LEITCHVILLE SHAUNAVON														
LEITCHVILLE SH VOL UNIT	263.5	244.7	294.8	296.7	343.5	308.3	291.1	297.0	271.3	336.7	339.0	283.4	3 570.0	227 885.9
MAIN SUCCESS ROSERAY														
SUCCESS MAIN UNIT	1 400.9	1 276.7	1 252.5	1 492.5	1 437.0	1 409.8	1 460.3	1 343.7	1 248.0	1 237.9	1 225.3	1 310.1	16 094.7	2 644 857.4
NORTH PREMIER ROSERAY														
NORTH PREMIER UNIT NO 1	1 198.7	1 077.1	1 263.9	1 207.7	1 155.5	993.3	1 142.6	1 091.0	1 156.6	1 168.0	1 192.9	1 220.2	13 867.5	1 709 941.0
NORTH PREMIER V UNIT #4	2 395.6	2 229.7	2 385.9	2 221.1	2 218.0	2 128.5	1 834.4	2 414.3	2 334.5	2 281.5	2 284.9	2 437.2	27 165.6	2 231 987.4
NORTH PREMIER U SHAUN														
NORTH PREMIER UNIT NO 1	177.0	147.6	115.7	110.2	131.2	147.1	159.4	192.5	164.5	174.2	160.5	153.3	1 833.2	24 106.7
NORTH PREMIER UP SH V U	263.0	245.9	287.3	257.7	268.5	267.4	274.1	277.4	257.7	274.0	284.5	294.8	3 252.3	126 720.3
NORTH PREMIER V UNIT #4	955.9	825.1	948.6	921.5	955.8	928.9	917.9	1 074.3	1 039.4	1 111.0	1 252.5	1 615.6	12 546.5	329 534.3
PENNANT UPPER SHAUNAVON														
PENNANT UPP SH VOL UNIT	462.7	414.0	417.6	385.6	387.0	362.9	373.1	372.1	344.1	345.5	348.3	370.3	4 583.2	95 496.7
RAPDAN UPPER SHAUNAVON														

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA III MEDIUM - UNITS														
NORTH RAPDAN UPP SH V U	277.3	264.9	252.3	276.5	265.9	296.8	311.8	320.0	313.7	320.2	313.5	321.1	3 536.0	181 839.9
RAPDAN UP SH VOL UNIT 2	690.6	486.9	567.2	523.2	557.1	498.2	601.6	461.7	525.6	708.4	417.3	537.5	6 617.3	158 807.1
THE RAPDAN UNIT	11 395.1	9 855.5	10 986.3	10 615.5	10 956.1	11 946.8	11 530.4	11 288.4	10 680.6	10 876.8	10 653.7	10 827.6	131 814.8	3 034 556.1
SOUTH SUCCESS ROSERAY														
SOUTHWEST SUCCESS VOL U	1 611.2	1 613.5	2 007.4	1 849.7	1 908.0	1 642.8	1 500.0	1 671.1	1 567.6	1 768.3	1 798.4	1 758.9	20 912.9	201 901.3
SUCCESS UNIT	4 904.5	4 262.0	4 606.3	4 479.6	3 905.9	3 971.9	4 470.2	4 399.5	4 221.1	4 516.8	4 107.9	4 378.3	52 425.8	3 632 712.1
SUCCESS ALPHA ROSERAY														
SUCCESS ALPHA UNIT	547.7	470.7	502.9	513.7	503.7	415.0	432.5	511.4	530.1	499.7	480.2	503.5	5 911.1	595 650.3
SUCCESS NORTH ROSERAY														
SUCCESS N ROSERAY VOL U	2 689.6	2 421.4	2 905.3	2 781.8	3 047.6	3 125.9	3 012.4	3 036.2	2 711.1	2 791.6	2 697.2	2 896.1	34 116.2	264 636.5
SUFFIELD ROSERAY														
THE SUFFIELD UNIT NO 1	2 161.9	1 838.7	1 973.9	2 068.6	2 247.0	2 066.2	1 995.6	1 844.8	1 866.4	1 960.1	1 773.0	1 898.9	23 695.1	1 198 277.2
THE SUFFIELD UNIT NO 3	2 151.7	1 831.1	1 983.7	1 963.1	2 020.3	1 956.0	1 978.3	2 115.8	1 985.3	2 163.9	1 942.1	2 036.0	24 107.3	1 280 323.1
SUFFIELD UPPER SHAUNAVON														
THE SUFFIELD UNIT NO 2	1 353.9	1 433.6	1 462.7	1 388.1	1 346.4	1 405.1	1 406.6	1 369.0	1 255.9	1 363.6	1 326.3	1 292.0	16 403.2	695 098.7
THE SUFFIELD UNIT NO 3	394.6	188.9	280.2	296.2	291.2	280.7	273.9	234.6	213.9	219.4	235.4	191.3	3 100.3	216 059.7
VERLO ROSERAY														
THE VERLO ROSERAY UNIT	7 588.0	6 701.2	7 221.7	6 795.3	7 044.6	6 820.5	6 996.4	6 955.9	6 634.8	7 531.1	7 946.9	7 705.7	85 942.1	1 927 530.3
MISCELLANEOUS POOLS														
CANTUAR														
SOUTHWEST SUCCESS VOL GA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SUCCESS MAIN UNIT GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PREMIER														
NORTH PREMIER UNIT NO.2	91.1	77.6	81.2	74.1	79.9	67.1	54.8	56.6	52.5	49.4	33.1	31.5	748.9	64 365.9
TOTAL UNITS	152 733.3	134 494.0	148 998.3	143 583.3	142 710.9	140 793.3	144 576.5	146 054.8	143 352.1	147 752.8	145 305.0	147 569.8	1 737 944.1	63 623 749.5

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA III MEDIUM - NON-UNITS														
ANTELOPE LAKE E ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.4	26.8	46.2	7 957.7
ANTELOPE LK UPPER SHAUN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 704.9
BATTLE CREEK MADISON	104.3	47.4	64.7	83.1	78.5	90.7	82.0	78.4	225.2	182.8	207.9	241.3	1 486.3	16 444.4
BATTLE CREEK S U SHAUN	1 989.4	1 864.1	1 972.1	1 872.1	1 912.0	1 902.3	1 897.1	2 238.5	2 182.3	1 919.5	1 923.8	2 244.6	23 917.8	64 702.9
BATTLE CREEK U SHAUNAVON	144.9	71.9	47.4	106.6	188.2	170.3	148.6	145.5	200.9	140.8	119.6	110.6	1 596.3	33 837.9
BATTRUM EAST ROSERAY	1 943.5	1 686.4	1 744.3	1 540.2	1 729.9	1 607.5	1 687.9	1 643.3	1 459.7	1 515.9	1 462.7	1 411.0	19 432.3	65 670.7
BATTRUM NORTH ROSERAY	882.9	797.6	860.7	790.5	814.2	677.3	721.6	759.8	752.1	756.2	758.0	752.1	9 321.0	121 977.2
BATTRUM ROSERAY	260.1	246.0	353.9	292.0	298.1	258.5	270.2	278.6	257.5	253.5	260.0	366.8	3 397.2	33 732.5
BENCH UPPER SHAUNAVON	996.4	899.3	1 087.4	1 025.3	1 015.9	941.1	986.5	971.5	900.6	997.2	975.1	1 060.9	11 857.2	213 447.7
BEVERLEY CANTUAR	184.2	128.1	319.6	282.3	340.0	279.8	291.0	297.5	266.5	272.1	266.3	180.2	3 109.6	49 933.8
BEVERLEY E CANTUAR GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.3
BEVERLEY N CANTUAR	67.5	75.6	87.3	64.2	79.6	65.1	81.1	82.0	77.3	51.0	93.1	48.7	832.5	7 118.2
BEVERLEY UPPER ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16 799.9
BIGSTICK 2ND W S GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BURSTALL MEDICINE HAT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BURSTALL MILK R-MED HAT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BURSTALL MILK RIVER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BURSTALL NORTH VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BUTTE UPPER SHAUNAVON	1 181.9	1 117.4	1 199.2	1 243.1	1 225.2	1 202.4	1 268.0	1 252.5	1 270.4	1 273.5	1 210.5	1 189.4	14 633.5	72 413.8
BUTTE WEST U SHAUAVON	706.9	615.5	553.6	561.7	637.0	677.9	637.2	658.7	595.9	659.2	760.8	817.5	7 921.9	15 006.0
CANTUAR EAST CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 075.5
CANTUAR EAST ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105 597.8
CANTUAR LOWER ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.1
CANTUAR MAIN CANTUAR	50.5	51.0	56.0	54.0	55.5	54.5	55.0	55.0	53.0	55.0	53.5	55.0	646.0	5 020.3
CANTUAR N ROSERAY	485.1	459.6	504.5	450.8	490.5	430.3	534.9	483.3	497.7	536.8	584.1	549.0	6 006.6	75 240.7
CHAMBERY UPPER SHAUNAVON	358.9	319.2	333.6	320.4	324.4	315.6	310.0	308.7	293.7	296.6	279.7	289.3	3 752.1	74 137.8
CLINTONVILLE SHAUNAVON	186.3	168.0	183.7	175.1	180.8	185.7	196.5	158.6	164.9	206.4	193.6	188.3	2 187.9	67 890.5

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA III MEDIUM - NON-UNITS														
CONSUL UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
COVINGTON UPPER SHAUN	0.0	0.0	0.0	0.0	42.1	31.7	30.7	29.9	28.6	28.5	28.0	26.2	243.7	1 709.5
COVINGTON W U SHAUNAVON	294.4	206.2	236.3	224.6	230.7	223.2	245.5	232.5	229.1	221.6	218.3	228.3	2 790.7	89 689.2
CRANE L MILK R GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CRANE L S MILK R GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CRANE LK S 2ND W S GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DELTA UPPER SHAUNAVON	0.0	0.0	0.0	16.0	16.5	16.0	16.5	7.9	7.9	5.1	7.9	0.0	93.8	6 001.1
DOLLARD LOWER SHAUNAVON	43.4	41.8	46.5	48.0	68.2	62.8	60.0	62.0	63.0	62.0	62.8	62.0	682.5	1 950.6
DOLLARD UPPER SHAUNAVON	284.6	258.3	281.4	267.9	272.9	265.1	275.6	272.4	271.7	273.6	271.9	272.7	3 289.1	125 973.7
EASTBROOK U SHAUNAVON	492.8	466.4	490.3	464.5	474.4	468.4	470.2	473.0	458.2	461.5	451.2	464.0	5 634.9	72 189.2
EASTEND SHAUNAVON	203.8	188.9	203.6	195.6	199.0	193.4	200.4	179.9	188.5	180.5	196.7	169.3	2 319.6	79 472.4
FOSTERTON SOUTH CANTUAR	262.4	247.6	341.0	331.2	320.0	316.2	329.4	313.6	290.3	323.1	320.6	328.2	3 723.6	51 344.0
FOSTERTON SOUTH ROSERAY	568.1	518.8	594.4	556.8	534.2	534.6	591.8	567.0	533.0	532.2	519.6	495.6	6 546.1	47 834.5
FREEFIGHT MILK RIVER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
GULL LAKE BASAL CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56 478.7
GULL LAKE C U SHAUNAVON	494.5	460.6	511.4	439.0	500.9	457.8	458.6	458.0	394.4	434.4	426.9	427.8	5 464.3	242 120.9
GULL LAKE CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11 014.4
GULL LAKE N U SHAUNAVON	66.0	65.2	80.8	74.5	48.8	47.8	48.2	52.0	46.7	49.8	48.8	50.1	678.7	36 859.5
GULL LAKE S U SHAUNAVON	0.0	0.0	0.0	0.0	0.0	290.5	221.9	214.8	188.6	163.1	165.8	157.9	1 422.6	1 894.9
HATTON MEDICINE HAT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
HATTON MILK R/MED HAT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
HATTON MILK RIVER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
HAZLET ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	133.4	383.3	383.0	280.7	265.2	110.8	1 516.4	1 516.4
ILLERBRUN UPPER SHAUN	479.1	465.6	289.8	271.2	296.0	327.5	301.3	306.2	207.0	318.2	286.8	300.4	3 849.1	32 048.9
INGE'RIGT MILK RIVER GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
INSTOW UPPER SHAUNAVON	19.4	18.3	20.0	17.6	17.6	16.8	17.1	16.9	15.8	16.4	15.7	15.8	207.4	2 571.0
JAVA CANTUAR	211.9	217.3	221.7	207.6	206.3	200.4	204.5	258.0	248.7	266.4	261.1	256.9	2 760.8	50 530.3

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA III MEDIUM - NON-UNITS														
LEITCHVILLE SHAUNAVON	1 139.6	1 086.9	1 137.8	1 097.4	1 212.3	1 237.1	1 289.9	1 241.6	1 227.1	1 310.6	1 151.1	1 167.8	14 299.2	159 475.1
LEON LAKE SHAUNAVON	671.8	553.2	776.1	703.4	725.6	668.4	746.2	623.9	656.2	649.0	623.8	569.0	7 966.6	308 731.8
LIEBENTHAL MILK RIVER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MAIN SUCCESS ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
NORTH PREMIER ROSERAY	356.7	314.0	340.9	334.4	354.0	334.6	348.0	346.6	313.3	362.7	331.1	340.2	4 076.5	47 558.3
NORTH PREMIER U SHAUN	484.1	396.6	419.0	461.7	469.0	459.5	466.9	472.2	440.4	458.7	415.7	458.0	5 401.8	73 542.9
NOTUKEU UPPER SHAUNAVON	179.8	148.7	162.2	162.5	163.2	159.2	121.7	167.8	171.0	168.4	151.8	162.4	1 918.7	24 256.0
PENNANT UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	816.2
RAPDAN UPPER SHAUNAVON	64.1	52.4	85.1	69.7	66.6	66.6	75.2	67.6	62.4	77.0	61.2	63.6	841.5	20 307.5
RAPDAN WEST SHAUNAVON	809.3	741.2	793.0	818.2	858.4	820.4	816.3	832.1	822.7	876.0	691.0	782.9	9 661.5	189 878.4
SENATE 2ND WHITE SPECKS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SOUTH SUCCESS ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 070.9
SUFFIELD ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1
SUFFIELD UPPER SHAUNAVON	52.8	49.6	43.6	36.6	42.9	50.5	51.3	45.3	35.3	45.2	47.6	46.3	547.0	44 926.5
VERLO ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
WHEAT VALLEY CANTUAR GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
WHITEMUD SHAUNAVON	192.4	170.5	193.1	177.3	187.6	182.8	180.1	186.0	173.0	219.7	191.4	180.1	2 234.0	59 338.3
MISCELLANEOUS POOLS														
BASAL MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8 633.7
CANTUAR	660.9	456.7	566.4	567.8	786.1	783.7	856.9	88[illegible]8	900.5	957.7	957.7	935.7	9 319.9	217 439.4
GRAVELBOURG	52.7	48.9	56.4	49.2	58.0	54.2	49.7	51.1	46.2	53.2	49.4	50.2	619.2	16 601.6
LOWER ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 299.4
LOWER SHAUNAVON	142.7	135.1	154.9	161.8	147.8	142.2	152.6	148.9	142.0	138.0	135.7	137.2	1 738.9	60 306.4
MILK RIVER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
RIBSTONE CREEK	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ROSERAY	746.5	656.2	758.3	663.0	874.4	729.1	809.3	839.6	947.2	1 144.4	995.8	711.1	9 874.9	319 184.5

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA III MEDIUM - NON-UNITS														
MISCELLANEOUS POOLS														
SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	325.4
UPPER SHAUNAVON	1 839.2	1 551.3	1 919.4	1 740.8	1 803.5	1 686.4	2 082.8	2 065.4	2 100.1	2 143.9	3 325.2	3 612.8	25 870.8	356 219.7
2ND WHITE SPECKS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL NON-UNITS	20 375.8	18 096.4	20 091.4	19 059.7	20 346.8	19 705.9	20 819.6	21 197.2	20 769.6	21 362.1	21 861.9	22 134.8	245 821.2	3 878 249.2
AREA/CRUDE TYPE TOTAL	173 109.1	152 580.4	169 089.7	162 643.0	163 057.7	160 499.2	165 396.1	167 252.0	164 121.7	169 114.9	167 166.9	169 724.6	1 983 765.3	87 501 998.7
AREA TOTAL	173 109.1	152 580.4	169 089.7	162 643.0	163 057.7	160 499.2	165 396.1	167 252.0	164 121.7	169 114.9	167 166.9	169 724.6	1 983 765.3	87 501 998.7
AREA IV LIGHT - UNITS														
ALAMEDA MIDALE														
ALAMEDA CENTRAL UNIT	525.5	458.9	520.1	490.9	486.4	471.0	485.4	469.9	454.6	466.6	434.4	452.6	5 716.3	407 054.9
THE ALAMEDA EAST UNIT	1 945.3	1 797.7	1 980.3	1 830.0	1 862.1	1 838.9	2 006.0	2 000.6	1 949.0	2 087.3	2 027.2	2 072.8	23 397.2	1 592 150.3
THE NORTH ALAMEDA UNIT	220.6	194.8	258.2	243.4	241.9	206.5	219.9	214.6	207.4	209.8	212.9	205.7	2 635.7	265 687.4
THE SOUTH ALAMEDA UNIT	501.2	432.8	469.4	459.4	512.3	490.0	444.6	475.3	476.9	454.4	469.7	462.1	5 648.1	435 529.8
ALAMEDA WEST MIDALE														
ALAMEDA W MIDALE V U #1	241.5	201.8	222.1	203.3	252.7	237.9	237.5	228.2	204.6	227.1	219.7	192.5	2 668.9	43 248.4
ALIDA EAST FROB-ALIDA														
ALIDA UNIT	4 047.8	3 558.9	4 095.4	3 906.7	3 892.7	3 596.0	3 795.6	3 683.7	3 514.5	3 661.8	3 650.5	3 711.9	45 115.5	2 087 960.5
CANTAL FROBISHER-ALIDA														
CANTAL FROB/ALIDA V U 1	140.0	124.4	122.1	126.3	107.9	109.0	103.9	102.3	95.7	143.6	111.4	111.7	1 398.3	57 871.9
CARNDUFF MIDALE														
CARNDUFF MIDALE V U #2	174.2	154.2	170.0	181.1	182.6	156.3	206.0	168.7	152.9	212.4	170.5	247.4	2 176.3	25 780.9
CARNDUFF S MIDALE VOL U	341.0	294.6	307.8	285.1	296.6	286.4	284.2	289.0	293.2	273.3	261.0	259.7	3 471.9	96 671.6
CARNDUFF VOL UNIT NO 1	575.3	579.2	479.3	533.9	562.9	556.8	563.3	570.2	551.5	574.7	541.5	556.6	6 645.2	78 036.2
THE EAST CARNDUFF UNIT	2 149.2	2 004.9	2 204.5	2 078.1	2 261.9	2 257.7	2 269.8	2 245.4	2 259.2	2 249.5	2 162.1	2 235.2	26 377.5	2 803 009.6
THE WEST CARNDUFF UNIT	834.2	702.3	650.6	712.4	689.2	708.6	711.5	761.5	721.7	789.4	725.9	705.1	8 712.4	1 454 794.7
CLARILAW WEST FROB-ALIDA														

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV LIGHT - UNITS														
KISBEY U HASTINGS V U 1	641.1	599.2	605.6	556.1	578.5	578.8	577.2	508.7	499.2	475.9	502.3	495.6	6 618.2	147 943.5
ELMORE FROBISHER														
ELMORE FROB VOL UNIT #1	2 238.6	1 985.2	2 185.4	2 013.7	1 952.5	2 139.3	2 195.8	2 085.9	2 040.5	2 143.6	1 944.0	1 895.9	24 820.6	1 833 370.7
FLAT LAKE RATCLIFFE														
FLAT LK RATCLIFFE V U 1	3 936.3	3 531.3	3 846.6	3 659.3	3 482.1	3 824.0	3 548.0	3 218.0	2 700.2	3 590.8	3 383.4	3 307.8	42 009.8	1 749 318.1
FLAT LK RATCLIFFE V U 2	210.1	156.8	185.0	190.9	187.1	186.8	193.1	188.2	185.1	185.6	182.4	191.4	2 242.5	24 293.8
FREDA LAKE RATCLIFFE														
FREDA LK R'CLIFFE V U 1	2 981.6	2 641.1	2 964.9	2 896.8	2 996.9	2 861.0	3 003.1	2 990.3	2 769.7	2 967.6	2 904.4	2 960.2	34 977.6	629 622.3
GAINSBOROUGH FROB-ALIDA														
GAINS FROB/ALIDA V UNIT	167.9	153.6	149.9	169.2	168.3	169.0	167.6	177.2	164.4	182.7	139.8	174.0	1 983.6	140 886.4
GAINSBOROUGH W FROBISHER														
GAINSBOROUGH W VOL U #1	297.3	239.8	238.7	215.6	212.1	188.4	183.0	175.9	156.6	209.0	208.3	213.6	2 540.3	44 099.0
GLEN EWEN MIDALE														
THE GLEN EWEN UNIT	840.2	749.0	829.5	761.9	794.4	764.3	758.7	798.6	817.1	889.9	805.9	818.9	9 606.4	1 017 649.9
HASTINGS FROBISHER														
HASTINGS FROB V UNIT #1	1 179.0	1 070.4	1 170.0	1 114.8	1 160.2	1 061.4	1 117.8	1 083.1	1 034.8	1 071.9	1 047.3	1 093.2	13 203.9	1 127 367.2
HASTINGS FROB V UNIT #2	425.8	356.4	355.0	328.0	318.0	334.9	328.8	345.8	319.7	335.1	310.3	308.6	4 064.2	791 139.1
HASTINGS FROBISHER UNIT	492.0	462.2	515.3	506.7	514.8	463.3	494.9	449.6	484.4	521.0	493.7	470.4	5 868.3	712 216.6
HUMMINGBIRD BAKKEN														
HUMM'BIRD BAKKEN V U #1	670.8	694.5	912.5	739.5	877.9	769.8	661.3	638.9	690.5	721.7	697.5	702.6	8 777.5	61 610.8
HUMMINGBIRD BIRDBEAR														
HUM'BIRD BIRDBEAR V U 1	487.6	395.1	608.4	642.3	529.6	551.3	580.2	567.9	598.9	626.4	567.7	583.8	6 739.2	468 699.5
HUMMINGBIRD RATCLIFFE														
HUM'BIRD RATCLIFFE V #1	2 500.6	2 353.4	2 535.0	2 443.0	2 534.0	2 462.1	2 572.7	2 584.6	2 492.0	2 528.5	2 457.4	2 355.4	29 818.7	520 390.5
INGOLDSBY FROB-ALIDA														
INGOLDSBY M. CANYON V U	3 251.3	3 098.7	3 499.2	3 200.1	3 160.9	3 023.1	3 369.0	3 537.5	3 373.9	2 770.5	3 277.9	3 047.2	38 609.3	2 334 084.3
KENOSEE TILSTON														

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV LIGHT - UNITS														
KENOSEE TILSTON V UNIT	3 145.1	2 893.2	3 231.1	3 018.0	2 885.1	2 997.7	2 944.3	3 000.3	2 922.7	2 997.9	2 887.6	2 935.2	35 858.2	2 047 749.5
NORTH ANTLER MIDALE														
ANTLER VOL UNIT NO 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67 017.6
NORTHGATE MIDALE														
NORTHGATE MIDALE V UNIT	524.4	507.9	535.6	468.0	550.1	487.6	489.6	479.7	486.7	527.6	474.9	450.3	5 982.6	267 070.2
NOTTINGHAM ALIDA														
NOTTINGHAM N ALIDA UNIT	2 102.7	1 822.8	1 999.2	1 905.2	1 900.9	1 862.9	1 878.9	1 985.7	1 809.7	1 919.8	1 804.5	2 001.1	22 993.4	1 583 882.4
OUNGRE RATCLIFFE														
OUNGRE VOL UNIT NO 1	4 298.6	3 788.5	4 160.7	4 718.5	4 750.1	4 830.2	4 693.6	4 671.0	4 535.1	5 635.5	5 623.4	5 316.3	57 021.5	1 132 311.7
PINTO MIDALE														
THE SOUTH PINTO UNIT	792.2	722.9	767.4	787.6	779.6	751.1	733.5	435.3	786.4	840.8	756.1	731.1	8 884.0	595 345.8
QUEENSDALE E FROB-ALIDA														
THE NORTH CANTAL UNIT	909.3	809.4	756.4	893.4	594.8	866.3	920.2	913.9	883.4	841.8	849.4	899.0	9 937.3	863 844.6
ROCANVILLE BAKKEN														
ROCANVILLE BAKKEN V U 1	638.6	611.5	687.4	644.2	694.6	712.1	614.5	669.8	652.5	681.8	677.7	671.9	7 956.6	268 165.6
ROSEBANK ALIDA														
ROSEBANK FR/ALIDA V U 1	2 517.0	2 176.1	2 524.7	2 283.8	2 223.3	2 197.4	2 305.1	2 254.6	2 173.1	2 147.6	2 100.9	2 292.3	27 195.9	3 641 529.9
STEELMAN FROBISHER														
DOUGLASTON FROB UNIT	105.0	99.6	99.3	96.0	96.2	89.9	79.1	76.3	83.3	88.4	91.0	90.5	1 096.6	208 318.7
STEELMAN FROB V UNIT #1	222.6	199.8	221.2	215.4	220.0	210.0	218.2	210.4	196.6	214.7	196.3	203.3	2 530.5	267 362.1
STEELMAN MIDALE														
DOUGLASTON MIDALE UNIT	1 294.9	1 196.3	1 335.0	1 240.2	1 330.2	1 242.1	1 178.4	1 141.7	1 134.8	1 179.8	1 123.9	1 176.3	14 573.6	492 250.2
STEELMAN N MIDALE V U 1	898.3	747.1	829.5	771.4	806.4	747.0	754.0	695.1	603.9	755.8	737.7	729.8	9 074.0	206 712.6
STEELMAN N MIDALE V U 2	342.3	303.4	334.9	296.5	325.9	298.4	334.3	300.3	264.4	315.3	301.4	292.4	3 709.5	98 393.3
STEELMAN UNIT NO II	6 626.9	6 056.9	6 266.8	5 851.9	6 134.8	6 019.4	6 097.2	6 154.4	6 056.0	5 737.9	5 994.3	6 291.6	73 288.1	8 070 517.9
STEELMAN UNIT NO III	5 016.5	4 550.6	4 850.2	4 739.9	4 809.2	4 563.9	4 631.2	4 560.2	4 472.9	4 531.4	4 411.7	4 471.4	55 609.1	4 181 739.8
STEELMAN UNIT NO IV	5 955.3	5 347.9	5 981.8	5 826.5	5 909.4	5 707.8	5 753.0	5 733.5	5 379.1	5 648.1	5 506.7	5 660.1	68 409.2	5 118 522.0

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV LIGHT - UNITS														
STEELMAN UNIT NO V	887.7	776.0	963.9	824.3	876.7	843.7	769.4	850.7	805.2	797.1	741.2	852.8	9 968.7	1 614 553.5
STEELMAN UNIT NO VI	5 864.9	5 319.7	5 603.0	5 254.3	5 687.4	5 440.6	5 341.7	5 536.4	5 296.3	5 404.7	5 161.4	5 194.9	65 105.3	8 950 842.8
STEELMAN UNIT NO VII	902.0	826.2	895.2	834.0	859.8	824.8	878.1	883.4	836.4	928.4	889.6	881.5	10 421.4	793 961.3
STEELMAN UNIT NO 1A	5 195.9	4 662.1	5 007.1	4 932.0	4 728.0	4 694.9	4 643.6	4 848.5	4 502.9	4 178.7	4 187.7	4 954.0	56 235.4	8 508 991.6
THE LAMPMAN UNIT	251.2	243.6	261.2	244.2	254.0	232.4	243.2	240.6	218.7	219.7	218.2	217.3	2 844.3	233 434.4
TABLELAND WINNIPEGOSIS														
TABLELAND VOL UNIT #1	959.3	824.3	899.9	1 290.8	876.8	977.7	904.5	806.6	679.7	661.5	564.0	605.0	9 670.1	94 340.1
VIEWFIELD FROBISHER														
VIEWFIELD VOL UNIT NO 1	201.8	192.8	206.0	194.3	213.3	189.7	188.0	145.3	154.7	153.9	151.5	128.4	2 119.7	189 316.8
WARMLEY ALIDA														
FLETWODE ALIDA VOL UNIT	437.1	388.7	317.2	175.4	588.0	0.0	433.9	422.6	407.7	413.6	399.5	399.3	4 383.0	158 214.5
WEYBURN MIDALE														
WEYBURN MIDALE V UNIT 4	616.5	537.5	599.5	515.5	560.5	542.1	425.4	451.9	449.6	473.2	391.3	453.4	6 036.4	51 921.0
WEYBURN MIDALE V UNIT 7	833.3	726.6	733.2	814.9	833.3	789.8	878.3	851.2	844.1	856.7	773.1	827.2	9 761.7	106 586.0
WILLMAR FROBISHER-ALIDA														
N CENTRAL WILLMAR V U	267.6	269.2	275.9	269.3	323.5	310.7	306.6	296.7	286.5	272.2	284.7	250.4	3 453.3	229 285.8
NORTH DALESBORO UNIT 1	389.3	356.1	405.7	302.5	308.6	289.4	296.7	396.0	419.2	402.8	360.6	350.0	4 275.9	528 903.9
O'DALE WILLMAR KISBEY V	102.7	103.7	111.2	113.2	114.6	105.9	113.5	111.3	104.8	110.9	108.1	108.7	1 308.6	123 430.2
WILLMAR FR/ALIDA V U #1	3 432.5	3 084.9	3 463.7	3 328.3	3 415.9	3 284.3	3 367.4	3 316.8	3 204.9	3 142.8	3 124.0	3 151.0	39 298.5	1 710 371.0
WORKMAN FROBISHER														
WORKMAN FROB V UNIT #2	686.2	691.5	769.1	734.3	761.1	707.0	723.5	725.8	711.5	693.3	656.2	635.1	8 496.6	113 675.6
WORKMAN FROB VOL UNIT 1	1 656.2	1 482.4	1 605.4	1 742.1	1 696.4	1 563.6	1 577.0	1 646.4	1 631.6	1 646.0	1 514.7	1 447.0	19 208.8	1 726 711.5
WORKMAN MIDALE														
WORKMAN MIDALE V UNIT 1	103.1	100.0	92.8	55.0	118.4	112.7	107.8	108.7	115.3	112.1	93.8	110.2	1 229.9	251 473.9
WORKMAN MIDALE V UNIT 2	120.9	100.7	110.2	69.4	103.8	117.0	98.9	98.7	114.4	123.1	94.5	47.8	1 199.4	166 403.5
TOTAL UNITS	90 335.7	81 310.1	88 802.2	85 940.8	87 147.2	84 902.7	85 999.5	85 559.4	82 436.3	85 225.4	83 162.7	84 178.5	1 025 000.5	75 693 578.6

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

Table 2 - 1 - 2 (continued)

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV LIGHT - NON-UNITS														
ALAMEDA MIDALE	1 268.4	1 174.8	1 196.9	1 122.3	1 151.9	1 222.2	1 148.7	1 211.1	1 168.7	1 114.4	1 062.7	1 078.9	13 921.0	253 283.3
ALAMEDA WEST FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	276.5
ALAMEDA WEST MIDALE	19.2	10.2	10.6	10.4	24.9	22.1	24.3	23.9	16.8	14.1	25.3	17.9	219.7	2 426.8
ALIDA EAST FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35 110.2
ALIDA NORTH ALIDA	788.5	735.0	773.7	726.2	760.8	712.9	714.9	687.8	701.6	719.5	645.2	722.2	8 688.3	149 213.1
ALIDA WEST FROB-ALIDA	6 617.4	6 216.2	6 358.8	6 265.0	6 152.8	5 409.2	6 209.3	6 284.4	5 745.7	5 959.7	5 652.3	5 771.1	72 641.9	2 074 574.8
ARCOLA FROBISHER-ALIDA	5 674.9	5 060.9	4 712.4	5 029.7	5 298.5	5 753.9	5 686.1	5 890.7	5 383.2	5 817.1	5 730.7	5 798.3	65 856.4	1 230 568.3
AUBURTON FROBISHER-ALIDA	88.3	78.3	86.7	81.3	83.1	78.3	71.7	86.1	73.2	61.4	66.8	74.6	929.8	11 320.1
BENNETT LK ALIDA BEDS	35.2	35.5	28.5	22.5	19.4	57.4	49.3	14.5	51.3	23.2	63.1	22.8	422.7	4 292.7
BENSON FROBISHER	741.0	638.2	619.9	448.6	635.9	605.7	609.7	616.8	580.0	582.0	571.8	581.5	7 231.1	88 195.7
BENSON MIDALE	51.9	50.2	45.1	51.2	56.2	49.6	51.3	46.8	49.3	46.5	48.9	46.2	595.2	3 518.7
BIENFAIT MIDALE	1 950.8	1 748.5	1 787.9	1 693.3	1 762.7	1 635.8	1 686.5	1 549.9	1 551.0	1 481.1	1 438.5	1 507.5	19 793.5	288 197.7
BROWNING FROBISHER-ALIDA	1 061.7	945.5	1 002.9	979.1	1 012.5	934.1	936.0	860.3	856.2	1 179.5	1 125.3	1 310.1	12 203.2	553 437.7
BROWNING N FROB-ALIDA	117.2	94.3	38.5	23.3	114.1	85.7	77.4	107.4	94.8	75.0	60.5	54.3	942.5	3 649.9
BRYANT FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.4
CANTAL FROBISHER-ALIDA	3 215.5	2 700.2	2 783.9	2 575.3	2 737.3	2 642.2	2 817.6	2 693.7	2 553.5	2 573.8	2 399.5	2 520.1	32 212.6	376 805.7
CANTAL SOUTH FROB ALIDA	883.6	622.6	541.3	613.4	656.7	821.1	637.0	702.3	785.9	1 697.5	1 115.1	1 297.7	10 174.4	696 305.6
CARNDUFF FROBISHER	673.8	579.6	619.6	580.9	599.5	562.1	585.4	575.6	587.5	583.2	583.1	598.2	7 126.5	558 537.6
CARNDUFF MIDALE	765.6	676.2	693.3	674.3	679.3	659.1	669.3	657.0	622.1	727.2	625.0	645.1	8 083.5	185 426.6
CLARILAW FROBISHER-ALIDA	324.9	296.1	334.2	307.5	321.6	308.5	334.2	309.7	318.9	314.9	300.4	296.5	3 767.4	118 701.8
CLARILAW WEST FROB-ALIDA	204.5	174.7	186.9	186.0	176.0	162.5	179.6	162.9	162.4	165.8	160.4	162.9	2 084.6	18 526.7
CRYSTAL H SOURIS VALLEY	212.6	202.0	216.2	230.6	189.5	349.5	414.8	434.3	399.1	401.1	382.6	377.3	3 809.6	93 128.8
DALESBORO FROB-ALIDA	41.2	27.0	35.5	39.3	40.4	37.3	39.5	37.7	37.7	36.4	35.3	35.7	443.0	29 407.5
DALESBORO N FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 589.4
EDENVALE TILSTON	250.0	222.6	198.1	170.5	238.1	239.8	171.1	161.3	227.9	247.6	240.5	247.6	2 615.1	85 117.5
ELMORE FROBISHER	114.1	98.7	107.8	105.9	122.8	132.8	135.8	143.8	161.8	131.1	249.7	194.9	1 699.2	32 680.2
ELMORE MIDALE	40.0	79.2	55.1	36.7	60.4	34.2	91.5	69.4	83.3	65.7	48.0	28.7	712.2	68 930.6

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV LIGHT - NON-UNITS														
FERTILE TILSTON	85.9	89.0	100.1	74.2	77.0	75.0	75.6	78.7	71.3	71.7	63.6	78.0	950.1	13 976.6
FERTILE TILSTON-SOURIS	47.1	32.1	22.9	23.6	36.3	33.5	34.0	40.7	35.4	36.9	36.4	37.6	418.5	9 570.3
FLAT LAKE RATCLIFFE	137.2	145.9	137.9	133.6	145.5	135.5	139.2	115.7	148.5	129.0	138.4	154.6	1 661.0	10 225.9
FLORENCE FROBISHER	66.6	60.4	55.0	34.6	53.4	77.2	59.1	35.3	72.6	58.3	36.9	67.9	679.5	115 192.4
FREDA LAKE RATCLIFFE	780.2	702.1	776.9	739.8	764.6	672.1	741.3	768.5	719.4	711.8	844.1	779.3	9 020.1	83 459.2
FRYS EAST TILSTON-SOURIS	246.9	222.7	242.3	230.6	232.6	222.7	230.8	243.5	237.1	235.7	210.6	244.5	2 800.2	34 921.9
FRYS TILSTON-SOURIS	363.3	327.4	357.5	352.5	351.8	437.6	392.6	386.2	367.5	369.5	377.5	345.3	4 428.7	127 325.7
GAINS N FROB-ALIDA	10 185.2	12 976.3	17 928.3	21 819.1	27 839.5	26 060.3	34 864.2	33 622.2	27 307.2	27 964.1	29 556.5	27 637.5	299 962.4	400 548.6
GAINSBOROUGH FROB-ALIDA	736.2	751.3	778.5	809.0	826.5	778.3	781.1	790.9	768.4	734.2	1 021.2	1 045.4	9 821.0	160 885.2
GAINSBOROUGH W FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	897.7	897.7	897.7
GLEN EWEN FROBISHER	1 082.6	972.4	1 080.7	1 148.4	1 253.5	1 210.0	1 144.2	1 136.7	1 252.9	1 117.0	902.3	1 132.5	13 411.2	204 254.5
GLEN EWEN MIDALE	84.1	74.3	76.3	80.4	66.1	79.7	81.5	53.0	88.5	61.9	70.6	73.8	890.2	8 195.0
HASTINGS EAST FROBISHER	2 794.4	2 552.5	2 746.0	2 573.4	2 790.1	2 616.0	2 843.0	3 042.7	2 718.4	2 781.0	2 691.0	2 594.8	32 743.3	294 789.5
HASTINGS FROBISHER	6 258.9	5 427.5	5 881.2	6 119.2	6 685.0	6 236.2	6 199.3	7 002.0	7 027.4	7 324.2	8 686.3	9 165.2	82 212.4	2 020 997.9
HASTINGS WEST FROBISHER	936.1	836.0	705.7	409.4	696.1	752.9	763.9	733.9	721.4	652.8	626.5	676.9	8 511.6	54 373.4
HAZELWOOD CT TILSTON	198.5	247.3	401.3	971.9	698.7	619.7	692.6	1 074.3	1 011.0	946.3	893.0	1 229.2	8 983.6	10 762.8
HAZELWOOD SOUTH TILSTON	2 383.7	2 013.2	2 084.4	2 246.5	2 522.4	2 235.5	2 117.8	2 364.2	2 330.5	2 144.4	2 127.1	2 305.0	26 854.7	72 073.7
HAZELWOOD TILSTON	1 397.2	1 162.4	1 205.2	1 281.9	1 085.3	1 075.1	1 215.2	1 244.7	1 466.9	1 387.6	1 539.9	1 703.2	15 764.6	228 831.5
HAZELWOOD WEST TILSTON	0.0	180.3	147.5	115.2	115.7	99.4	75.1	230.4	169.8	161.9	153.4	130.7	1 579.4	4 175.0
HOFFER RATCLIFFE BEDS	1 002.6	979.3	1 093.5	985.9	967.6	757.2	994.1	809.7	940.8	762.7	907.7	974.2	11 175.3	208 405.2
HUME MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20 076.0
INGOLDSBY EAST ALIDA	187.4	170.6	196.7	180.8	171.0	184.2	184.8	178.2	209.6	814.7	1 715.3	1 141.7	5 335.0	16 332.3
INGOLDSBY FROB-ALIDA	3 126.4	2 531.5	2 791.1	2 656.1	2 717.0	2 691.8	2 828.4	2 864.1	5 851.0	7 091.3	5 514.7	4 287.7	44 951.1	840 642.9
INGOLDSBY W FROB-ALIDA	337.1	280.1	326.7	246.5	251.4	301.5	297.0	304.7	262.1	292.3	281.7	285.9	3 467.0	28 092.4
KISBEY BIRDBEAR	1 136.2	1 069.3	1 189.7	1 100.4	1 308.7	1 023.1	1 059.2	1 205.1	1 144.8	1 188.3	1 173.9	1 204.8	13 803.5	191 552.9
KISBEY FROB-ALIDA	5 712.2	5 159.3	5 634.9	5 227.6	5 022.4	5 122.1	4 942.0	5 400.2	5 069.7	5 041.3	4 867.9	5 001.3	62 200.9	216 848.5
LIGHTNING TILSTON	168.3	147.7	150.3	121.1	153.3	126.5	118.3	166.1	233.5	291.6	284.3	261.0	2 202.0	55 464.9

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV LIGHT - NON-UNITS														
LOUGHEED MIDALE	612.7	653.1	706.3	1 004.9	1 042.5	1 307.2	1 325.2	1 247.2	1 229.5	1 169.1	1 152.9	1 110.5	12 563.1	21 944.2
MANOR SOUTH ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.5	35.5	35.5
MIDALE CENTRAL FROBISHER	18.0	6.0	2.2	10.3	58.8	18.0	23.1	24.9	14.8	8.6	27.9	2.4	213.0	2 256.4
MIDALE CENTRAL MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	272.7
MOOSE MOUNTAIN TILSTON	2 716.0	2 447.7	2 615.3	2 559.3	2 605.1	2 670.8	2 757.4	2 636.7	2 634.9	2 560.1	2 606.1	2 639.6	31 448.0	653 044.9
MORRISVIEW FROB-ALIDA	299.3	292.1	339.8	335.4	339.8	330.5	342.4	277.8	280.0	334.0	360.5	317.4	3 859.0	190 494.6
NORTH ANTLER MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31 456.9
NORTHGATE FROBISER	476.5	419.6	471.9	479.7	468.1	432.3	430.5	439.6	450.3	444.4	434.0	617.9	5 564.8	56 348.2
NORTHGATE MIDALE	40.9	38.4	44.4	39.5	37.6	32.9	12.1	11.2	5.7	6.7	5.8	0.9	276.1	18 812.8
NOTTINGHAM ALIDA	1 088.7	915.7	920.1	963.6	1 526.4	1 418.5	1 698.6	1 640.9	1 614.0	1 550.7	1 592.5	2 378.7	17 328.4	886 119.6
OAKLEY FROBISHER	110.4	100.8	106.6	69.2	110.6	125.5	117.8	106.3	124.2	151.1	133.1	125.0	1 380.8	113 856.7
OUNGRE RATCLIFFE	839.6	782.1	917.6	817.4	764.7	637.7	689.1	657.4	673.5	748.9	703.3	726.3	8 957.6	274 587.1
PARKMAN SOURIS VALLEY	1 208.7	1 047.2	1 271.6	1 178.8	1 200.7	1 367.6	1 488.7	1 430.0	1 399.0	1 270.4	1 251.4	1 168.7	15 280.8	222 154.7
PARKMAN SOUTH TIL-SOURIS	380.2	357.2	384.6	351.7	344.2	372.9	382.4	359.2	371.8	366.8	366.4	373.5	4 400.9	131 737.0
PARKMAN TILSTN-SOURIS VY	9 148.7	8 256.2	8 817.7	8 064.7	8 323.8	8 675.6	9 536.4	9 466.3	9 275.0	9 678.6	10 073.7	10 044.0	109 385.7	3 686 737.2
PARKMAN TILSTON	1 459.9	1 353.3	1 422.7	1 356.7	1 385.2	1 263.4	1 389.0	1 359.9	1 448.6	1 446.9	1 391.6	1 474.6	16 731.8	206 206.3
PINTO FROBISHER	824.8	761.8	669.9	680.8	809.2	806.9	847.9	831.7	770.9	749.7	704.0	730.1	9 187.7	435 264.0
PINTO MIDALE	2 702.1	2 295.9	2 318.3	1 928.5	2 163.6	1 947.9	1 972.3	1 733.4	1 940.5	1 974.4	2 037.0	2 065.6	25 079.5	710 065.3
QUEENSDALE E FROB-ALIDA	16 732.1	14 965.4	15 785.0	14 694.1	14 991.1	14 618.6	15 868.8	15 951.7	15 413.8	15 204.4	14 745.5	14 742.0	183 712.5	5 121 546.0
QUEENSDALE NORTH ALIDA	789.3	687.4	734.4	725.8	729.8	680.1	584.8	702.6	682.7	596.6	580.7	712.8	8 217.0	284 433.0
QUEENSDALE WEST ALIDA	1 456.4	1 317.8	1 317.8	1 371.2	1 331.2	1 366.2	1 676.7	1 417.1	1 479.9	1 526.6	1 405.1	1 454.8	17 122.6	765 279.5
RALPH MIDALE	0.5	0.0	1.7	2.2	4.8	2.1	1.4	1.1	0.0	0.0	0.0	0.0	13.8	48 996.7
RALPH WEST MIDALE BEDS	1 598.5	1 461.3	1 465.0	1 398.1	1 390.9	1 355.5	1 340.9	1 339.6	1 331.2	1 290.3	1 624.2	1 828.8	17 624.3	62 753.3
ROCANVILLE BAKKEN	285.6	243.6	241.7	178.9	268.2	249.6	280.7	269.8	163.5	267.3	192.2	246.1	2 885.0	72 687.4
RONCOTT BAKKEN	92.9	71.0	85.5	95.0	58.2	67.8	86.7	84.2	87.8	100.8	96.4	88.9	1 015.2	105 028.4
ROSEBANK ALIDA	2 446.1	2 212.2	2 523.3	3 044.9	3 005.6	2 831.8	3 163.7	2 984.8	3 389.6	3 981.6	4 910.5	4 882.1	39 356.2	1 138 322.4
ROSEBANK SOUTH ALIDA	2 659.7	2 180.3	2 282.4	2 053.2	2 067.6	2 036.2	2 156.1	2 113.3	2 244.1	2 284.2	2 254.0	2 207.9	26 561.0	206 991.7

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV LIGHT - NON-UNITS														
SHERWOOD FROBISHER	1 948.9	1 927.7	2 068.4	1 953.1	2 034.3	1 942.6	1 915.0	1 977.9	1 855.1	1 887.2	1 783.2	1 854.8	23 128.2	1 776 632.7
SILVERTON FROBISHER	101.4	83.5	85.9	102.1	91.1	87.4	95.9	92.9	98.7	102.8	101.7	107.9	1 131.1	81 505.1
SKINNER LAKE RATCLIFFE	1 253.8	1 224.5	1 357.5	1 460.0	1 285.0	1 294.3	1 336.1	1 451.8	1 322.5	1 365.3	1 302.2	1 415.1	16 068.1	321 261.9
SOURIS FLAT FROBISHER	936.0	823.7	916.2	900.7	900.8	862.2	890.3	886.8	847.3	885.8	842.8	890.3	10 515.7	626 452.8
SOUTH FLETWODE TILSTON	765.8	684.5	751.5	728.2	703.5	688.5	725.8	700.7	624.4	657.8	625.0	661.2	8 316.5	475 108.3
STAR VALLEY FROB-ALIDA	4 931.0	4 356.0	4 743.9	4 467.5	4 690.9	4 576.2	4 643.9	4 639.8	4 487.4	4 783.3	4 665.8	4 295.1	55 280.8	1 537 490.5
STEELMAN FROBISHER	3 956.4	3 566.5	3 823.9	3 399.8	3 536.3	3 485.9	3 618.6	3 576.8	3 449.2	3 364.0	3 243.4	3 378.5	42 199.1	1 804 999.9
STEELMAN MIDALE	2 403.8	2 167.0	2 378.4	2 204.9	2 441.8	2 245.0	2 224.9	2 194.8	2 135.6	2 118.7	2 084.0	2 308.4	26 906.9	1 027 319.7
STORTHOAKS ALIDA-TILSTON	1 071.8	961.5	1 050.3	975.1	1 104.6	940.1	945.8	1 011.8	929.1	1 156.1	1 071.4	977.0	12 214.2	690 577.3
TABLELAND WINNIPEGOSIS	621.3	523.1	557.1	511.1	640.1	529.8	468.0	556.2	557.7	574.5	656.7	617.3	6 817.7	35 208.4
VIEWFIELD FROBISHER	2 901.8	2 603.1	2 836.4	2 664.8	2 607.7	2 565.1	2 565.2	2 514.0	2 544.2	2 626.2	2 386.7	2 425.1	31 250.2	773 015.8
VIEWFIELD RIM	1 298.0	1 102.1	1 116.9	1 134.7	1 143.3	1 095.7	1 160.0	1 146.9	1 144.5	1 129.4	1 087.9	1 048.2	13 585.6	425 259.5
WAUCHOPE ALIDA-TILSTON	1 876.9	1 662.8	1 818.6	1 741.1	1 808.0	1 814.2	1 684.2	1 750.2	1 669.5	1 715.1	1 640.7	1 717.5	20 698.8	181 366.6
WAUCHOPE N TILSTON BEDS	261.6	257.9	276.8	223.5	283.4	249.0	226.0	255.7	191.0	204.5	241.0	256.9	2 927.3	54 090.1
WEIR HILL FROBISHER	571.6	534.8	191.8	169.8	289.2	587.8	696.0	802.1	703.8	712.6	666.0	646.7	6 792.2	43 518.9
WEYBURN FROBISHER	907.8	756.4	821.4	814.7	784.9	794.3	815.4	765.1	756.5	711.4	634.7	677.2	9 239.8	77 079.8
WEYBURN MIDALE	2 454.4	2 204.9	2 519.1	2 467.9	2 777.1	2 783.8	2 779.5	2 605.1	2 489.0	2 808.5	2 902.8	2 902.8	31 692.7	128 448.0
WHITE BEAR TILSTN-SOURIS	1 189.2	1 116.6	1 098.6	881.6	877.9	925.2	992.6	1 089.0	1 081.0	1 100.8	1 033.5	1 032.7	12 418.7	147 145.2
WHITE BEAR TILSTON	3 349.3	2 998.8	3 319.1	3 124.4	2 959.2	3 005.5	3 122.9	3 064.2	2 995.1	3 075.1	2 979.5	3 149.2	37 142.3	1 139 378.8
WILDWOOD ALIDA	302.4	279.9	314.8	301.2	314.8	309.6	303.8	296.2	301.8	300.5	289.1	307.9	3 622.0	144 519.8
WILLMAR FROBISHER-ALIDA	6 801.2	6 610.5	6 520.6	5 874.2	6 648.9	7 094.5	7 398.7	7 220.3	6 999.9	7 132.6	6 776.7	7 127.2	82 205.5	2 574 279.9
WINMORE FROBISHER	124.3	117.7	122.1	113.5	113.8	106.8	127.0	96.6	132.0	130.9	130.0	119.3	1 434.0	38 214.7
WORDSWORTH FROB-ALIDA	1 679.1	1 591.4	1 591.8	1 387.1	1 577.9	1 467.2	1 510.8	1 545.3	1 433.8	1 522.7	1 469.7	1 421.9	18 218.7	537 126.6
WORKMAN FROBISHER	3 139.3	2 808.4	3 033.3	2 661.4	3 031.0	2 917.2	2 816.7	2 786.3	2 660.2	2 686.5	2 859.7	2 792.1	34 394.1	1 228 864.6
WORKMAN MIDALE	128.1	112.5	128.3	122.5	125.8	121.9	118.6	185.7	203.0	220.8	159.6	171.4	1 808.2	152 061.9

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV LIGHT - NON-UNITS														
MISCELLANEOUS POOLS														
ALIDA	1 648.5	1 347.4	1 320.5	1 128.0	1 326.8	1 255.8	1 093.3	1 281.5	1 491.3	1 669.2	1 634.3	1 677.1	16 873.7	143 167.3
ALIDA-TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	763.8
BAKKEN	1 129.4	983.4	1 037.6	941.7	1 142.5	1 054.6	1 076.3	1 039.1	968.9	992.8	919.8	1 099.3	12 385.4	123 911.7
BIRDBEAR	54.7	45.2	10.0	43.1	53.0	56.1	67.0	60.4	57.3	51.5	39.8	24.8	562.7	13 084.5
FROBISHER	3 204.9	2 954.2	2 582.0	2 352.7	3 177.4	3 199.6	3 130.1	3 674.5	3 866.5	3 994.9	4 523.3	5 241.1	41 901.2	373 718.8
FROBISHER ALIDA	1 248.6	1 064.9	1 083.9	1 036.0	1 174.4	1 131.3	1 211.5	1 165.9	1 124.7	1 179.0	1 108.9	1 002.0	13 531.1	314 820.4
JURASSIC	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5
LEA PARK	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LOWER WATROUS	57.2	41.3	51.5	59.8	66.9	60.9	112.8	197.0	226.5	117.6	156.5	112.2	1 260.2	5 759.8
MIDALE	1 463.1	1 366.5	1 426.2	1 219.8	1 652.2	1 438.8	1 407.5	1 505.1	1 421.4	1 470.5	1 467.1	1 502.2	17 342.4	198 627.2
RATCLIFFE	446.2	396.6	426.6	419.5	465.9	372.2	388.2	406.6	424.6	493.1	452.1	442.5	5 134.1	189 391.7
RED RIVER	0.0	0.0	0.0	575.0	1 118.2	1 519.8	2 084.2	2 102.0	1 905.4	2 043.7	2 894.7	3 069.5	17 312.5	68 540.0
SOURIS VALLEY	249.2	256.3	261.5	215.7	221.6	365.7	354.1	298.1	284.8	302.9	331.0	268.1	3 409.0	44 791.2
TILSTON	445.5	411.6	322.5	248.2	378.2	420.7	531.1	498.3	640.8	583.2	1 200.7	1 191.5	6 872.3	57 518.7
TILSTON-SOURIS VALLEY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	210.4
WINNIPEGOSIS	8 627.9	9 535.5	6 983.3	6 172.1	14 355.9	15 959.7	18 016.0	24 773.2	23 250.9	22 684.9	20 296.0	22 842.4	193 697.8	307 484.6
YEOMAN	171.5	152.1	117.4	158.9	187.7	169.6	150.0	191.7	167.8	185.5	110.2	133.5	1 895.9	31 652.3
TOTAL NON-UNITS	176 325.0	164 077.3	172 820.1	170 062.1	192 863.6	192 069.1	207 351.4	214 734.6	206 946.3	212 968.4	213 165.1	217 875.4	2 341 278.4	45 717 977.6
AREA/CRUDE TYPE TOTAL	266 660.7	245 387.4	261 622.3	256 002.9	280 010.8	276 971.8	293 350.9	300 294.0	289 382.6	298 213.8	296 327.8	302 053.9	3 366 278.9	121 411 556.2
AREA IV MEDIUM - UNITS														
BENSON MIDALE														
BENSON MIDALE V UNIT #1	1 452.6	1 365.1	1 500.7	1 461.9	1 520.9	1 502.5	1 562.2	1 548.7	1 504.3	1 538.8	1 463.1	1 516.8	17 937.6	432 740.7
BENSON MIDALE V UNIT #2	371.2	372.7	485.8	530.1	579.8	589.1	635.3	679.1	684.1	733.6	735.9	807.7	7 204.4	32 033.0
NW BENSON MIDALE V UNIT	130.5	109.7	116.9	115.4	111.1	111.3	120.1	114.4	113.0	108.5	122.1	98.6	1 371.6	37 199.7

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV MEDIUM - UNITS														
THE BENSON UNIT	4 006.0	3 557.5	3 946.7	3 824.2	3 958.6	3 763.7	3 787.4	3 862.9	3 725.0	3 742.6	3 639.4	3 707.0	45 521.2	1 708 634.9
WEYBURN MIDALE V UNIT 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.6
ELSWICK MIDALE BEDS														
ELSWICK MIDALE V UNIT 1	92.0	130.0	104.5	100.6	132.0	107.1	64.7	72.0	115.1	98.3	97.7	112.7	1 226.7	43 289.1
HUMMINGBIRD RATCLIFFE														
HUM'BIRD RATCLIFFE V #1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	127 679.0
HUNTOON MIDALE														
HUNTOON MIDALE V UNIT 1	427.1	412.1	428.6	375.6	373.3	350.4	359.4	415.9	471.2	341.6	263.4	222.0	4 440.6	318 343.9
HUNTOON MIDALE V UNIT 2	97.0	88.6	97.6	100.6	98.6	95.3	97.0	93.1	101.3	94.0	99.6	72.9	1 136.0	11 766.3
LAKE ALMA RATCLIFFE														
LK ALMA VOLUNTARY UNIT	1 656.8	1 589.5	1 675.3	1 635.8	1 586.4	1 589.2	1 424.1	1 689.6	1 539.1	1 649.0	1 563.9	1 582.3	19 181.2	745 404.0
LOST HORSE H. FROB-ALIDA														
LOST HORSE FR/ALIDA V 1	2 866.2	2 441.7	2 844.5	2 831.9	2 866.1	2 741.5	2 850.1	2 729.4	2 728.7	2 894.1	2 678.9	2 704.9	32 996.0	2 062 479.4
MIDALE CENTRAL MIDALE														
MIDALE S VOL UNIT NO 1	314.5	262.2	305.6	282.7	305.5	287.6	283.9	293.2	277.3	286.6	283.1	290.5	3 492.7	62 364.5
MIDALE S VOL UNIT NO 2	319.4	260.8	342.9	303.2	304.8	299.8	306.5	310.7	286.9	317.3	311.1	311.4	3 694.8	290 458.3
THE MIDALE UNIT	24 321.8	21 695.9	23 726.6	23 024.7	18 362.7	23 770.3	23 629.1	24 247.9	22 427.3	23 854.6	22 619.4	23 187.8	274 868.1	16 316 064.7
RALPH MIDALE														
RALPH MIDALE VOL UNIT	305.2	234.3	243.3	269.9	301.5	285.8	290.6	321.8	292.6	294.1	258.8	233.1	3 331.0	95 071.7
WEST KINGSFORD MIDALE														
THE CULLEN UNIT	335.2	302.1	333.5	333.7	340.2	224.2	287.7	279.3	250.9	303.1	260.4	294.3	3 544.6	434 925.8
WEYBURN MIDALE														
WEYBURN MIDALE V UNIT 2	78.5	92.8	94.7	70.8	132.8	168.3	84.0	107.3	107.0	100.1	89.0	78.8	1 203.9	18 249.4
WEYBURN MIDALE V UNIT 3	187.7	171.8	187.2	178.9	178.7	168.5	167.7	164.3	157.7	162.9	139.2	153.0	2 017.6	20 793.5
WEYBURN MIDALE V UNIT 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7 287.1
WEYBURN MIDALE V UNIT 5	1 331.0	1 209.7	1 310.2	1 268.5	1 172.3	1 197.2	1 147.2	1 536.7	1 203.6	1 317.4	1 449.6	1 365.1	15 556.5	114 308.3
WEYBURN MIDALE V UNIT 6	600.1	536.8	630.3	561.6	565.8	590.7	564.2	523.6	367.2	627.9	597.8	545.4	6 733.4	61 894.4

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Table 2 - 1 - 2 (continued)

Cubic Metres

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV MEDIUM - UNITS														
WEYBURN MIDALE V UNIT 7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59 315.8
WEYBURN MIDALE V UNIT 8	269.9	268.5	278.8	252.3	256.8	275.3	252.1	219.8	166.5	260.3	225.9	243.7	2 969.7	22 976.0
WEYBURN MIDALE V UNIT 9	149.6	122.5	125.4	126.2	132.5	127.0	131.3	115.4	124.7	115.4	122.8	118.7	1 511.5	22 047.4
WEYBURN UNIT	66 065.2	61 634.2	67 955.6	63 897.3	63 740.9	64 939.0	65 876.3	65 863.3	66 578.2	63 190.5	65 913.8	66 725.6	784 400.1	45 006 280.2
TOTAL UNITS	107 397.5	96 900.7	106 734.9	101 565.9	97 041.7	103 183.8	103 940.9	105 188.6	103 221.7	101 830.7	102 934.9	104 402.1	1 234 343.4	66 073 619.7
AREA IV MEDIUM - NON-UNITS														
BENSON EAST MIDALE	451.7	367.3	407.5	405.2	423.9	415.9	395.3	482.2	463.9	431.9	473.5	467.1	5 185.4	28 908.9
BENSON FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 798.1
BENSON MIDALE	1 579.8	1 456.3	1 553.3	1 391.2	1 585.0	1 563.0	1 638.2	1 597.2	1 515.2	1 582.9	1 523.1	1 517.7	18 502.9	296 226.6
BROMHEAD MIDALE	456.8	413.2	416.9	411.3	490.9	560.8	540.3	537.2	515.5	544.0	495.9	520.2	5 905.0	279 368.9
BRYANT FROBISHER	201.8	220.9	222.1	217.2	254.8	234.8	239.2	231.3	235.5	251.8	261.3	261.3	2 832.0	28 183.1
BRYANT MIDALE	456.2	422.5	397.3	413.5	542.2	478.7	493.3	494.0	444.6	435.3	441.8	424.8	5 444.2	70 710.8
COLGATE MIDALE BEDS	4 056.2	3 079.9	4 089.7	3 597.5	3 643.8	3 182.3	3 188.5	3 360.1	3 187.4	2 802.0	2 777.4	3 063.3	40 048.1	371 737.5
ELSWICK E MIDALE	1 770.6	1 601.6	1 768.5	1 601.4	1 506.1	1 547.7	1 550.1	1 563.9	1 451.1	1 618.5	1 591.7	1 455.5	19 026.7	64 040.2
ELSWICK MIDALE BEDS	3 675.3	3 335.2	3 669.4	3 497.9	3 678.6	3 525.3	3 564.6	3 627.2	3 583.0	3 679.5	3 462.0	3 890.2	43 208.2	272 235.3
FLAT LAKE RATCLIFFE	54.3	48.8	52.6	55.3	60.8	52.6	61.4	56.4	53.5	57.0	58.1	33.5	644.3	8 016.4
FREESTONE FROB-ALIDA	2 005.3	1 796.3	1 960.9	1 863.2	1 928.5	1 795.3	1 908.1	1 819.8	1 753.5	1 829.8	1 820.7	1 955.1	22 436.5	454 378.7
GRIFFIN FROBISHER	67.0	67.3	74.7	71.1	69.0	73.9	80.8	46.4	65.3	76.6	68.7	62.6	823.4	131 520.8
HANDSWORTH ALIDA	1 961.4	1 680.7	1 771.5	1 656.1	1 658.4	1 927.5	1 942.8	1 818.6	1 514.7	2 136.3	2 542.2	2 697.7	23 329.9	480 324.4
HARTAVEN FROBISHER-ALIDA	963.5	905.9	810.8	874.5	800.7	757.3	840.7	859.7	837.4	849.8	775.0	828.0	10 103.3	129 751.1
HAZELWOOD WEST TILSTON	1 266.1	1 161.3	1 126.9	1 206.6	1 133.1	1 072.1	1 175.3	1 214.7	1 262.4	1 225.2	1 414.2	1 535.2	14 795.1	77 173.2
HOFFER RATCLIFFE BEDS	265.1	251.8	123.0	144.8	228.9	205.0	192.6	150.8	160.4	201.2	123.4	155.7	2 202.7	256 908.6
HUME FROBISHER	1 094.0	953.3	906.4	916.0	990.4	935.0	906.9	890.4	[illegible]	850.4	787.2	798.4	10 853.5	225 886.0
HUME MIDALE	785.6	714.9	760.6	732.3	771.6	757.3	775.2	772.8	745.6	796.6	773.7	735.5	9 141.7	152 842.7
HUNTOON FROBISHER	791.9	797.5	788.6	863.3	920.5	823.7	789.0	780.3	875.8	867.0	804.3	827.3	9 929.2	551 618.3

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV MEDIUM - NON-UNITS														
HUNTOON MIDALE	596.5	531.4	603.5	554.2	643.9	576.1	574.7	674.2	659.0	673.5	586.5	617.4	7 292.9	100 632.1
INGOLDSBY FROB-ALIDA	1 240.3	1 144.5	1 181.6	1 159.4	1 237.0	1 185.5	1 181.0	1 284.0	1 154.3	1 321.9	2 151.5	2 395.3	16 636.3	1 011 607.7
INNES FROBISHER	2 728.3	2 581.6	2 711.5	2 505.0	2 940.5	2 813.1	2 886.6	2 841.7	3 150.4	3 244.1	3 461.3	3 222.6	35 086.9	1 958 651.9
KISBEY FROB-ALIDA	28.5	21.8	7.3	40.6	58.8	5.0	35.0	16.0	34.0	19.7	27.7	27.6	322.0	1 100.0
LOST HORSE H. FROB-ALIDA	3 316.8	2 875.2	3 872.2	3 647.7	3 718.4	3 373.7	3 786.1	3 658.7	4 187.5	4 948.5	4 228.4	4 393.8	46 007.0	966 671.7
LOUGHEED MIDALE	5 406.3	5 092.1	5 483.5	5 102.5	5 356.1	5 231.7	5 195.4	5 415.3	5 054.2	5 485.9	5 523.1	5 598.2	63 944.3	891 135.5
MACOUN MIDALE	824.0	742.0	785.4	773.2	840.0	776.4	736.7	813.2	873.6	880.5	856.6	852.0	9 763.6	319 489.8
MACOUN WEST MIDALE	269.3	229.7	252.8	254.1	231.7	233.9	239.6	240.1	219.7	246.6	221.4	237.1	2 876.0	61 580.5
MELROSE FROBISHER-ALIDA	553.8	496.4	493.1	473.2	482.9	477.2	461.9	449.6	431.8	412.1	395.8	431.8	5 569.6	147 147.2
MIDALE CENTRAL FROBISHER	696.5	589.8	672.1	605.5	477.2	623.9	653.0	663.4	648.3	676.1	695.2	730.8	7 735.6	934 262.0
MIDALE CENTRAL MIDALE	3 976.6	3 509.8	3 839.9	3 468.0	3 505.9	3 726.7	3 683.5	3 565.1	3 666.6	3 860.0	3 811.8	3 842.0	44 495.9	1 097 251.3
MINARD MIDALE	166.8	153.3	165.1	163.0	153.1	146.0	151.9	147.9	145.2	146.1	144.0	136.5	1 822.9	18 411.7
MOOSE VALLEY TILSTON	1 760.3	1 469.9	1 869.5	1 743.7	2 179.9	2 225.9	2 368.7	2 553.8	4 073.5	4 574.1	4 360.2	4 286.1	33 605.6	135 054.7
NEPTUNE RATCLIFFE	1 375.0	1 254.9	1 366.2	1 283.1	1 273.6	1 194.0	1 291.4	1 079.1	1 250.3	1 446.1	1 361.6	1 252.1	15 447.4	338 743.0
NORTH HANDSWORTH ALIDA	962.6	885.3	956.6	872.2	973.0	948.6	991.6	973.1	924.5	990.3	915.6	951.9	11 317.5	366 559.7
OUNGRE RATCLIFFE	728.6	677.3	684.4	616.0	674.5	606.2	713.3	705.2	642.3	657.8	644.4	579.0	7 929.0	80 363.0
RALPH MIDALE	114.3	91.3	45.0	32.2	126.4	62.1	76.1	74.3	77.8	70.4	65.2	25.3	860.4	7 519.1
RALPH WEST MIDALE BEDS	189.9	151.6	383.6	414.1	387.3	272.5	283.1	245.1	328.4	350.2	247.5	163.4	3 436.9	3 844.5
RED JACKET GRAVELBOURG	64.2	56.4	59.6	56.2	66.2	64.9	63.3	62.2	60.2	49.2	61.7	184.2	848.5	7 852.5
RED JACKET SAND	2 724.0	2 613.0	2 808.7	2 666.2	2 719.4	2 563.7	2 516.3	2 556.7	2 464.2	2 474.3	2 388.2	2 311.0	30 805.7	182 709.0
SKINNER LAKE RATCLIFFE	775.7	702.0	643.0	599.4	745.9	774.7	785.9	777.2	755.9	762.6	726.0	756.2	8 824.5	70 134.9
STOUGHTON FROB-ALIDA	257.4	345.7	341.0	316.3	381.3	316.4	283.3	288.4	324.4	338.3	326.6	303.6	3 822.7	339 390.4
STOUGHTON S FROBISHER	368.4	324.3	358.0	347.6	362.2	296.9	315.7	335.7	317.9	338.0	344.6	347.3	4 056.6	126 723.9
TATAGWA CENTRAL MIDALE	2 452.2	2 320.6	2 532.0	2 398.4	2 418.4	2 239.1	2 255.5	2 209.4	2 302.8	2 312.2	2 140.9	2 204.3	27 785.8	226 325.9
TATAGWA MIDALE	2 813.0	2 514.0	2 524.5	2 469.8	2 457.6	2 125.3	2 424.1	2 413.1	2 437.8	2 313.5	2 197.5	2 445.2	29 135.4	249 563.5
TATAGWA NORTH MIDALE	1 437.0	1 242.9	1 274.1	1 327.5	1 572.5	1 900.8	1 659.3	1 468.0	1 429.1	1 642.7	1 882.2	2 022.5	18 878.6	82 099.6
VIEWFIELD FROBISHER	1 300.9	1 170.8	1 140.8	1 079.1	1 167.6	1 092.4	1 118.0	1 116.0	1 025.9	1 136.6	1 119.0	1 051.5	13 520.6	264 108.1

Table 2 - 1 - 2 (continued)

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV MEDIUM - NON-UNITS														
VIEWHILL MIDALE	213.6	184.1	218.5	200.5	219.5	197.9	194.1	208.2	207.9	195.4	189.7	179.3	2 408.7	159 750.1
WAPELLA SAND	8 068.1	7 174.3	7 328.3	7 430.5	7 540.2	7 008.2	7 289.1	7 599.8	7 675.5	8 061.0	7 794.9	7 770.5	90 740.4	1 724 984.0
WEIR HILL FROBISHER	569.5	456.7	514.3	486.9	509.9	476.9	489.7	511.3	518.0	495.3	520.9	578.0	6 127.4	96 922.8
WEST INNES FROBISHER	435.3	326.1	375.0	310.1	293.3	300.6	396.5	589.9	559.8	593.4	576.6	583.1	5 341.7	174 473.3
WEST KINGSFORD MIDALE	644.3	600.8	643.0	619.6	634.4	583.8	495.7	653.0	676.1	662.5	631.8	639.6	7 487.8	555 564.9
WEYBURN FROBISHER	1 014.1	921.2	1 016.4	944.5	926.5	959.3	913.1	872.1	1 302.4	1 320.9	1 291.4	1 308.4	12 788.3	494 520.8
WEYBURN MIDALE	8 478.4	7 539.6	8 092.4	7 828.2	8 427.9	8 252.7	8 434.4	8 130.1	7 712.1	8 071.9	7 790.2	7 734.3	96 492.2	1 555 726.3
MISCELLANEOUS POOLS														
ALIDA	1 163.5	1 131.4	1 166.5	1 054.4	1 046.6	949.7	1 541.9	1 213.3	1 366.4	1 372.6	1 307.7	1 263.7	14 577.7	63 167.8
BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 839.6
BIRDBEAR	193.0	186.1	195.5	243.5	287.0	264.1	235.8	246.6	354.0	352.5	189.1	192.8	2 940.0	20 437.2
COOTHILL RED JACKET SAND	418.2	428.2	448.1	410.5	436.4	625.0	719.1	765.6	807.5	769.7	741.7	711.9	7 301.9	18 342.1
FROBISHER	2 222.3	1 898.9	1 723.9	1 689.3	1 836.7	1 771.7	1 771.7	1 618.2	1 859.9	1 935.8	2 597.5	2 730.7	23 656.6	324 258.0
FROBISHER ALIDA	832.1	749.2	819.4	693.3	784.0	736.0	760.6	772.0	735.5	738.4	719.2	716.2	9 057.9	39 506.8
GRAVELBOURG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.3
JURASSIC	271.6	267.9	285.4	247.5	291.5	274.5	276.4	267.2	248.3	256.1	244.1	239.1	3 169.6	110 344.5
LOWER WATROUS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17 324.3
MADISON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MANNVILLE	315.9	251.0	315.5	389.9	310.6	278.4	214.8	309.1	261.9	287.3	341.2	353.3	3 628.9	12 915.9
MIDALE	4 621.1	4 497.9	4 768.1	4 554.6	5 356.9	5 229.7	5 445.5	5 066.0	5 319.0	5 709.3	5 639.2	5 649.1	61 856.6	406 280.7
MOOSOMIN RED JACKET SD	484.7	432.6	475.9	460.7	459.2	451.0	467.3	469.3	454.4	460.4	433.9	460.9	5 510.3	44 773.4
RATCLIFFE	444.3	416.9	423.0	343.3	460.9	465.9	437.7	500.9	490.0	431.6	444.5	428.9	5 287.9	55 440.7
RED JACKET	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.3
TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	376.2	770.6	720.3	1 867.1	1 867.1
WAPELLA	61.2	62.2	70.9	68.4	75.6	45.5	45.4	61.5	66.8	73.1	65.8	65.9	762.3	3 413.4
YEOMAN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 382.7

MONTHLY CRUDE OIL PRODUCTION
BY POOL, UNIT AND AREA

Cubic Metres

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV MEDIUM - NON-UNITS														
TOTAL NON-UNITS	89 507.0	80 607.4	86 978.2	82 862.5	87 745.6	84 633.8	87 164.5	86 825.6	88 778.0	93 816.5	93 392.7	94 831.6	1 057 243.4	19 774 867.6
AREA/CRUDE TYPE TOTAL	196 904.5	177 508.1	193 713.1	184 428.4	184 787.3	187 817.6	191 105.4	192 014.2	191 999.7	195 647.2	196 327.6	199 333.7	2 291 586.8	87 848 807.3
AREA TOTAL	463 565.2	422 895.5	455 335.4	440 431.3	464 798.1	464 789.4	484 456.3	492 308.2	481 362.3	493 861.0	492 656.4	501 367.6	5 857 865.7	209 260 383.5
TOTAL PROVINCIAL	1 000 989.0	914 815.3	1 001 633.2	963 684.2	1 015 934.1	1 019 753.1	1 038 510.6	1 049 095.6	1 036 444.2	1 077 876.7	1 063 869.1	1 066 570.2	12 249 177.3	382 640 974.5

Note: Coothill Red Jacket Sand Pool, Moosomin Red Jacket Sand Pool, Cactus Lake North McLaren Pool, and Westhazel Waseca Sand Pool should be included in non-unit sections. These are included incorrectly in the non-unit miscellaneous pools sections.

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF CRUDE OIL AND EQUIVALENT

Volumes in Cubic Metres, Values in $ Cdn.

1990	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
PRODUCERS													
PRODUCTION													
Area 1 (Lloydminster) Heavy	217 085.3	203 967.0	229 755.3	216 323.0	235 984.3	245 545.7	237 651.6	233 792.8	238 404.0	258 293.9	249 987.4	248 386.5	2 813 136.8
Area II (Kindersley) Heavy	76 537.2	72 447.9	76 889.5	77 498.0	83 344.7	82 213.7	81 880.5	86 972.5	85 937.7	87 240.1	85 645.6	82 033.6	978 621.0
Area II (Kindersley) Light	70 692.2	62 914.5	70 583.3	66 788.9	68 749.3	66 705.1	69 126.1	68 770.1	66 598.5	69 368.8	68 433.8	67 057.9	815 788.5
Area III (Swift Current) Medium	173 109.1	152 590.4	169 089.7	162 643.0	163 057.7	160 499.2	165 396.1	167 252.0	164 121.7	169 114.9	167 166.9	169 724.6	1 983 765.3
Area IV (Estevan) Light	266 660.7	245 387.4	261 622.3	256 002.9	260 010.8	276 971.8	293 350.9	300 294.0	288 382.6	298 213.8	298 327.8	302 053.9	3 366 278.9
Area IV (Estevan) Medium	196 904.5	177 506.1	193 713.1	184 426.4	184 787.3	187 817.6	191 105.4	192 014.2	191 999.7	195 647.2	196 327.6	199 333.7	2 291 586.8
Total Crude Oil Produced	1 000 989.0	914 815.3	1 001 633.2	963 684.2	1 015 934.1	1 019 753.1	1 038 510.6	1 049 095.6	1 036 444.2	1 077 878.7	1 063 889.1	1 066 570.2	12 249 177.3
Opening Inventory	110 257.7	107 255.6	105 668.8	115 622.5	117 824.3	119 591.2	116 619.7	111 828.8	108 379.8	107 841.6	106 405.9	114 436.1	110 257.7
Inventory Adjustment	9 976.4	7 655.8	3 086.3	4 301.5	-1 747.6	4 785.9	5 354.7	9 053.0	9 684.4	25 716.4	6 269.3	3 554.8	87 690.9
Closing Inventory	107 255.6	105 668.8	115 622.5	117 824.3	119 591.2	116 619.7	111 828.8	108 379.8	107 841.6	106 405.9	114 436.1	124 696.8	124 696.8
Crude Oil Market Sales	994 014.7	908 726.3	988 613.2	957 180.9	1 015 914.8	1 017 938.7	1 037 946.8	1 043 491.6	1 027 298.0	1 053 598.0	1 049 589.6	1 052 754.7	12 147 047.3
Gross Value Market Sales	120,029,946	111,008,030	106,184,613	86,526,525	91,215,754	80,898,754	92,810,616	158,009,857	204,800,507	224,447,401	190,897,568	147,454,624	1,614,282,195
Average Gross Value ($/m^3)	120.753	122.156	107.406	90.397	89.787	79.473	89.418	151.424	199.358	213.029	181.882	140.066	132.895
Net Value Market Sales	118,648,779	109,719,863	104,833,420	85,186,259	89,697,246	79,419,187	91,334,220	156,501,833	203,350,195	222,760,409	189,231,672	145,742,868	1,596,426,079
Average Net Value ($/m^3)	119.363	120.740	106.041	88.997	88.292	78.020	87.995	148.979	197.947	211.426	180.295	138.440	131.426
OIL GATHERING PIPELINES													
RECEIPTS													
Sask Pipeline Term.	962 508.6	881 258.0	951 946.8	898 521.0	968 844.9	969 915.6	982 536.0	986 222.2	957 641.9	999 185.5	935 021.9	997 467.2	11 505 091.6
Alberta Pipeline Term.	40 892.3	45 498.5	40 313.8	44 269.8	42 325.5	47 809.6	50 514.2	52 514.2	53 498.2	55 051.2	53 440.9	48 507.7	574 653.9
Man. Pipeline Term.	13 788.3	12 475.6	13 435.9	13 027.6	13 608.3	12 968.2	13 045.7	13 839.0	13 520.6	14 045.1	12 582.6	12 600.2	158 937.3
U.S. Pipeline Term.	0.0	4 558.3	2 396.2	4 955.4	9 000.6	8 341.0	9 746.0	9 994.4	7 634.0	7 466.5	7 289.7	7 801.2	79 185.3
TOTAL	1 017 189.2	919 232.3	1 005 696.5	955 838.4	1 024 778.7	1 030 693.4	1 046 097.9	1 052 575.4	1 024 658.7	1 058 281.8	1 045 045.4	1 056 595.1	12 238 682.8
Opening Inventory	295 876.3	284 570.4	259 463.7	286 062.8	324 633.9	304 566.3	280 889.6	250 091.0	247 996.2	240 036.9	277 433.7	303 103.9	295 876.3
Adjustments	-17 986.8	3 575.0	-4 674.0	7 501.4	-27 417.0	-22 308.5	-472.6	1 786.6	-17 179.6	11 021.8	13 999.8	-26 430.4	-78 584.3
Closing Inventory	284 570.5	259 463.7	286 062.8	324 633.9	304 566.3	280 889.5	250 091.0	247 996.2	240 036.9	277 433.7	303 103.9	295 853.7	295 853.7
TOTAL FOR DISPOSAL	1 010 508.2	947 914.0	974 423.4	924 768.7	1 017 429.3	1 032 061.7	1 076 423.9	1 056 456.8	1 015 438.4	1 031 906.8	1 033 375.0	1 069 414.9	12 190 121.1
DELIVERIES													
Interprovincial Pipeline Ltd.	932 815.3	857 670.0	889 912.6	805 270.4	882 769.4	950 556.1	916 485.2	914 889.8	879 550.8	904 800.2	916 553.8	973 264.2	10 824 557.8
Sask Refineries	58 535.2	44 900.8	55 089.3	87 582.1	111 543.2	31 081.2	104 231.9	98 532.1	89 130.0	92 385.3	88 966.7	80 470.8	922 428.2
Alberta Refineries	19 157.7	40 751.2	27 013.2	26 919.8	13 497.7	40 779.4	43 008.4	27 519.6	36 098.2	23 374.9	16 705.2	23 623.9	338 449.0
U.S. Pipelines	0.0	4 592.2	2 428.3	4 996.6	9 619.0	9 645.0	12 698.4	15 515.3	10 659.4	11 346.4	11 149.3	12 036.2	104 686.1
TOTAL	1 010 508.2	947 914.0	974 423.4	924 768.7	1 017 429.3	1 032 061.7	1 076 423.9	1 056 456.8	1 015 438.4	1 031 906.8	1 033 375.0	1 089 414.9	12 190 121.1

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF CRUDE OIL AND EQUIVALENT

Cubic Metres

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
Interprovincial Pipeline Ltd.													
RECEIPTS													
Alberta Terminals	158 866.2	128 850.9	137 111.0	119 097.3	146 258.4	169 460.2	155 566.5	131 994.3	143 992.6	132 951.9	154 605.2	154 501.9	1 734 256.4
Sask Terminals	309 965.6	296 283.7	296 622.7	257 101.6	295 005.9	320 897.6	286 263.1	291 334.9	274 845.6	275 510.4	290 859.5	328 166.2	3 522 856.8
Manitoba Terminals	462 963.5	432 535.4	454 178.9	429 071.5	441 505.1	460 196.3	474 655.6	491 560.6	460 712.6	496 337.9	471 089.1	492 616.1	5 567 444.6
Total Receipts	932 815.3	857 670.0	889 912.6	805 270.4	882 769.4	950 556.1	916 485.2	914 889.8	879 550.8	904 800.2	916 553.8	973 284.2	10 824 557.8
Opening Inventory	512 832.0	540 478.0	447 952.0	537 340.0	542 270.0	552 552.0	535 552.0	560 659.0	527 755.0	550 779.0	560 985.0	577 599.0	512 832.0
Inventory Adjustment	24 062.0	36 172.6	-98 187.0	-88 948.8	-49 875.0	146 070.8	68 731.8	56 362.8	16 985.3	24 605.7	19 563.8	33 466.0	189 030.0
Closing Inventory	540 478.0	447 952.0	537 340.0	542 270.0	552 552.0	535 552.0	560 659.0	527 755.0	550 779.0	560 985.0	577 599.0	589 550.0	589 550.0
Total for Disposal	881 067.3	912 323.4	896 411.6	869 289.2	922 362.4	821 485.3	824 646.4	891 431.0	839 541.5	870 008.5	880 356.0	927 867.2	10 556 809.8
REFINERY DELIVERIES													
Saskatchewan	25 667.8	3 117.0	29 143.8	51 012.8	59 654.6	7 844.4	46 791.1	62 413.9	53 041.1	54 616.9	61 336.8	50 706.9	505 166.9
Ontario	218 724.5	316 066.8	333 867.1	263 074.5	299 843.9	201 945.6	224 487.2	278 782.1	311 737.6	299 988.3	345 544.7	282 995.5	3 377 059.8
Quebec	130 714.7	88 287.8	70 072.1	103 445.7	90 441.0	84 082.1	110 291.8	98 822.6	68 968.6	31 215.3	27 206.8	23 202.0	926 750.7
Total Canada	375 127.0	407 473.6	433 083.0	417 533.0	449 939.5	293 872.1	381 570.1	440 018.8	433 747.3	385 820.5	434 088.1	356 904.4	4 808 977.4
Minnesota	201 393.0	194 390.3	212 361.6	171 429.1	119 157.4	219 634.3	106 617.6	159 812.8	132 057.8	136 673.4	130 661.5	181 847.2	1 966 036.0
Illinois	144 585.2	160 490.8	102 937.3	144 077.9	147 331.7	109 412.0	139 515.7	125 177.2	118 170.0	161 201.8	172 045.0	156 484.6	1 683 429.0
Indiana	86 326.9	94 965.3	97 704.2	81 264.4	97 493.4	109 136.0	118 012.7	119 567.7	95 878.1	85 538.3	90 634.4	127 355.1	1 203 876.5
Wisconsin	13 386.9	12 134.4	13 675.0	14 813.0	15 544.3	14 561.4	17 641.5	15 934.8	14 515.4	10 234.3	4 800.0	0.0	147 241.0
Pennsylvania	57 008.5	29 990.3	36 843.5	49 442.9	62 936.0	72 857.1	57 739.4	27 739.1	43 832.9	76 007.7	32 617.4	89 660.9	636 675.7
Montana	0.0	0.0	0.0	0.0	0.0	0.0	1 820.4	0.0	0.0	0.0	0.0	0.0	1 820.4
Ohio	3 259.8	12 878.7	1 807.0	10 726.9	29 960.1	2 212.4	1 729.0	3 180.6	1 340.0	14 532.7	15 509.6	13 615.0	110 753.8
Total USA	505 960.3	504 849.8	465 328.6	471 756.2	472 422.9	527 813.2	443 076.3	451 412.2	405 794.2	484 188.0	446 267.9	570 962.8	5 749 832.4
TOTAL IPPL DELIVERIES	881 087.3	912 323.4	898 411.6	889 289.2	922 362.4	821 485.3	824 646.4	891 431.0	839 541.5	870 008.5	880 356.0	927 867.2	10 556 809.8
Summary - Saskatchewan Crude Oil Deliveries													
Alberta	19 157.7	40 751.2	27 013.2	26 919.6	13 497.7	40 779.4	43 008.4	27 519.6	36 098.2	23 374.9	16 705.2	23 623.9	338 449.0
Saskatchewan	84 223.0	48 017.6	84 213.1	138 564.9	171 197.8	38 725.6	151 023.0	160 946.0	142 171.1	147 002.2	150 303.3	111 177.5	1 427 595.1
Ontario	218 724.5	316 066.8	333 867.1	263 074.5	299 843.9	201 945.6	224 487.2	278 782.1	311 737.6	299 988.3	345 544.7	282 995.5	3 377 059.8
Quebec	130 714.7	88 287.8	70 072.1	103 445.7	90 441.0	84 082.1	110 291.8	98 822.6	68 968.6	31 215.3	27 206.8	23 202.0	926 750.7
Total Canada	452 819.9	493 125.4	515 165.5	532 034.7	574 980.4	365 532.7	528 810.4	566 070.5	558 975.5	501 580.7	539 760.0	440 998.9	6 069 854.6
Minnesota	201 393.0	194 390.3	212 361.6	171 429.1	119 157.4	219 634.3	106 617.6	159 812.8	132 057.8	136 673.4	130 661.5	181 847.2	1 966 036.0
Illinois	144 585.2	160 490.8	102 937.3	144 077.9	147 331.7	109 412.0	139 515.7	125 177.2	118 170.0	161 201.8	172 045.0	156 484.6	1 683 429.0
Indiana	86 326.9	94 965.3	97 704.2	81 264.4	97 493.4	109 136.0	118 012.7	119 567.7	95 878.1	85 538.3	90 634.4	127 355.1	1 203 876.5
Wisconsin	13 386.9	16 692.7	16 071.2	19 768.4	24 544.9	22 902.4	27 387.5	25 929.2	22 149.4	17 702.8	12 089.7	7 801.2	226 426.3
Pennsylvania	57 008.5	29 990.3	36 843.5	49 442.9	62 936.0	72 857.1	57 739.4	27 739.1	43 832.9	76 007.7	32 617.4	89 660.9	636 675.7
Montana	0.0	33.9	32.1	41.2	618.4	1 304.0	4 772.8	5 520.9	3 025.4	3 877.9	3 859.6	4 235.0	27 321.2
Ohio	3 259.8	12 878.7	1 807.0	10 726.9	29 960.1	2 212.4	1 729.0	3 180.6	1 340.0	14 532.7	15 509.6	13 615.0	110 753.8
Total USA	505 960.3	509 442.0	467 756.9	476 752.8	482 041.9	537 458.2	455 774.7	466 927.5	416 453.6	495 534.4	457 417.2	582 999.0	5 854 518.5
Grand Total	958 780.2	1 002 567.4	982 922.4	1 008 787.5	1 057 022.3	902 990.9	984 585.1	1 032 998.0	975 429.1	997 115.1	997 177.2	1 023 997.9	11 924 373.1

HISTORICAL SUMMARY OF CRUDE OIL PRODUCTION, DISPOSITION AND SALES VALUE

Year	Volume Produced (m^3)	Volume Sold (m^3)	Gross Value of Sales ($)	Transportation Charges ($)	Net Value of Sales ($)	Average Net Price/m^3
1945	2 623.3	2 535.3	$17,327	$1,947	$15,380	6.07
1946	21 752.7	20 182.2	$144,328	$21,694	$122,634	6.08
1947	82 808.0	85 658.4	$613,364	$75,981	$537,383	6.27
1948	133 945.6	134 802.2	$1,048,085	$150,824	$897,261	6.66
1949	123 976.8	122 873.3	$856,421	$147,626	$708,795	5.77
1950	165 190.6	165 438.5	$1,119,535	$190,295	$929,240	5.62
1951	198 223.5	197 407.1	$1,669,290	$208,856	$1,460,434	7.40
1952	269 681.7	269 284.3	$2,323,977	$277,508	$2,046,469	7.60
1953	443 592.8	431 389.5	$3,828,766	$345,485	$3,483,281	8.08
1954	861 752.9	817 820.1	$8,182,346	$545,188	$7,637,160	9.34
1955	1 798 411.2	1 804 748.3	$18,383,579	$902,635	$17,480,944	9.69
1956	3 349 405.0	3 334 321.8	$36,130,929	$1,187,860	$34,943,069	10.48
1957	5 857 585.7	5 820 095.6	$78,816,294	$1,215,977	$77,600,317	13.33
1958	7 091 541.2	7 085 552.7	$96,622,064	$944,099	$95,677,965	13.50
1959	7 539 087.4	7 524 788.0	$98,515,574	$1,099,325	$97,416,249	12.95
1960	8 248 768.3	8 221 080.0	$103,609,906	$944,505	$102,665,401	12.49
1961	8 876 729.1	8 897 343.9	$115,987,932	$951,098	$115,036,834	12.93
1962	10 238 954.4	10 250 768.8	$141,949,225	$992,581	$140,956,644	13.75
1963	11 330 901.8	11 333 349.3	$160,264,741	$980,398	$159,284,343	14.05
1964	12 935 978.0	12 922 056.3	$186,668,667	$1,124,740	$185,543,927	14.36
1965	13 950 539.7	13 948 518.3	$201,039,541	$1,222,782	$199,816,759	14.33
1966	14 808 086.2	14 818 876.5	$212,379,374	$1,242,641	$211,136,733	14.25
1967	14 705 364.9	14 695 498.0	$212,331,484	$1,299,614	$211,031,870	14.36
1968	14 602 030.3	14 595 428.2	$207,560,140	$1,323,364	$206,236,776	14.13
1969	13 880 956.8	13 892 035.0	$196,905,114	$1,443,173	$195,461,941	14.07
1970	14 220 317.2	14 224 382.7	$200,697,851	$1,652,292	$199,045,559	13.99
1971	14 056 962.6	14 112 854.6	$218,894,462	$2,029,700	$216,864,762	15.35
1972	13 767 933.3	13 770 331.9	$213,780,984	$2,042,283	$211,738,701	15.38
1973	13 625 605.4	13 627 707.3	$263,734,307	$2,234,563	$261,499,744	19.19
1974	11 725 945.4	11 757 603.9	$396,675,848	$2,314,194	$394,361,654	33.54
1975	9 379 084.5	9 381 739.7	$406,273,743	$2,366,068	$403,907,675	43.05
1976	8 888 677.4	8 894 016.3	$443,698,639	$2,005,867	$441,692,772	49.66
1977	9 741 666.1	9 734 365.8	$579,132,726	$2,673,433	$576,459,293	59.22
1978	9 624 550.4	9 623 333.3	$689,316,965	$3,492,929	$685,824,036	71.27
1979	9 371 830.7	9 362 205.3	$726,709,636	$2,002,978	$724,706,658	77.41
1980	9 330 839.2	9 313 093.7	$862,401,640	$2,184,532	$860,217,108	92.37
1981	7 392 814.9	7 409 153.1	$821,032,271	$2,784,520	$818,247,751	110.44
1982	8 103 947.2	8 128 176.1	$1,189,368,427	$3,740,806	$1,185,627,621	145.87
1983	9 543 427.0	9 525 583.3	$1,650,760,843	$4,575,896	$1,646,184,947	172.82
1984	10 812 498.6	10 758 420.3	$1,867,838,459	$5,249,059	$1,862,590,400	173.13
1985	11 612 727.9	11 540 923.4	$2,252,081,638	$10,630,884	$2,241,450,754	194.22
1986	11 698 238.6	11 706 128.5	$1,173,895,539	$15,776,005	$1,158,119,534	98.93
1987	12 074 816.1	12 064 257.8	$1,514,653,876	$14,422,797	$1,500,231,079	124.35
1988	12 269 110.8	12 242 406.7	$1,044,243,396	$16,660,531	$1,027,582,865	83.94
1989	11 695 613.4	11 626 031.9	$1,251,252,794	$16,679,380	$1,234,573,414	106.19
1990	12 249 177.3	12 147 047.3	$1,614,282,195	$17,856,116	$1,596,426,079	131.43
TOTAL	382 713 461.7	382 341 584.5	$21,467,495,042	$152,214,827	$21,315,280,215	

Natural Gas

Production

Disposition

Historical Production

Historical Sales Value

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15^{0}C

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA I HEAVY - UNITS														
ABERFELDY SPARKY														
S ABERFELDY SPARKY V U	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.5
THE ABERFELDY UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	222 244.8
BIG GULLY MCLAREN														
BIG GULLY VOL UNIT #1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	191.5
BIG GULLY WASECA														
BIG GULLY VOL UNIT #1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DULWICH NORTH SPARKY														
N DULWICH SPKY VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EPPING SPARKY														
S W EPPING SPKY VOL #1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SOUTH EPPING UNIT NO.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.6
GOLDEN LAKE N MANNVILLE														
GOLDEN LAKE VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.0
GOLDEN LK N SPARKY														
GOLDEN LAKE VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
GOLDEN LK N WASECA														
GOLDEN LAKE VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
GULLY LAKE WASECA														
GULLY LK WAS VOL UNIT 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	281.5
LASHBURN WASECA														
LASHBURN WAS. VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	450.5
MARSDEN SOUTH SPARKY														
MARSDEN S SPKY V UNIT 1	21.7	20.5	21.1	21.2	20.5	19.4	21.2	21.4	20.7	20.1	21.9	21.2	250.9	24 326.0
MARSDEN S SPKY V UNIT 2	0.0	0.0	0.0	0.0	0.0	0.0	6.7	37.1	43.4	61.7	51.0	56.6	256.7	3 276.3
MARSDEN S SPKY V UNIT 3	145.1	120.6	106.5	52.5	48.9	39.0	29.2	22.5	16.8	0.0	0.0	2.9	584.0	2 706.1
NORTHMINSTER SPARKY														

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Table 2 - 2 - 1 (continued)

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA I HEAVY - UNITS														
N'MINSTER SPKY VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 360.8
TANGLEFLAGS G.P.														
TANGLEFLAGS VOL UNIT #3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	678.1
TANGLEFLAGS LLOYD														
TANGLEFLAGS VOL UNIT #2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TANGLEFLAGS VOL UNIT #3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	822.5
TANGLEFLAGS MANNVILLE														
TANGLEFLAGS VOL UNIT #3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TANGLEFLAGS MCLAREN														
TANGLEFLAGS VOL UNIT #3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TANGLEFLAGS SPARKY														
TANGLEFLAGS VOL UNIT #3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL UNITS	166.8	141.1	127.6	73.7	69.4	58.4	57.1	81.0	80.9	81.8	72.9	80.9	1 091.6	257 521.0
AREA I HEAVY - NON-UNITS														
ABERFELDY G P SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ABERFELDY SPARKY	2.2	2.5	2.5	2.6	1.8	2.9	2.9	2.4	3.0	3.2	2.9	2.2	31.1	525.7
BALDWINTON SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5
BIG GULLY MCLAREN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BIG GULLY N LLOYD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BIG GULLY WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BUZZARD LLOYDMINSTER	1.8	0.7	2.4	2.9	3.6	1.7	1.0	2.2	1.4	1.8	1.7	1.3	22.5	342.3
CELTIC G.P.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CELTIC MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CELTIC SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2
CELTIC WASECA	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	6 996.9
DEE VALLEY E MANNVILLE	0.4	0.6	0.9	1.1	0.8	1.3	1.2	0.7	0.0	0.0	0.0	0.0	7.0	35.4

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AREA I HEAVY - NON-UNITS														
DEE VALLEY EAST SPARKY	0.0	0.0	0.0	0.0	0.0	0.5	1.7	0.9	0.0	0.0	0.0	0.0	3.1	88.0
DEE VALLEY EAST WASECA	4.5	4.9	4.6	4.2	4.1	5.0	5.7	3.7	0.0	0.0	0.0	0.0	36.7	399.0
DEE VALLEY WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DULWICH NORTH SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DULWICH SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	6.0	14 396.3
EAR LAKE WASECA SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EDAM NORTH WASECA SAND	1.9	1.7	1.8	2.1	1.9	2.5	2.5	1.8	2.8	2.9	2.3	1.8	25.6	445.5
EDAM W MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EDAM WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7
EDAM WEST SPARKY/G.P.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EDAM WEST WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EPPING G.P.	1.0	1.5	1.2	1.3	1.1	0.2	0.3	0.4	0.5	0.7	0.2	0.4	8.8	3 162.5
EPPING S SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EPPING SPARKY	0.8	0.8	0.8	0.8	1.1	1.4	0.1	1.4	1.3	1.3	4.3	1.2	15.3	6 703.8
EVESHAM NORTH MCLAREN SD	18.0	16.7	15.7	19.9	18.2	11.7	12.3	29.2	12.4	15.1	22.1	13.7	205.0	709.8
EVESHAM NORTH SPARKY SD	5.7	3.3	3.3	4.5	2.2	19.8	18.7	9.3	38.2	37.1	39.8	44.7	226.8	403.4
EVESHAM SPARKY SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.0
EYEHILL CUMMINGS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EYEHILL N CUMMINGS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FOREST BANK MANNVILLE	3.5	5.6	5.1	6.3	3.9	6.0	0.0	0.0	0.0	0.0	0.0	0.0	30.4	159.6
FOREST BANK SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8
FOREST BANK WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.6	0.3	1.5	3.0
FREEMONT SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FREEMONT WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FURNESS SPARKY	35.8	48.2	65.7	45.1	52.4	58.7	21.0	19.1	26.6	14.3	11.3	27.0	425.2	1 398.6
GOLDEN LAKE N MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.4
GOLDEN LAKE S MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8

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Table 2 - 2 - 1 (continued)

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AREA I HEAVY - NON-UNITS														
GOLDEN LK N SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.6
GOLDEN LK N WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
GOLDEN LK S SPARKY	0.5	0.5	0.4	0.4	0.5	0.3	0.2	0.7	0.4	0.4	0.7	0.4	5.4	165 052.4
GOLDEN LK S WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.3	35 760.5
GULLY LAKE WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134.3
HILLMOND GP SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
HILLMOND SPARKY SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LANDROSE MCLAREN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 111.5
LANDROSE WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 112.6
LASHBURN SOUTH SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LASHBURN SOUTH WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LASHBURN WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LASHBURN WEST SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.5
LLOYDMINSTER SPARKY	7.6	7.8	5.4	4.8	3.9	5.6	3.1	3.6	2.6	5.2	4.2	3.5	57.3	1 649.6
LONE ROCK SPARKY	0.1	0.0	0.1	0.3	0.2	0.1	0.0	0.1	0.1	0.1	17.6	0.2	18.9	21 429.5
LONG LAKE WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LOW LAKE WASECA	10.4	12.8	15.2	13.4	15.2	10.3	0.0	0.0	0.0	0.0	0.0	0.0	77.3	798.9
MACKLIN SPARKY	18.5	14.3	17.1	13.0	24.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.0	323.5
MAIDSTONE MCLAREN	2.2	1.8	3.0	2.5	2.3	1.7	2.2	1.6	1.5	1.9	2.1	0.9	23.7	693.3
MAIDSTONE WASECA	1.9	1.7	0.5	2.0	2.0	1.1	2.0	1.5	1.1	0.8	1.3	1.1	17.0	364.1
MANITO LAKE EAST MCLAREN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MANITO LK SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	3.3	257.6
MARSDEN N SPARKY SD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MARSDEN SOUTH SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.8	0.6	0.6	2.5	357.6
MARSDEN SPARKY	6.0	8.0	4.9	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	81.8
NEILBURG MCLAREN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NORTHMINSTER N SPARKY	0.0	0.0	0.0	0.2	0.4	0.8	0.2	0.2	0.2	0.6	0.9	0.5	4.0	125.4

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AREA I HEAVY - NON-UNITS														
NORTHMINSTER NORTH G.P.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7
NORTHMINSTER SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PIKES PEAK G.P.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PIKES PEAK SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7
PIKES PEAK WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.4
RUSH LAKE MANNVILLE	17.3	16.4	18.5	24.2	23.9	22.4	23.3	21.0	0.0	0.0	2.0	4.3	173.3	823.3
RUSH LAKE SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1
RUSH LAKE WASECA	0.0	0.0	0.0	0.0	0.1	0.5	0.3	0.5	0.5	0.5	0.5	0.5	3.4	3.4
SALT LAKE LLOYDMINSTER	251.2	364.6	336.3	103.3	103.5	124.1	143.0	110.4	112.6	228.3	241.9	260.1	2 379.3	42 808.7
SENLAC CUMMINGS DINA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.5
SENLAC LLOYDMINSTER	912.3	784.7	944.6	638.4	587.9	389.0	272.3	255.3	423.0	405.5	201.3	162.6	5 977.1	61 399.6
SILVERDALE SPARKY	5.6	6.1	5.5	4.6	5.0	6.2	6.1	6.1	6.0	3.6	5.7	5.6	66.3	11 670.0
STANDARD HILL WASECA	2.4	2.3	1.8	1.7	2.0	2.0	3.4	3.0	4.0	3.2	3.1	2.6	31.5	665.5
T FLAGS N LLOYD/CUMMINGS	26.0	22.2	26.6	27.7	26.6	18.6	19.5	11.3	13.4	16.0	19.6	20.5	250.4	774.7
TANGLEFLAGS E MCLAREN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TANGLEFLAGS G.P.	1.4	0.7	0.8	1.1	1.1	1.6	1.3	0.5	1.5	1.3	1.0	1.0	13.3	27 871.5
TANGLEFLAGS LLOYD	1.9	1.4	1.1	0.9	1.6	1.6	1.0	0.6	1.2	1.2	0.7	1.1	14.3	512.6
TANGLEFLAGS MANNVILLE	1.3	1.2	1.5	1.3	2.3	3.2	2.5	2.3	2.9	2.3	2.6	2.6	26.0	891.3
TANGLEFLAGS MCLAREN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TANGLEFLAGS NORTH G.P.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.6
TANGLEFLAGS SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.9
TANGLEFLAGS W LLOYD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TANGLEFLAGS W MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TANGLEFLAGS W SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5
TANGLEFLAGS WEST G.P.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TANGLEFLAGS WEST MCLAREN		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
WESTHAZEL G.P.	2.1	0.4	2.0	1.2	1.5	1.8	0.0	0.0	0.0	0.0	0.0	0.0	9.0	112.0

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

Table 2 - 2 - 1 (continued)

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA I HEAVY - NON-UNITS														
WESTHAZEL MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.9
WESTHAZEL SPARKY SAND	0.3	0.6	0.5	0.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	80.4
WINTER CUMMINGS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
WINTER SOUTH CUMMINGS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0
MISCELLANEOUS POOLS														
BASAL MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BIRDBEAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
COLONY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	1.5	202.6
COMMINGLED MANNVILLE	0.9	0.4	0.7	0.7	0.4	0.7	0.6	0.3	0.7	0.5	1.3	0.9	8.1	126.6
CUMMINGS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2
DEVONIAN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DINA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
G.P. SAND	39.5	36.7	37.7	36.0	36.1	31.3	44.9	50.4	3.9	4.1	5.0	3.7	331.3	3 850.1
LLOYDMINSTER	3.2	1.9	1.9	3.3	2.7	2.1	2.2	2.4	2.7	2.3	2.2	2.1	29.0	512.5
MANNVILLE	0.5	0.3	0.3	0.5	0.2	0.4	0.4	0.2	0.2	0.7	0.5	0.3	4.5	67.5
MCLAREN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	326.5
REX	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8
SPARKY	0.9	1.9	2.2	1.2	0.6	1.8	1.5	1.5	2.6	2.4	2.3	1.8	20.7	357.9
WASECA	0.4	0.5	0.6	0.8	0.4	0.8	0.5	0.0	0.8	0.8	0.4	0.0	6.0	116.0
WESTHAZEL WASECA SD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL NON-UNITS	1 390.9	1 377.7	1 535.4	977.1	936.5	741.5	597.9	544.6	689.2	759.0	608.7	574.5	10 713.0	419 538.1
AREA/CRUDE TYPE TOTAL	1 557.7	1 518.8	1 663.0	1 050.8	1 005.9	799.9	655.0	625.6	750.1	840.8	681.6	655.4	11 804.6	677 059.1
AREA TOTAL	1 557.7	1 518.8	1 663.0	1 050.8	1 005.9	799.9	655.0	625.6	750.1	840.8	681.6	655.4	11 804.6	677 059.1

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA II LIGHT - UNITS														
AVON HILL VIKING														
AVON HILL VIKING V UNIT	80.4	73.5	91.5	84.6	104.4	99.0	81.4	69.9	72.1	66.3	61.8	62.4	897.3	36 343.2
DODSLAND VIKING														
E DODSLAND VIK VOL UNIT	272.5	237.7	279.2	220.0	221.2	196.5	202.0	183.2	142.5	130.9	132.8	119.8	2 338.3	71 769.8
EAGLE LAKE VIK VOL UNIT	318.0	259.2	300.6	282.9	311.4	299.1	281.1	298.3	302.4	280.8	281.4	331.9	3 547.1	180 323.3
GLENEATH S VIK VOL UNIT	29.0	19.6	14.1	22.7	21.9	21.1	16.5	22.4	20.1	15.3	20.9	22.7	246.3	4 402.7
KIYIU LAKE VIK VOL UNIT	14.1	24.7	32.0	29.8	6.4	15.3	23.2	35.2	34.3	36.4	34.4	23.3	309.1	3 097.5
KIYIU LK VIK VOL UNIT 2	12.7	13.4	12.2	11.9	12.1	9.8	12.0	11.5	10.4	8.8	9.5	10.5	134.8	3 833.2
N DODSLAND VIK V UNIT 2	685.7	455.3	578.1	564.7	494.6	577.8	564.1	654.8	619.1	915.1	900.5	756.8	7 985.4	16 975.9
N DODSLAND VIK VOL UNIT	278.9	808.4	902.9	801.5	779.0	822.7	571.7	556.7	664.0	356.8	369.9	640.9	7 553.2	165 088.7
THE GLENEATH UNIT	212.1	226.9	239.1	237.5	247.1	241.8	236.8	244.5	238.8	256.6	256.0	246.8	2 887.8	214 911.0
EUREKA VIKING														
THE NORTH EUREKA UNIT	0.0	0.0	0.0	0.0	0.0	23.7	55.2	54.3	66.1	166.5	150.4	135.2	653.4	239 770.8
THE SOUTH EUREKA UNIT	155.5	139.0	158.9	148.9	150.0	162.3	162.8	155.9	134.3	142.5	124.4	102.1	1 736.4	208 068.4
LUCKY HILLS VIKING														
LUCKY HILLS VIK V UNIT	170.1	125.7	133.5	99.9	149.6	142.1	134.2	95.9	68.3	96.2	64.7	81.5	1 361.7	49 471.3
PLATO VIKING														
PLATO VIKING VOL UNIT 1	2.8	2.3	3.1	3.1	2.9	2.1	2.1	2.8	2.7	2.8	2.5	0.0	29.2	10 977.5
WHITESIDE VIKING														
WHITESIDE VIK VOL UNIT	79.4	42.4	42.7	35.1	67.4	78.2	148.0	139.5	153.2	100.8	84.1	79.4	1 050.2	107 411.6
TOTAL UNITS	2 311.2	2 428.1	2 787.9	2 542.6	2 568.0	2 661.3	2 492.9	2 724.7	2 528.3	2 577.6	2 495.3	2 612.1	30 730.0	1 312 222.7
AREA II LIGHT - NON-UNITS														
AVON HILL VIKING	202.6	144.8	212.6	165.9	212.0	207.1	235.5	165.6	230.2	102.5	118.2	122.4	2 119.6	57 635.1
DODSLAND NORTH VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.2
DODSLAND VIKING	2 909.8	2 615.7	3 140.0	2 965.7	2 941.4	3 225.7	3 189.2	3 195.0	3 201.4	3 247.2	2 952.8	2 786.7	36 570.6	585 437.6
EUREKA VIKING	265.0	195.0	294.6	233.8	275.9	329.6	283.8	232.9	260.0	198.3	180.6	302.0	3 051.5	65 216.2

MONTHLY NATURAL GAS PRODUCTION
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1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA II LIGHT - NON-UNITS														
FORGAN VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.9
KERROBERT VIKING	1 802.9	1 569.4	1 751.8	1 665.7	1 694.7	1 616.4	1 745.5	1 731.7	1 688.7	1 733.5	1 608.6	1 657.2	20 266.1	171 086.4
LUCKY HILLS VIKING	125.9	119.5	131.3	110.5	84.2	163.1	126.0	85.6	119.6	106.3	105.6	90.4	1 368.2	31 082.1
PLATO NORTH VIKING	214.1	186.8	209.4	186.5	190.4	194.1	199.5	191.4	184.4	187.9	182.2	190.3	2 319.0	20 445.1
PLATO VIKING	12.3	11.9	11.5	11.3	7.9	7.8	5.3	5.4	8.4	6.5	[illegible]8	5.4	100.5	895.4
PLENTY VIKING SAND	537.9	473.1	526.0	425.8	419.6	384.4	396.0	391.1	336.5	405.2	384.3	357.1	5 039.0	14 430.8
PRAIRIEDALE VIKING SAND	603.7	534.6	825.0	797.3	665.4	767.6	899.2	772.7	708.9	923.3	1 094.0	983.4	9 575.1	22 071.9
SMILEY DEWAR VIKING	1 960.0	1 583.3	1 755.3	1 712.1	1 791.9	1 868.2	1 881.9	1 735.3	1 787.8	1 783.5	1 717.3	1 608.7	21 195.3	1 075 391.8
VERENDRYE VIKING SAND	2 468.8	2 282.6	2 217.8	2 230.7	2 113.1	2 013.6	2 023.4	1 983.7	1 843.6	1 934.9	1 746.6	1 851.6	24 710.2	112 299.0
WHITESIDE VIKING	769.4	683.3	887.4	873.6	935.4	850.3	776.5	827.8	721.9	813.5	735.7	709.8	9 584.6	61 733.9
MISCELLANEOUS POOLS														
BASAL MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DETRITAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
VIKING SAND	1 313.1	939.1	1 043.3	1 024.7	1 151.4	1 069.5	969.9	901.3	1 091.3	1 226.9	1 215.1	1 047.0	13 012.6	41 784.5
TOTAL NON-UNITS	13 185.3	11 559.1	13 008.2	12 405.6	12 483.3	12 717.4	12 741.7	12 219.7	12 182.7	12 669.5	12 047.8	11 712.0	148 932.3	2 279 816.9
AREA/CRUDE TYPE TOTAL	15 496.5	13 987.2	15 796.1	14 948.2	15 051.3	15 378.7	15 234.6	14 944.4	14 711.0	15 247.1	14 543.1	14 324.1	179 662.3	3 592 039.6
AREA II HEAVY - UNITS														
CACTUS LK BASMAN-BAKKEN														
CACTUS LAKE VOL UNIT #1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CACTUS LAKE VOL UNIT #2	2 213.7	1 384.7	1 100.4	1 310.4	1 136.1	1 077.3	1 055.1	889.4	990.4	944.5	726.9	1 068.6	13 867.5	146 727.4
COLEVILLE SOUTH BAKKEN														
COLEVILLE S BAKKEN UNIT	455.3	393.9	444.8	505.7	407.1	412.6	476.9	463.1	443.1	463.2	476.8	405.6	5 368.1	36 440.8
COURT BAKKEN														
COURT BAKKEN VOL UNIT 1	489.6	315.7	349.8	165.4	62.4	56.9	69.3	85.8	94.8	188.3	196.5	184.3	2 256.8	31 482.0
HOOSIER BAKKEN														

MONTHLY NATURAL GAS PRODUCTION
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AREA II HEAVY - UNITS														
HOOSIER BAKKEN V UNIT 1	46.1	43.1	40.8	37.3	37.6	38.6	47.1	50.7	43.7	35.0	35.6	32.3	488.1	8 663.8
NORTH HOOSIER BAKKEN														
N HOOSIER BAKKEN V UNIT	255.7	231.1	256.2	278.3	269.9	223.2	262.5	320.4	213.1	169.9	121.8	220.9	2 843.0	81 752.8
NORTH HSR BASAL BLAIR														
N HOOSIER BAS BL V UNIT	212.9	182.2	181.6	146.3	148.1	144.6	163.2	169.7	175.9	148.5	161.6	145.9	1 960.7	65 565.1
TOTAL UNITS	3 673.3	2 550.7	2 373.6	2 443.4	2 081.4	1 953.2	2 074.1	1 879.1	1 931.0	1 969.4	1 719.4	2 057.6	26 808.2	370 631.5
AREA II HEAVY - NON-UNITS														
ALSASK BASAL BLAIRMORE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	525.8
BUFFALO COULEE BAKKEN	607.7	650.0	744.9	532.7	506.7	347.1	218.0	220.9	191.5	233.8	216.2	234.2	4 703.5	90 304.3
BUFFALO COULEE N BAKKEN	306.2	205.3	206.7	205.2	318.3	264.2	258.5	142.6	172.9	236.8	184.9	148.9	2 650.5	41 616.1
CACTUS LK BASMAN-BAKKEN	362.5	341.3	335.8	285.7	308.7	370.7	29.5	47.0	33.4	58.6	34.5	33.5	2 241.2	16 668.3
COLEVILLE BAKKEN	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3	426 859.1
COLEVILLE MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6 675.8
COLEVILLE S MANNVILLE	154.1	133.0	153.1	164.4	195.1	206.2	139.1	152.0	152.0	162.3	102.6	79.3	1 793.2	6 119.5
COLEVILLE SOUTH BAKKEN	0.0	0.0	0.0	0.0	20.0	21.0	19.8	19.3	13.2	13.5	16.0	17.1	139.7	2 294.3
COSINE LK LLOYDMINSTER	782.7	737.7	784.1	782.5	825.9	830.4	856.5	877.0	819.8	841.5	742.1	756.3	9 646.5	75 527.0
COURT BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DRUID MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7
FUSILIER BAKKEN	99.3	92.0	92.4	86.9	85.4	81.0	73.9	96.4	89.3	86.2	95.4	86.8	1 045.0	29 040.5
HEARTS HILL BAKKEN	7.3	7.6	5.6	3.8	9.8	4.6	7.6	2.5	7.2	5.2	4.9	5.7	71.8	357.0
HOOSIER BAKKEN	106.5	92.6	107.5	103.1	75.5	80.8	86.3	106.1	95.9	90.9	94.9	85.7	1 136.0	57 260.6
LOVERNA DETRITAL	0.7	0.0	0.7	0.7	0.0	0.6	0.6	0.0	1.8	0.0	0.6	2.0	7.7	2 261.5
LUSELAND BAKKEN	222.6	201.2	131.1	76.1	197.9	183.0	197.8	242.9	204.9	209.5	210.8	211.5	2 289.3	4 161.3
NORTH HOOSIER BAKKEN	48.5	43.1	48.2	49.2	51.1	47.6	49.8	52.5	40.1	52.1	46.8	37.2	566.2	26 654.4
NORTH HSR BASAL BLAIR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NORTH SMILEY BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

Table 2 - 2 - 1 (continued)

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA II HEAVY - NON-UNITS														
ONWARD BASAL MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PLOVER LAKE BAKKEN	340.2	313.2	293.1	297.7	232.9	383.2	407.9	354.4	443.5	416.1	425.5	354.2	4 261.8	6 722.1
PLOVER LAKE MCLAREN SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MISCELLANEOUS POOLS														
BAKKEN	30.0	37.2	43.7	46.0	52.7	70.3	44.5	66.3	44.9	56.3	68.1	76.2	656.2	10 057.6
BASAL MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.7	0.0	0.8	2.2	1 022.7
BIRDBEAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.2
CACTUS LK N MCLAREN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	4.3	6.9
CUMMINGS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DETRITAL	111.0	139.2	162.5	247.8	122.9	95.5	98.5	64.3	70.2	62.1	69.0	68.2	1 331.0	6 167.0
DEVONIAN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LLOYDMINSTER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MADISON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MANNVILLE	32.9	44.2	58.0	60.8	43.2	83.8	36.9	51.9	45.8	35.8	28.3	39.5	561.1	3 633.7
MCLAREN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.6
SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TORQUAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
UNITY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL NON-UNITS	3 225.5	3 037.8	3 177.4	2 842.4	3 046.1	3 080.0	2 525.0	2 536.8	2 406.4	2 561.2	2 340.6	2 241.4	33 120.6	816 214.0
AREA/CRUDE TYPE TOTAL	6 898.8	5 588.5	5 551.0	5 385.8	5 127.5	5 033.2	4 599.1	4 515.9	4 337.4	4 530.6	4 060.0	4 299.0	59 926.8	1 166 845.5
AREA TOTAL	22 395.3	19 575.7	21 347.1	20 334.0	20 178.8	20 411.9	19 833.7	19 460.3	19 048.4	19 777.7	18 803.1	18 623.1	239 589.1	4 778 885.1
AREA III MEDIUM - UNITS														
ANTELOPE LK UPPER SHAUN														
ANTELOPE LK U SH V UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	643.7
BATTRUM ROSERAY														

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BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA III MEDIUM - UNITS														
BATTRUM UNIT NO 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	562.3
BATTRUM VOL UNIT #5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BENCH UPPER SHAUNAVON														
BENCH VOLUNTARY UNIT 1	14.7	12.8	7.8	6.3	4.6	1.4	9.3	10.7	8.7	2.7	0.0	0.7	79.8	4 745.8
BEVERLEY CANTUAR														
BEVERLEY CANT. V UNIT 1	72.3	56.4	99.2	75.3	35.4	9.7	4.8	17.0	29.8	17.3	17.9	18.5	455.4	15 892.3
BEVERLEY EAST CANTUAR														
E BEVRLY JAVA CANTR V U	113.4	110.8	124.5	117.9	115.8	118.5	120.8	126.4	123.9	124.7	110.8	103.6	1 411.7	1 632.1
BEVERLEY N CANTUAR														
BEVERLEY N CANT V UN 1	142.2	113.1	203.4	142.0	133.2	115.9	105.7	78.7	80.7	93.1	106.7	79.8	1 394.5	24 998.1
BEVERLEY UPPER ROSERAY														
BEVERLEY VOL UNIT NO 2	254.0	187.8	103.0	218.7	198.2	153.7	193.6	161.8	71.2	68.7	73.3	61.4	1 745.4	50 352.6
THE BEVERLEY UNIT NO 1	75.9	57.8	78.5	65.0	102.4	104.0	109.6	104.0	127.3	113.8	122.9	89.1	1 150.3	103 192.9
BONE CREEK U SHAUNAVON														
THE BONE CREEK UNIT	58.9	41.3	47.3	64.0	68.8	58.5	56.6	53.3	51.5	81.4	25.2	56.0	662.8	55 747.3
BUTTE UPPER SHAUNAVON														
BUTTE VOLUNTARY UNIT	124.1	105.1	108.3	116.3	98.9	93.9	90.2	95.4	85.6	80.7	88.5	92.0	1 179.0	17 282.1
CANTUAR EAST CANTUAR														
EAST CANTUAR UNIT NO 1	255.7	201.8	205.2	189.5	202.1	203.8	272.3	255.2	168.6	269.6	304.0	440.0	2 967.9	88 342.0
EAST CANTUAR UNIT NO 2	10.5	11.2	7.5	6.3	4.8	5.3	3.4	5.8	5.8	7.2	6.6	6.1	80.1	6 419.4
CANTUAR EAST ROSERAY														
EAST CANTUAR UNIT NO 1	1 090.7	889.5	1 006.6	686.2	856.7	1 016.4	925.3	560.5	489.3	646.9	807.2	1 163.3	10 160.6	121 778.9
EAST CANTUAR UNIT NO 2	657.9	432.0	398.7	370.3	465.5	556.1	643.7	606.1	597.0	869.5	836.0	681.4	7 116.2	95 635.9
CANTUAR LOWER ROSERAY														
CANTUAR UNIT	301.7	333.3	447.5	574.3	526.4	477.6	403.8	416.9	400.3	561.5	639.4	588.6	5 673.3	136 785.7
CANTUAR MAIN CANTUAR														
CANTUAR UNIT	317.6	334.9	385.8	471.4	371.3	292.6	325.5	442.0	380.0	356.0	347.1	427.2	4 451.4	381 892.8

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

Table 2 - 2 - 1 (continued)

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA III MEDIUM - UNITS														
COVINGTON UPPER SHAUN														
COVINGTON UNIT NO 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 300.8
DELTA UPPER SHAUNAVON														
DELTA VOLUNTARY UNIT 3	9.9	9.8	6.1	6.9	3.2	2.0	2.4	2.8	0.0	0.0	0.0	0.0	43.1	3 758.0
THE DELTA UNIT NO.1	156.2	133.2	174.5	166.0	181.0	151.3	130.8	132.8	159.8	155.4	156.2	156.2	1 853.4	203 570.5
THE DELTA UNIT NO.2	56.1	51.5	49.8	51.6	48.6	59.1	62.8	47.3	50.5	53.4	60.6	50.9	642.4	36 507.2
DOLLARD UPPER SHAUNAVON														
DOLLARD UNIT	261.4	232.3	257.2	246.1	250.5	244.0	216.2	223.1	210.6	226.2	216.8	221.2	2 805.6	284 163.3
EAST DOLLARD VOL. UNIT	40.1	36.8	37.6	35.8	39.3	41.3	33.7	37.2	37.3	42.1	36.9	32.9	451.0	18 846.8
FOSTERTON ROSERAY														
FOSTERTON MAIN UNIT	143.3	119.0	99.9	60.6	95.1	128.9	140.3	129.9	126.9	130.3	126.6	124.8	1 425.6	192 882.6
FOSTERTON N. WEST UNIT	2.5	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	5.5	11.7	11.7
W FOSTERTON VOL UNIT	10.4	125.0	9.8	0.0	0.0	13.0	13.9	12.1	5.2	8.9	13.4	0.0	212.7	5 012.4
GULL LAKE BASAL CANTUAR														
GULL LK CANT VOL UNIT 1	93.2	63.8	109.1	130.5	128.5	117.2	109.3	102.4	83.6	86.1	144.1	210.7	1 378.5	41 469.8
THE JOHNSTON UNIT	3.8	4.0	5.5	3.7	5.2	3.2	2.3	2.1	1.8	3.1	3.0	1.7	39.4	25 791.3
GULL LAKE C U SHAUNAVON														
GULL LAKE UPP SH V U #1	49.8	24.8	16.5	8.6	3.6	7.4	18.9	11.1	6.9	46.7	62.8	18.3	275.4	3 648.3
GULL LAKE N U SHAUNAVON														
GULL LAKE N SHAUN UNIT	44.2	30.8	24.5	23.5	24.1	17.6	15.0	52.5	8.9	15.2	18.4	69.3	344.0	16 409.0
GULL LAKE S U SHAUNAVON														
GULL LAKE S VOL UNIT #1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1 999.9
HAZLET ROSERAY														
THE HAZLET UNIT	170.0	206.8	175.6	196.8	111.9	99.5	119.4	70.6	69.3	62.3	58.4	57.4	1 398.0	27 156.4
ILLERBRUN UPPER SHAUN														
THE ILLERBRUN VOL UNIT	23.4	19.4	16.2	16.0	14.0	12.6	15.2	16.4	14.5	20.0	18.5	21.6	207.8	13 391.2
INSTOW UPPER SHAUNAVON														

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1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA III MEDIUM - UNITS														
INSTOW SO UPP SH V UNIT	27.7	21.6	37.5	25.8	29.2	24.0	14.1	25.7	25.8	22.6	21.4	14.7	293.1	4 510.5
THE INSTOW UNIT	544.3	482.6	515.4	540.4	557.0	524.3	492.5	399.2	398.8	420.9	385.8	394.2	5 656.4	151 708.9
JOHNSTON UPPER SHAUN														
THE JOHNSTON UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	324.2
LEITCHVILLE SHAUNAVON														
LEITCHVILLE SH VOL UNIT	4.3	3.5	4.9	5.5	6.2	5.8	5.3	5.4	5.1	6.2	6.1	5.4	63.7	6 552.4
MAIN SUCCESS ROSERAY														
SUCCESS MAIN UNIT	104.9	88.8	88.4	115.7	125.2	127.7	129.4	115.8	108.0	105.9	95.4	111.4	1 317.2	264 480.8
NORTH PREMIER ROSERAY														
NORTH PREMIER UNIT NO 1	37.5	32.2	34.5	28.2	28.2	25.7	24.8	23.4	25.4	39.6	40.5	25.6	365.6	19 688.8
NORTH PREMIER V UNIT #4	62.4	44.9	55.8	62.6	14.6	12.4	8.1	16.0	16.8	20.6	23.7	21.1	358.0	32 786.3
NORTH PREMIER U SHAUN														
NORTH PREMIER UNIT NO 1	7.8	5.1	6.3	18.9	13.0	14.2	24.1	24.2	21.9	10.7	7.1	22.2	175.3	29 130.1
NORTH PREMIER UP SH V U	3.3	3.0	3.8	3.5	3.5	3.3	3.3	3.7	3.3	3.5	3.6	3.7	41.5	2 143.8
NORTH PREMIER V UNIT #4	61.8	41.6	42.4	57.5	25.6	26.5	33.6	29.7	22.6	17.6	16.1	10.4	385.6	80 169.3
PENNANT UPPER SHAUNAVON														
PENNANT UPP SH VOL UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0
RAPDAN UPPER SHAUNAVON														
NORTH RAPDAN UPP SH V U	13.3	12.7	12.2	13.2	12.4	14.3	15.2	15.4	15.0	15.8	15.0	15.1	169.6	5 407.0
RAPDAN UP SH VOL UNIT 2	5.7	1.6	0.5	2.2	0.3	2.6	3.6	3.0	43.6	20.3	19.4	37.9	140.7	3 938.0
THE RAPDAN UNIT	223.5	180.8	205.8	214.8	242.7	252.9	244.3	227.3	213.9	229.7	217.7	420.8	2 674.2	78 088.2
SOUTH SUCCESS ROSERAY														
SOUTHWEST SUCCESS VOL U	57.2	50.6	63.8	41.8	39.4	32.4	31.4	39.9	41.1	44.2	43.3	39.1	524.2	5 028.4
SUCCESS UNIT	217.5	177.4	230.2	245.6	200.1	157.6	158.0	153.9	239.1	197.8	263.6	275.6	2 516.4	352 047.0
SUCCESS ALPHA ROSERAY														
SUCCESS ALPHA UNIT	22.4	19.5	23.8	25.5	25.3	18.4	17.0	22.4	19.8	16.0	15.5	16.1	241.7	32 066.2
SUCCESS NORTH ROSERAY														

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AREA III MEDIUM - UNITS														
SUCCESS N ROSERAY VOL U	189.8	162.1	192.4	189.8	187.8	190.9	184.0	185.5	165.6	170.5	164.8	176.9	2 140.1	17 726.3
SUFFIELD ROSERAY														
THE SUFFIELD UNIT NO 1	293.0	260.0	247.8	324.4	365.8	339.7	379.3	352.1	425.1	502.4	510.8	453.0	4 453.4	49 108.3
THE SUFFIELD UNIT NO 3	666.9	433.6	591.3	644.0	523.4	463.3	516.3	530.3	532.8	431.2	363.6	330.6	6 027.3	109 418.3
SUFFIELD UPPER SHAUNAVON														
THE SUFFIELD UNIT NO 2	67.2	71.5	63.8	60.6	46.4	49.7	58.9	63.5	54.8	62.7	61.2	56.4	716.7	11 344.7
THE SUFFIELD UNIT NO 3	2.9	13.8	8.4	9.1	4.2	7.8	5.2	4.2	4.4	4.7	4.6	3.9	73.2	14 233.2
VERLO ROSERAY														
THE VERLO ROSERAY UNIT	592.0	544.1	606.4	607.4	598.1	545.8	537.6	503.4	472.9	660.0	538.4	554.4	6 783.5	242 655.7
MISCELLANEOUS POOLS														
PREMIER														
NORTH PREMIER UNIT NO.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	3.9	4.2	13.8	2 841.8
TOTAL UNITS	7 739.2	6 600.7	7 241.1	7 288.1	7 139.3	6 944.8	7 030.8	6 540.9	6 273.6	7 172.4	7 226.4	7 790.9	84 988.2	3 496 214.3
AREA III MEDIUM - NON-UNITS														
ANTELOPE LAKE E ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.8	1.6	335.5
ANTELOPE LK UPPER SHAUN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.8
BATTLE CREEK MADISON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157.7
BATTLE CREEK S U SHAUN	36.4	34.2	31.0	30.7	49.5	48.4	49.1	59.6	59.9	51.5	49.4	45.2	544.9	1 375.5
BATTLE CREEK U SHAUNAVON	32.0	33.0	32.0	32.0	32.0	32.0	32.0	32.0	32.0	29.0	32.0	32.0	382.0	1 681.7
BATTRUM EAST ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BATTRUM NORTH ROSERAY	8.3	5.9	7.9	7.3	4.1	5.5	5.8	7.1	7.1	5.9	5.7	4.2	74.8	1 234.2
BATTRUM ROSERAY	14.4	14.3	20.2	15.9	16.1	13.7	14.3	14.9	13.8	13.8	14.1	20.3	185.6	2 433.3
BENCH UPPER SHAUNAVON	16.9	14.9	15.7	9.7	14.5	12.2	9.1	12.9	10.1	11.0	11.7	10.1	148.8	2 331.5
BEVERLEY CANTUAR	0.7	0.2	1.9	1.4	1.2	1.0	1.2	1.1	1.0	1.1	1.0	0.5	12.3	564.9
BEVERLEY E CANTUAR GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8

MONTHLY NATURAL GAS PRODUCTION
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1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA III MEDIUM - NON-UNITS														
BEVERLEY N CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0
BEVERLEY UPPER ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 009.4
BUTTE UPPER SHAUNAVON	7.3	6.5	9.9	9.1	11.0	10.9	10.1	11.2	12.1	12.0	12.5	12.2	124.8	1 040.4
BUTTE WEST U SHAUAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CANTUAR EAST CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	536.0
CANTUAR EAST ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20 637.8
CANTUAR LOWER ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5
CANTUAR MAIN CANTUAR	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.4	0.5	5.9	38.0
CANTUAR N ROSERAY	31.0	70.0	30.5	21.0	34.1	30.0	33.9	30.5	33.0	34.1	41.9	37.2	427.2	6 001.8
CHAMBERY UPPER SHAUNAVON	77.4	71.8	83.1	81.5	100.6	75.3	67.5	81.6	61.6	62.7	59.5	70.4	863.0	14 324.0
CLINTONVILLE SHAUNAVON	6.1	8.9	8.4	7.3	7.7	9.6	6.3	6.6	6.8	5.7	6.3	5.6	85.3	3 266.1
COVINGTON UPPER SHAUN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
COVINGTON W U SHAUNAVON	13.9	5.6	4.9	8.1	8.7	8.2	8.7	8.3	4.0	7.0	13.6	15.6	106.6	2 026.2
DELTA UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 994.2
DOLLARD LOWER SHAUNAVON	0.5	0.4	0.5	0.5	0.7	0.7	0.6	0.6	0.7	0.6	0.6	0.6	7.0	16.4
DOLLARD UPPER SHAUNAVON	2.0	1.9	2.1	1.9	1.9	1.9	2.0	2.0	1.9	2.1	2.0	2.0	23.7	2 329.2
EASTBROOK U SHAUNAVON	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	230.7
EASTEND SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 156.5
FOSTERTON SOUTH CANTUAR	31.8	15.2	24.9	23.9	25.4	18.7	18.6	18.0	16.8	18.4	16.3	15.1	243.1	2 367.6
FOSTERTON SOUTH ROSERAY	56.8	55.7	57.3	55.1	58.6	65.1	65.4	63.4	59.2	64.9	63.7	63.6	728.8	2 492.3
GULL LAKE BASAL CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6 495.1
GULL LAKE C U SHAUNAVON	6.9	6.2	6.9	5.7	7.7	8.6	11.2	12.5	6.1	8.5	12.5	14.4	107.2	5 665.0
GULL LAKE N U SHAUNAVON	1.0	0.9	0.1	0.0	0.1	0.0	0.0	0.1	0.0	0.1	0.1	0.1	2.5	266.9
GULL LAKE S U SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
HAZLET ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	5.0	11.1	10.7	8.3	7.8	3.3	46.2	46.2
ILLERBRUN UPPER SHAUN	7.6	6.4	4.8	5.0	4.5	6.3	6.9	6.3	3.5	5.6	7.5	6.6	71.0	364.3
INSTOW UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	291.2

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Table 2 - 2 - 1 (continued)

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA III MEDIUM - NON-UNITS														
JAVA CANTUAR	4.0	3.6	3.6	3.2	3.2	3.0	3.0	3.0	3.6	3.6	3.1	3.2	40.1	2 504.9
LEITCHVILLE SHAUNAVON	15.2	14.2	17.3	15.4	16.9	17.0	15.6	15.4	17.1	17.9	15.2	14.0	191.2	1 207.6
LEON LAKE SHAUNAVON	1.1	1.0	1.3	1.2	1.2	1.2	1.4	1.1	0.7	1.2	1.3	1.0	13.7	6 576.9
MAIN SUCCESS ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.7
NORTH PREMIER ROSERAY	9.4	8.4	8.5	8.1	8.5	8.1	8.4	8.5	8.2	8.6	8.1	8.2	101.0	732.5
NORTH PREMIER U SHAUN	19.1	12.6	20.0	31.4	10.6	10.5	9.8	12.2	9.5	13.0	15.6	17.9	182.2	7 148.3
NOTUKEU UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.3
PENNANT UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0
RAPDAN UPPER SHAUNAVON	2.8	3.0	2.9	2.7	2.8	2.3	2.5	2.5	2.4	2.5	2.4	2.5	31.1	701.1
RAPDAN WEST SHAUNAVON	5.9	5.6	5.9	5.7	6.1	5.9	5.8	5.9	5.7	7.2	4.3	5.5	69.5	3 820.9
SOUTH SUCCESS ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 281.8
SUFFIELD ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SUFFIELD UPPER SHAUNAVON	15.9	14.4	16.0	16.2	12.3	9.6	12.7	13.1	13.3	9.9	8.8	13.6	157.8	3 466.5
VERLO ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
WHITEMUD SHAUNAVON	5.4	5.0	5.6	5.5	5.6	5.5	5.6	5.6	5.5	5.6	5.5	5.5	65.9	2 180.6
MISCELLANEOUS POOLS														
BASAL MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 992.8
CANTUAR	105.0	52.8	83.2	68.5	27.8	194.7	190.9	184.4	179.0	194.5	172.8	172.2	1 625.8	40 734.7
GRAVELBOURG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.0
LOWER ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.0
LOWER SHAUNAVON	1.0	1.0	1.1	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	12.1	872.8
ROSERAY	57.1	44.1	39.3	24.0	43.1	46.8	48.7	50.5	113.0	139.7	126.1	43.3	775.7	52 211.0
SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
UPPER SHAUNAVON	8.8	7.9	9.5	10.5	9.5	9.2	9.8	11.7	10.2	9.2	8.4	34.0	138.7	2 721.1
TOTAL NON-UNITS	602.5	526.4	557.1	512.0	527.3	663.4	663.4	695.2	710.0	756.5	732.2	662.2	7 628.2	215 419.0
AREA/CRUDE TYPE TOTAL	8 341.7	7 127.1	7 798.2	7 800.1	7 686.6	7 608.2	7 694.2	7 236.1	6 983.6	7 928.9	7 958.6	8 473.1	92 616.4	3 711 633.3
AREA TOTAL	8 341.7	7 127.1	7 798.2	7 800.1	7 686.6	7 608.2	7 694.2	7 236.1	6 983.6	7 928.9	7 958.6	8 473.1	92 616.4	3 711 633.3

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1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV LIGHT - UNITS														
ALAMEDA MIDALE														
ALAMEDA CENTRAL UNIT	96.3	89.6	105.4	120.6	125.6	137.1	136.6	143.3	101.4	97.9	96.3	79.6	1 329.9	68 762.3
THE ALAMEDA EAST UNIT	324.0	289.5	319.4	268.3	316.5	314.2	325.8	328.2	313.3	332.9	319.9	312.4	3 784.4	288 925.6
THE NORTH ALAMEDA UNIT	29.2	26.3	56.0	64.2	67.3	41.6	43.5	43.6	35.4	33.3	34.1	26.8	501.7	50 803.8
THE SOUTH ALAMEDA UNIT	64.4	52.0	52.0	57.1	69.7	66.5	67.9	73.0	69.5	68.4	64.0	63.6	768.3	125 501.4
ALAMEDA WEST MIDALE														
ALAMEDA W MIDALE V U #1	27.2	31.0	30.8	26.2	33.8	24.5	20.8	20.5	13.6	16.8	14.5	13.8	273.1	10 964.8
ALIDA EAST FROB-ALIDA														
ALIDA UNIT	1 562.0	1 074.8	1 305.1	1 362.6	1 232.3	1 216.7	1 243.8	1 331.2	1 228.3	1 260.5	1 202.8	1 206.2	15 246.5	490 781.4
CANTAL FROBISHER-ALIDA														
CANTAL FROB/ALIDA V U 1	36.4	14.7	29.2	14.0	28.1	33.6	29.5	25.8	16.2	25.4	17.9	16.7	291.5	6 500.2
CARNDUFF MIDALE														
CARNDUFF MIDALE V U #2	118.0	108.3	112.5	75.3	113.4	117.8	119.3	111.9	79.9	164.3	89.5	51.0	1 241.2	9 778.4
CARNDUFF S MIDALE VOL U	38.6	37.7	27.0	37.1	36.1	33.9	37.2	38.0	31.4	33.7	41.5	27.9	420.1	13 986.5
CARNDUFF VOL UNIT NO 1	26.4	23.5	23.8	0.0	25.8	26.5	22.8	29.8	26.3	32.0	39.9	37.2	314.0	1 998.5
THE EAST CARNDUFF UNIT	261.4	205.4	263.2	246.9	267.6	379.4	392.6	408.2	235.5	240.9	241.7	250.7	3 413.5	567 672.9
THE WEST CARNDUFF UNIT	222.8	194.1	197.5	185.5	200.6	210.9	199.7	190.5	193.2	216.7	189.4	149.9	2 352.8	279 793.8
CLARILAW WEST FROB-ALIDA														
KISBEY U HASTINGS V U 1	54.9	48.1	48.0	44.9	49.9	45.0	46.8	50.2	42.0	44.2	43.2	38.8	556.0	5 803.7
ELMORE FROBISHER														
ELMORE FROB VOL UNIT #1	78.7	67.7	77.3	80.0	74.9	84.7	86.4	80.6	83.6	82.3	72.3	62.5	931.0	80 389.4
FLAT LAKE RATCLIFFE														
FLAT LK RATCLIFFE V U 1	137.3	123.8	135.1	127.6	123.0	128.8	122.7	106.8	84.8	129.5	123.5	122.6	1 465.5	71 265.5
FLAT LK RATCLIFFE V U 2	11.5	9.8	10.8	9.6	10.0	9.9	10.2	14.0	13.6	14.1	13.9	12.5	139.9	1 462.0
FREDA LAKE RATCLIFFE														
FREDA LK R'CLIFFE V U 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11 571.9
GAINSBOROUGH FROB-ALIDA														

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Table 2 - 2 - 1 (continued)

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV LIGHT - UNITS														
GAINS FROB/ALIDA V UNIT	16.8	15.5	14.7	16.6	15.6	16.3	21.6	21.5	20.0	18.4	13.8	17.1	207.9	5 307.1
GAINSBOROUGH W FROBISHER														
GAINSBOROUGH W VOL U #1	23.6	23.6	23.6	23.6	23.6	23.6	23.6	23.6	23.6	37.2	37.2	37.2	324.0	1 261.8
GLEN EWEN MIDALE														
THE GLEN EWEN UNIT	191.6	151.1	177.6	188.5	195.2	190.2	197.7	213.6	220.1	227.7	221.7	214.2	2 389.4	229 791.8
HASTINGS FROBISHER														
HASTINGS FROB V UNIT #1	121.6	110.0	166.1	155.7	156.2	133.5	136.7	133.9	142.8	117.1	119.3	131.1	1 625.0	235 707.2
HASTINGS FROB V UNIT #2	137.7	128.0	123.5	127.5	110.6	116.2	114.6	115.6	125.3	127.5	123.4	110.4	1 462.7	131 918.1
HASTINGS FROBISHER UNIT	107.0	101.0	115.1	123.7	123.6	131.7	142.3	114.5	129.2	105.0	134.9	100.9	1 428.9	124 109.5
HUMMINGBIRD BAKKEN														
HUMM'BIRD BAKKEN V U #1	37.4	46.5	50.7	40.5	49.3	54.0	61.9	41.5	51.3	57.7	48.4	47.2	586.4	3 902.7
HUMMINGBIRD BIRDBEAR														
HUM'BIRD BIRDBEAR V U 1	60.7	55.7	78.3	76.7	64.8	63.6	62.3	66.9	74.6	70.5	62.1	64.0	800.2	32 666.9
HUMMINGBIRD RATCLIFFE														
HUM'BIRD RATCLIFFE V #1	99.5	86.1	110.9	103.6	102.5	101.3	106.7	124.7	99.6	105.3	112.9	129.7	1 294.8	21 954.8
INGOLDSBY FROB-ALIDA														
INGOLDSBY M. CANYON V U	117.0	151.5	193.3	171.4	166.3	81.3	86.2	92.1	83.4	82.8	169.9	158.8	1 554.0	73 695.4
KENOSEE TILSTON														
KENOSEE TILSTON V UNIT	167.9	156.9	174.5	164.9	146.4	151.3	149.3	169.4	163.5	198.0	190.7	193.1	2 045.9	130 264.1
NORTH ANTLER MIDALE														
ANTLER VOL UNIT NO 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11 686.3
NORTHGATE MIDALE														
NORTHGATE MIDALE V UNIT	414.0	182.3	248.7	227.0	246.9	210.7	206.4	205.0	180.2	201.5	191.8	175.6	2 690.1	105 032.6
NOTTINGHAM ALIDA														
NOTTINGHAM N ALIDA UNIT	254.4	288.4	280.0	244.8	279.1	260.4	257.2	266.4	265.5	284.9	248.9	204.6	3 134.8	241 487.2
OUNGRE RATCLIFFE														
OUNGRE VOL UNIT NO 1	234.6	208.7	225.1	293.3	303.7	343.5	326.2	357.0	336.7	479.1	451.2	371.8	3 930.7	45 052.9

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AREA IV LIGHT - UNITS														
PINTO MIDALE														
THE SOUTH PINTO UNIT	140.1	112.8	132.1	142.0	129.7	131.7	133.4	56.0	94.2	108.9	108.5	104.6	1 394.0	196 269.2
QUEENSDALE E FROB-ALIDA														
THE NORTH CANTAL UNIT	59.3	46.3	54.6	67.1	51.9	77.7	79.8	60.7	71.3	69.3	67.8	55.5	781.3	61 781.8
ROCANVILLE BAKKEN														
ROCANVILLE BAKKEN V U 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.4
ROSEBANK ALIDA														
ROSEBANK FR/ALIDA V U 1	265.2	237.3	264.6	257.3	252.0	270.3	298.8	280.0	271.0	260.8	231.5	261.6	3 150.4	308 097.0
STEELMAN FROBISHER														
DOUGLASTON FROB UNIT	6.6	6.5	11.3	11.0	12.9	12.2	10.0	5.9	6.3	8.8	13.4	14.9	119.8	22 183.9
STEELMAN FROB V UNIT #1	37.3	36.0	89.1	83.3	88.0	80.1	81.8	80.9	42.6	36.7	39.8	36.2	673.8	34 869.0
STEELMAN MIDALE														
DOUGLASTON MIDALE UNIT	88.1	92.4	118.4	114.1	116.5	113.8	114.8	115.4	121.9	123.7	111.7	103.8	1 334.4	109 475.2
STEELMAN N MIDALE V U 1	164.6	140.1	147.6	135.3	161.3	153.3	177.7	168.5	122.5	139.0	138.5	143.0	1 791.4	83 925.4
STEELMAN N MIDALE V U 2	225.0	206.4	223.2	183.7	208.5	196.2	207.9	198.8	200.7	215.7	193.0	169.3	2 428.4	32 360.2
STEELMAN UNIT NO II	595.6	559.6	581.2	526.4	579.0	569.4	599.7	626.6	612.1	547.3	561.2	579.7	6 959.8	910 733.4
STEELMAN UNIT NO III	685.9	616.2	686.2	662.8	783.4	741.2	740.3	759.7	737.0	752.8	770.7	764.8	8 721.0	742 241.8
STEELMAN UNIT NO IV	601.8	549.5	606.4	620.2	627.1	600.9	601.8	603.5	663.8	672.0	696.7	693.0	7 538.7	899 020.9
STEELMAN UNIT NO V	116.8	113.1	124.7	126.2	126.8	127.2	131.7	133.8	130.2	126.7	113.3	110.5	1 482.8	354 020.0
STEELMAN UNIT NO VI	775.5	667.2	767.9	766.6	805.8	808.7	862.7	902.6	913.1	832.7	788.7	775.8	9 645.3	1 512 425.2
STEELMAN UNIT NO VII	100.6	86.0	86.7	81.6	84.4	81.8	88.0	83.2	69.6	81.6	79.2	83.5	1 006.2	81 110.5
STEELMAN UNIT NO 1A	1 055.6	945.4	1 068.9	1 004.7	924.1	890.9	890.4	917.3	878.6	800.3	872.3	856.9	11 105.4	1 357 910.9
THE LAMPMAN UNIT	48.9	45.7	67.9	68.2	71.4	57.5	59.7	55.5	34.3	47.9	46.2	35.8	638.8	42 540.2
TABLELAND WINNIPEGOSIS														
TABLELAND VOL UNIT #1	91.6	69.8	74.9	87.9	134.5	179.1	171.6	159.0	133.8	75.8	62.5	62.6	1 303.1	10 454.9
VIEWFIELD FROBISHER														
VIEWFIELD VOL UNIT NO 1	96.7	81.8	87.9	83.6	87.8	88.4	87.3	66.4	57.1	68.5	60.9	57.5	925.9	38 519.5

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Table 2 - 2 - 1 (continued)

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AREA IV LIGHT - UNITS														
WARMLEY ALIDA														
FLETWODE ALIDA VOL UNIT	30.5	22.7	18.1	13.9	29.1	0.0	35.8	40.5	26.7	30.2	28.3	26.7	304.5	7 952.5
WEYBURN MIDALE														
WEYBURN MIDALE V UNIT 4	10.3	9.1	9.4	7.5	18.7	14.9	10.2	14.3	14.6	15.7	9.6	11.7	146.0	596.5
WEYBURN MIDALE V UNIT 7	1.7	1.5	1.2	1.0	1.0	0.9	0.9	1.0	1.0	0.7	0.6	0.6	12.1	1 679.0
WILLMAR FROBISHER-ALIDA														
N CENTRAL WILLMAR V U	69.3	51.4	49.4	51.3	51.3	50.2	49.3	47.4	45.9	70.4	79.5	69.5	684.9	57 633.9
NORTH DALESBORO UNIT 1	80.1	56.6	65.6	60.6	64.7	58.4	51.6	55.7	52.2	51.5	43.6	45.5	667.1	79 033.3
Q'DALE WILLMAR KISBEY V	11.9	7.4	17.2	10.9	9.9	9.9	10.7	9.7	11.2	9.6	7.1	6.2	121.7	9 999.9
WILLMAR FR/ALIDA V U #1	226.4	200.4	225.4	224.3	243.7	221.0	218.3	214.5	216.0	214.3	207.6	212.5	2 624.4	183 845.8
WORKMAN FROBISHER														
WORKMAN FROB V UNIT #2	47.1	47.1	52.4	55.6	59.6	62.7	63.6	64.2	63.0	58.5	53.6	54.9	662.5	7 749.3
WORKMAN FROB VOL UNIT 1	64.2	56.3	60.6	64.6	75.4	74.1	50.0	78.1	71.2	71.3	70.9	69.3	806.0	139 781.2
WORKMAN MIDALE														
WORKMAN MIDALE V UNIT 1	9.0	8.4	5.3	3.0	3.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	91.7	35 317.5
WORKMAN MIDALE V UNIT 2	11.7	8.2	7.6	4.9	9.5	8.2	8.5	5.5	6.5	7.2	5.6	2.5	86.1	32 940.9
TOTAL UNITS	10 792.5	9 194.8	10 462.2	10 239.5	10 591.4	10 439.6	10 624.0	10 759.4	10 163.2	10 434.3	10 161.9	9 848.9	123 731.7	10 943 461.3
AREA IV LIGHT - NON-UNITS														
ALAMEDA MIDALE	382.5	322.7	337.6	366.3	352.7	377.6	383.0	395.4	379.1	429.1	412.4	367.6	4 508.2	57 280.5
ALAMEDA WEST FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.4
ALAMEDA WEST MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.2
ALIDA EAST FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5 859.4
ALIDA NORTH ALIDA	23.7	19.9	23.0	22.2	23.0	19.0	18.1	21.7	23.4	23.0	18.5	17.9	253.4	4 773.9
ALIDA WEST FROB-ALIDA	748.1	631.6	626.4	643.9	631.9	620.8	694.2	696.9	632.3	714.9	649.6	644.3	7 934.9	244 791.0
ARCOLA FROBISHER-ALIDA	336.6	406.1	402.5	430.4	477.5	506.7	523.0	576.9	504.5	504.1	481.6	451.9	5 605.8	136 720.5
AUBURTON FROBISHER-ALIDA	11.1	10.1	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	10.0	10.0	129.2	308.8

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AREA IV LIGHT - NON-UNITS														
BENNETT LK ALIDA BEDS	1.3	1.3	1.1	0.8	0.7	2.1	1.8	0.5	1.9	0.9	2.3	0.8	15.5	131.6
BENSON FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 609.3
BENSON MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.5
BIENFAIT MIDALE	151.6	139.1	145.0	127.0	142.2	132.2	136.0	157.1	149.0	138.7	123.8	128.2	1 669.9	20 676.8
BROWNING FROBISHER-ALIDA	97.2	94.5	104.8	95.8	94.1	104.2	89.2	89.9	101.6	116.0	97.4	102.4	1 167.2	52 049.7
BROWNING N FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BRYANT FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CANTAL FROBISHER-ALIDA	423.7	378.3	389.0	322.6	370.0	356.0	376.2	357.4	350.9	341.0	329.3	338.3	4 336.7	53 038.7
CANTAL SOUTH FROB ALIDA	78.4	69.5	70.6	73.1	77.1	72.9	68.1	68.9	69.4	494.3	317.2	241.3	1 720.8	84 330.3
CARNDUFF FROBISHER	84.1	82.1	85.1	82.1	85.9	84.6	83.0	85.6	85.2	81.9	98.3	75.7	1 023.6	86 243.1
CARNDUFF MIDALE	49.8	47.0	49.9	77.7	80.3	77.4	75.4	50.8	64.2	70.7	67.5	47.8	756.5	30 902.4
CLARILAW FROBISHER-ALIDA	21.3	18.4	19.7	17.1	18.5	19.8	21.7	19.8	[illegible]	21.2	14.9	15.7	228.5	7 706.9
CLARILAW WEST FROB-ALIDA	13.9	12.8	12.9	12.3	13.4	12.2	12.8	13.7	11.8	13.4	11.5	12.2	152.7	1 156.3
CRYSTAL H SOURIS VALLEY	14.2	14.0	15.3	14.8	14.1	10.7	14.2	14.9	17.4	18.0	5.9	13.5	167.0	2 407.1
DALESBORO FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 191.9
DALESBORO N FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	386.3
EDENVALE TILSTON	67.3	120.1	122.5	71.2	67.2	43.4	35.2	29.3	45.5	46.2	44.0	53.5	745.4	15 398.9
ELMORE FROBISHER	3.2	2.9	2.8	3.2	14.4	9.2	6.8	14.8	6.1	3.7	9.3	10.8	87.2	1 165.7
ELMORE MIDALE	1.9	5.4	4.6	3.0	6.5	2.5	6.5	5.3	4.5	6.8	5.6	3.8	56.4	6 270.3
FERTILE TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FERTILE TILSTON-SOURIS	2.7	1.8	1.3	1.3	2.0	1.9	1.9	2.3	2.0	2.2	2.0	2.1	23.5	213.7
FLAT LAKE RATCLIFFE	3.3	3.3	3.3	3.0	3.7	3.1	3.2	2.8	3.5	2.9	3.7	3.7	39.5	304.2
FLORENCE FROBISHER	31.8	45.3	52.7	45.5	78.8	25.1	23.8	14.7	15.6	15.3	15.7	26.8	391.1	13 754.5
FREDA LAKE RATCLIFFE	23.0	23.4	25.9	24.5	42.1	33.0	36.3	36.1	31.5	29.8	36.8	36.7	383.1	1 877.4
FRYS EAST TILSTON-SOURIS	22.5	17.6	19.3	19.1	14.7	19.6	20.0	21.3	21.8	22.2	23.5	21.0	242.8	1 570.8
FRYS TILSTON-SOURIS	27.8	30.6	30.6	30.9	26.5	32.1	40.9	44.3	27.5	39.6	42.7	38.0	411.5	8 522.1
GAINS N FROB-ALIDA	291.2	361.3	597.5	692.9	857.7	735.2	1 033.3	1 008.8	842.3	919.1	1 042.1	913.0	9 294.4	12 100.8

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1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV LIGHT - NON-UNITS														
GAINSBOROUGH FROB-ALIDA	19.1	18.6	19.4	19.4	20.4	25.2	27.5	20.3	19.6	21.0	19.3	19.6	249.4	6 220.6
GAINSBOROUGH W FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	22.0	22.0
GLEN EWEN FROBISHER	202.3	199.1	199.5	229.6	233.3	217.7	202.5	137.0	153.4	132.9	148.6	226.5	2 283.4	43 854.1
GLEN EWEN MIDALE	12.7	10.7	12.4	12.7	9.2	9.1	5.5	6.1	10.7	11.0	9.6	10.9	120.6	866.8
HASTINGS EAST FROBISHER	358.1	314.3	351.6	368.0	343.7	343.3	365.1	381.6	286.2	153.3	329.9	323.9	3 919.2	35 402.1
HASTINGS FROBISHER	755.1	626.0	883.4	751.6	882.6	892.5	916.1	885.3	963.7	1 040.6	1 110.1	1 170.1	10 877.5	237 230.5
HASTINGS WEST FROBISHER	139.5	128.0	114.2	69.3	99.3	112.6	122.3	93.9	103.3	97.9	91.2	97.7	1 269.2	8 083.7
HAZELWOOD CT TILSTON	2.1	4.6	7.5	19.6	16.7	16.2	17.9	23.4	26.4	29.5	22.3	30.5	216.7	231.8
HAZELWOOD SOUTH TILSTON	8.1	5.5	5.9	5.5	6.2	5.3	5.3	12.7	12.6	46.3	31.8	30.6	175.8	902.7
HAZELWOOD TILSTON	27.2	18.2	21.0	25.7	25.7	24.0	25.5	61.7	60.1	79.3	55.0	53.0	476.5	7 284.7
HAZELWOOD WEST TILSTON	0.0	0.0	0.0	2.7	3.0	3.0	2.9	3.5	3.1	3.7	3.8	3.8	29.5	29.5
HOFFER RATCLIFFE BEDS	49.9	47.4	53.5	47.0	48.4	37.7	56.5	49.7	39.1	45.3	50.4	68.1	593.0	7 202.9
HUME MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	365.8
INGOLDSBY EAST ALIDA	1.6	1.4	1.7	1.5	1.2	4.6	6.6	4.5	4.7	1.0	111.3	52.7	192.8	301.4
INGOLDSBY FROB-ALIDA	96.8	84.3	98.7	86.1	87.3	78.3	83.3	95.2	175.6	213.6	170.6	128.7	1 398.5	25 337.3
INGOLDSBY W FROB-ALIDA	5.0	5.8	5.4	4.6	6.6	5.0	5.6	5.1	4.8	4.9	5.3	5.0	66.1	280.1
KISBEY BIRDBEAR	78.0	101.6	122.8	118.4	132.2	131.6	117.1	127.3	127.5	109.5	121.9	122.0	1 409.9	17 910.3
KISBEY FROB-ALIDA	313.7	292.1	336.3	327.6	328.0	344.2	323.1	458.5	374.6	332.6	298.3	336.6	4 066.0	12 210.0
LIGHTNING TILSTON	8.6	8.6	9.8	9.2	9.1	15.6	16.3	16.3	19.4	17.8	11.6	16.0	158.7	2 227.0
LOUGHEED MIDALE	10.0	10.5	11.9	11.9	13.2	12.0	11.7	11.0	8.6	8.1	6.7	8.1	123.9	267.5
MANOR SOUTH ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MIDALE CENTRAL FROBISHER	0.0	0.0	0.0	0.3	1.7	0.5	0.6	0.7	0.4	0.0	0.1	0.0	4.3	14.0
MIDALE CENTRAL MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MOOSE MOUNTAIN TILSTON	123.7	93.4	87.0	87.6	77.0	93.8	71.0	109.0	108.5	94.0	89.6	97.1	1 126.7	19 795.1
MORRISVIEW FROB-ALIDA	70.6	67.0	77.3	76.6	50.7	31.4	56.2	57.6	61.5	4.7	74.9	40.2	670.7	15 480.9
NORTH ANTLER MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6 865.3
NORTHGATE FROBISER	298.0	143.2	148.3	158.2	133.7	121.2	123.8	117.9	94.0	130.1	118.4	137.2	1 724.1	12 760.8

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AREA IV LIGHT - NON-UNITS														
NORTHGATE MIDALE	39.6	17.7	16.6	42.1	37.6	30.6	14.1	2.9	53.6	5.9	5.9	0.9	269.9	8 787.6
NOTTINGHAM ALIDA	36.0	44.1	32.7	34.9	47.0	45.7	53.3	49.6	272.1	26.2	248.5	185.0	1 054.9	115 478.4
OAKLEY FROBISHER	25.3	23.3	27.1	17.1	24.0	22.5	24.0	17.6	21.4	21.3	17.4	16.3	257.3	18 150.3
OUNGRE RATCLIFFE	45.3	44.7	46.5	46.4	43.5	47.9	49.6	48.2	61.6	71.6	19.0	52.4	581.7	10 491.8
PARKMAN SOURIS VALLEY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 167.0
PARKMAN SOUTH TIL-SOURIS	21.1	17.3	19.6	18.9	13.7	19.9	18.2	16.7	19.9	18.6	16.6	11.4	208.9	24 622.7
PARKMAN TILSTN-SOURIS VY	409.3	366.8	403.4	371.3	390.6	402.5	373.7	451.3	459.3	528.3	561.9	505.9	5 224.3	121 628.0
PARKMAN TILSTON	70.1	54.6	60.2	55.6	56.2	46.2	52.0	55.7	51.9	62.5	57.6	62.2	656.8	4 448.8
PINTO FROBISHER	115.7	116.6	111.1	96.0	123.7	128.0	152.7	150.2	145.9	126.6	124.3	110.5	1 503.5	72 894.3
PINTO MIDALE	1 973.7	1 730.2	1 732.0	1 614.7	1 633.3	1 536.6	1 643.1	1 490.9	1 470.6	1 746.1	1 637.9	1 490.7	19 902.2	363 516.6
QUEENSDALE E FROB-ALIDA	1 133.6	1 032.4	1 052.6	1 020.6	1 060.2	1 027.3	1 209.2	1 145.2	1 128.6	1 256.3	1 114.1	1 022.7	13 203.2	357 336.7
QUEENSDALE NORTH ALIDA	56.6	75.6	39.1	92.5	104.6	46.4	36.9	42.6	72.2	42.3	39.5	32.1	681.0	25 320.1
QUEENSDALE WEST ALIDA	81.9	69.6	83.5	66.6	65.7	120.5	121.0	125.9	137.3	138.1	109.1	132.2	1 251.4	82 392.6
RALPH MIDALE	0.0	0.0	0.1	0.1	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.5	2 661.3
RALPH WEST MIDALE BEDS	55.6	50.9	50.2	37.7	37.6	36.4	36.3	35.6	36.2	33.5	41.4	39.0	491.0	1 398.4
ROCANVILLE BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.3
RONCOTT BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	945.7
ROSEBANK ALIDA	285.5	275.9	356.2	394.4	382.7	385.1	366.0	373.4	456.2	462.7	416.3	435.4	4 632.8	134 668.2
ROSEBANK SOUTH ALIDA	31.7	37.4	31.0	23.9	25.6	33.7	47.6	72.5	72.3	77.6	54.6	38.5	546.6	4 504.6
SHERWOOD FROBISHER	127.9	111.0	134.1	121.5	118.7	117.5	116.4	113.0	107.6	110.9	105.2	102.5	1 369.3	63 952.6
SILVERTON FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	1.3	1.2	1.4	1.5	1.4	2.5	9.3	3 729.7
SKINNER LAKE RATCLIFFE	56.2	37.2	50.7	53.4	61.3	69.1	61.1	70.5	68.2	60.2	56.6	56.7	701.2	11 994.7
SOURIS FLAT FROBISHER	96.3	77.6	87.6	84.9	92.2	90.0	91.0	83.1	93.6	86.0	88.8	81.8	1 052.9	59 364.8
SOUTH FLETWODE TILSTON	20.3	18.3	19.5	19.4	17.8	18.8	28.3	27.7	23.4	24.7	24.0	26.2	268.4	12 153.9
STAR VALLEY FROB-ALIDA	335.3	284.7	313.6	387.1	254.3	341.9	517.0	471.6	405.3	450.7	503.9	396.2	4 641.6	108 698.0
STEELMAN FROBISHER	647.2	473.5	529.2	543.7	537.4	527.5	566.9	551.9	543.5	543.0	504.0	473.1	6 440.9	226 834.0
STEELMAN MIDALE	660.7	617.5	702.2	711.8	693.9	703.1	708.2	703.3	616.2	536.4	541.7	660.2	7 855.2	260 203.3

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AREA IV LIGHT - NON-UNITS														
STORTHOAKS ALIDA-TILSTON	187.5	149.6	179.5	175.5	191.1	175.4	171.3	186.9	171.8	213.6	185.7	145.4	2 133.3	96 686.8
TABLELAND WINNIPEGOSIS	81.9	52.3	51.2	45.4	60.1	70.4	66.5	94.2	77.8	88.0	96.6	75.0	858.4	4 423.7
VIEWFIELD FROBISHER	220.8	193.4	215.9	206.0	178.0	163.3	172.3	180.5	205.7	187.6	173.7	137.7	2 234.9	44 009.5
VIEWFIELD RIM	178.7	157.0	149.2	169.6	178.2	157.3	167.6	172.4	181.9	178.2	141.9	143.3	1 975.3	41 649.9
WAUCHOPE ALIDA-TILSTON	98.1	96.5	103.0	95.6	99.9	97.3	99.4	109.2	103.7	94.6	88.2	85.8	1 169.3	10 474.3
WAUCHOPE N TILSTON BEDS	21.9	18.9	16.6	17.8	14.1	13.2	13.4	12.7	10.5	12.9	10.1	12.5	174.6	3 283.1
WEIR HILL FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 200.3
WEYBURN FROBISHER	35.0	22.8	21.7	21.1	14.1	11.7	11.7	9.7	9.9	11.7	11.1	10.1	190.6	633.2
WEYBURN MIDALE	51.0	49.3	53.3	53.5	65.8	71.6	77.8	64.9	52.4	62.9	53.0	49.9	705.4	2 165.5
WHITE BEAR TILSTN-SOURIS	0.1	0.0	0.0	0.0	0.0	0.0	0.0	4.8	4.4	3.9	4.0	4.0	21.2	1 231.7
WHITE BEAR TILSTON	142.6	140.4	166.2	159.7	129.7	125.8	145.7	139.2	123.0	174.1	155.0	173.3	1 774.7	47 608.9
WILDWOOD ALIDA	45.8	47.0	49.3	25.9	29.0	33.5	33.7	37.6	37.4	38.6	40.5	56.6	474.9	15 213.5
WILLMAR FROBISHER-ALIDA	776.2	697.7	735.4	717.8	536.4	702.0	791.4	816.2	690.1	635.6	672.9	652.4	8 754.1	293 188.2
WINMORE FROBISHER	7.5	7.8	7.8	7.8	7.8	7.8	7.8	7.8	7.8	7.8	7.8	8.2	93.7	569.6
WORDSWORTH FROB-ALIDA	141.3	126.3	147.3	145.0	143.8	136.0	144.6	155.7	135.5	142.7	138.0	142.4	1 698.8	48 506.7
WORKMAN FROBISHER	184.5	147.8	165.2	156.9	179.5	173.0	224.7	182.2	174.6	150.9	149.5	144.5	2 035.3	71 267.3
WORKMAN MIDALE	16.5	13.3	16.6	17.2	18.8	22.7	19.5	25.9	27.8	15.6	18.1	22.1	234.1	28 954.0
MISCELLANEOUS POOLS														
ALIDA	60.1	52.0	55.1	57.1	56.9	49.4	49.7	60.2	99.7	117.3	91.1	143.0	891.6	5 300.3
ALIDA-TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.8
BAKKEN	36.5	22.6	41.5	37.1	32.0	32.0	32.9	28.1	24.2	28.1	23.8	25.7	364.5	7 280.8
BIRDBEAR	0.9	0.8	0.2	0.8	1.0	1.0	1.2	1.1	0.9	0.9	0.7	0.4	9.9	403.7
FROBISHER	102.1	98.0	117.2	110.5	155.8	130.2	148.8	207.8	158.8	231.0	200.0	273.5	1 933.7	24 833.3
FROBISHER ALIDA	37.4	65.5	136.4	60.5	56.5	69.0	75.3	84.4	60.6	81.0	78.9	76.2	801.7	24 392.5
JURASSIC	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LOWER WATROUS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.2	1.3	1.1	0.4	4.4	463.0

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AREA IV LIGHT - NON-UNITS														
MISCELLANEOUS POOLS														
MIDALE	282.8	309.5	431.2	396.6	323.2	322.7	340.3	270.5	290.6	294.7	293.6	291.2	3 856.9	39 688.5
RATCLIFFE	13.3	8.6	14.8	13.5	16.9	14.9	16.5	16.3	23.3	31.5	26.9	16.3	212.8	1 938.4
RED RIVER	0.0	0.0	0.0	0.0	0.0	0.0	30.0	37.3	30.9	32.5	43.8	46.1	220.4	1 985.5
SOURIS VALLEY	9.6	8.9	22.4	13.0	17.7	17.9	21.2	22.5	21.9	20.2	21.0	19.6	215.9	557.9
TILSTON	37.4	36.8	24.5	25.6	36.7	39.1	21.5	19.9	20.1	25.1	121.1	118.6	537.4	3 354.3
TILSTON-SOURIS VALLEY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8
WINNIPEGOSIS	1 337.5	1 313.8	1 204.1	1 065.3	2 216.3	2 771.3	3 329.2	4 296.7	5 662.6	3 662.3	2 880.5	3 936.0	33 905.6	44 855.9
YEOMAN	2.5	1.0	1.0	1.0	1.3	1.3	1.2	1.4	0.1	0.1	0.0	0.1	11.0	956.3
TOTAL NON-UNITS	15 953.8	14 424.3	15 750.5	15 480.6	16 931.0	17 119.0	18 791.6	19 765.2	20 851.7	19 843.4	18 772.2	19 304.4	212 667.7	4 299 159.3
AREA/CRUDE TYPE TOTAL	26 746.3	23 619.1	26 232.7	25 720.1	27 522.4	27 558.6	29 415.6	30 524.6	31 014.9	30 277.7	28 934.1	29 153.3	336 719.4	15 242 620.6
AREA IV MEDIUM - UNITS														
BENSON MIDALE														
BENSON MIDALE V UNIT #1	23.7	21.2	25.0	24.0	23.9	25.7	26.9	29.4	27.7	25.9	22.3	22.8	298.5	7 050.3
BENSON MIDALE V UNIT #2	7.9	6.0	12.0	8.9	9.4	7.3	9.8	9.8	8.9	10.5	11.9	12.1	116.3	613.7
NW BENSON MIDALE V UNIT	6.4	5.9	5.8	5.2	9.6	7.5	7.4	6.8	6.8	4.7	4.8	3.8	74.3	180.8
THE BENSON UNIT	71.1	62.7	69.6	47.9	48.6	47.3	47.5	48.6	47.0	47.4	46.2	46.5	631.7	30 467.0
WEYBURN MIDALE V UNIT 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ELSWICK MIDALE BEDS														
ELSWICK MIDALE V UNIT 1	4.9	7.4	5.9	5.6	7.3	5.7	2.9	3.8	6.0	5.4	5.3	5.4	65.6	2 011.1
HUMMINGBIRD RATCLIFFE														
HUM'BIRD RATCLIFFE V #1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 912.1
HUNTOON MIDALE														
HUNTOON MIDALE V UNIT 1	1.1	1.0	12.0	10.1	9.9	9.4	9.2	11.5	13.5	10.2	7.3	6.5	101.7	5 884.6
HUNTOON MIDALE V UNIT 2	3.2	1.4	[illegible]	1.8	2.1	2.3	1.8	1.2	1.3	1.3	1.8	1.1	21.9	74.8
LAKE ALMA RATCLIFFE														

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

Table 2 - 2 - 1 (continued)

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV MEDIUM - UNITS														
LK ALMA VOLUNTARY UNIT	41.4	39.8	42.2	40.7	42.9	43.3	36.2	42.7	38.1	41.1	39.7	40.2	488.3	19 981.1
LOST HORSE H. FROB-ALIDA														
LOST HORSE FR/ALIDA V 1	89.7	80.6	100.7	97.5	101.2	91.7	145.2	144.8	144.7	144.7	144.6	144.7	1 430.1	50 892.2
MIDALE CENTRAL MIDALE														
MIDALE S VOL UNIT NO 1	57.0	53.8	61.5	55.6	52.8	55.6	57.0	54.9	33.3	47.0	41.2	34.3	604.0	7 023.9
MIDALE S VOL UNIT NO 2	100.2	112.2	104.3	68.0	101.9	93.0	87.2	85.7	91.0	108.0	96.2	85.0	1 162.7	45 701.8
THE MIDALE UNIT	867.5	784.8	861.1	823.1	813.1	865.0	820.3	863.8	809.8	891.2	808.4	787.6	9 815.5	473 146.9
RALPH MIDALE														
RALPH MIDALE VOL UNIT	6.9	4.7	6.0	10.2	11.9	11.6	11.3	11.3	10.3	10.5	10.1	7.0	111.8	2 903.2
WEST KINGSFORD MIDALE														
THE CULLEN UNIT	52.3	48.2	53.4	53.4	55.6	38.4	46.0	48.1	42.5	50.0	42.8	48.9	578.8	26 862.8
WEYBURN MIDALE														
WEYBURN MIDALE V UNIT 2	1.5	1.1	3.4	1.5	1.3	4.9	1.0	1.8	1.5	1.5	1.3	0.6	21.4	100.6
WEYBURN MIDALE V UNIT 3	0.5	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	49.3
WEYBURN MIDALE V UNIT 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.1
WEYBURN MIDALE V UNIT 5	19.3	17.7	16.3	16.5	16.7	17.3	13.1	12.3	41.2	31.4	37.2	22.5	265.5	1 157.6
WEYBURN MIDALE V UNIT 6	9.0	9.3	6.0	4.7	5.4	6.9	6.6	6.9	4.2	13.8	13.4	11.7	97.7	658.7
WEYBURN MIDALE V UNIT 7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 407.3
WEYBURN MIDALE V UNIT 8	2.7	4.6	2.7	2.5	3.2	7.9	7.2	8.2	4.8	7.7	6.4	7.3	65.2	564.4
WEYBURN MIDALE V UNIT 9	0.0	0.0	0.0	7.2	7.4	7.1	7.4	6.4	7.0	4.2	5.1	4.5	56.3	56.3
WEYBURN UNIT	1 568.5	1 436.7	1 565.8	1 519.8	1 654.5	1 665.5	1 699.1	1 700.6	1 704.9	1 571.0	1 572.2	1 591.5	19 280.1	1 037 535.7
TOTAL UNITS	2 954.8	2 701.3	2 979.1	2 826.2	2 780.0	3 013.4	3 042.7	3 126.6	3 044.5	3 025.3	2 919.8	2 884.8	35 296.5	1 719 614.5
AREA IV MEDIUM - NON-UNITS														
BENSON EAST MIDALE	3.7	3.2	4.4	4.1	4.4	4.8	4.0	3.2	4.4	4.5	4.1	4.3	48.9	264.1
BENSON FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.1
BENSON MIDALE	37.8	35.0	38.6	33.2	43.0	43.9	52.1	51.3	46.5	43.0	36.7	32.8	495.9	3 446.2

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV MEDIUM - NON-UNITS														
BROMHEAD MIDALE	34.5	31.5	28.0	35.4	31.4	44.4	42.1	38.7	38.5	45.1	35.0	37.6	442.2	16 497.4
BRYANT FROBISHER	11.0	2.5	12.1	20.5	12.7	0.0	22.7	17.8	20.2	15.2	13.5	11.0	156.2	1 030.3
BRYANT MIDALE	11.1	15.8	14.3	0.1	19.4	0.0	12.6	12.9	7.8	13.9	13.6	12.5	133.8	1 335.6
COLGATE MIDALE BEDS	116.2	134.6	148.4	108.7	116.8	96.2	86.6	86.5	100.1	88.3	87.3	85.2	1 272.1	9 623.4
ELSWICK E MIDALE	84.8	89.1	0.0	0.0	80.0	87.4	97.0	91.1	34.0	51.0	49.4	39.3	713.2	1 320.3
ELSWICK MIDALE BEDS	217.0	206.4	235.1	209.1	230.6	226.2	236.5	242.2	221.4	221.2	206.5	186.0	2 638.2	22 048.3
FLAT LAKE RATCLIFFE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	144.6
FREESTONE FROB-ALIDA	131.4	100.5	128.4	116.8	149.8	117.2	125.6	148.4	136.1	144.1	140.4	126.6	1 565.3	27 746.1
GRIFFIN FROBISHER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 414.2
HANDSWORTH ALIDA	15.2	14.4	15.6	15.3	15.1	14.0	14.9	14.5	16.5	17.6	21.6	21.4	196.3	11 467.9
HARTAVEN FROBISHER-ALIDA	11.2	11.2	9.0	10.3	7.6	7.3	7.9	7.9	7.4	7.6	6.3	5.1	99.0	2 104.6
HAZELWOOD WEST TILSTON	5.6	5.6	5.6	25.0	24.5	22.6	24.6	26.3	26.4	26.6	30.7	32.9	261.0	1 354.4
HOFFER RATCLIFFE BEDS	5.4	5.4	3.1	2.6	3.9	3.5	3.4	3.4	2.5	3.5	2.2	2.9	42.0	9 315.5
HUME FROBISHER	1.2	0.8	1.1	1.0	0.9	0.8	0.8	0.9	0.9	0.9	0.9	0.9	11.1	3 240.0
HUME MIDALE	21.0	19.4	18.9	16.3	22.9	21.8	19.8	16.5	22.0	18.6	24.9	20.4	244.7	5 391.7
HUNTOON FROBISHER	18.6	17.2	14.9	11.6	13.7	12.6	11.2	10.7	11.6	5.9	9.2	7.2	144.4	13 660.2
HUNTOON MIDALE	17.6	14.9	20.7	19.7	23.3	20.4	17.0	18.5	17.3	12.9	13.5	12.0	207.8	1 228.4
INGOLDSBY FROB-ALIDA	30.6	26.7	30.9	29.2	29.4	28.2	27.0	32.2	28.9	36.1	49.1	58.4	436.7	22 983.8
INNES FROBISHER	136.7	117.6	135.6	116.9	117.9	127.6	126.6	124.6	144.9	143.6	150.0	147.5	1 591.5	60 106.6
KISBEY FROB-ALIDA	3.5	2.7	0.9	5.0	0.7	0.6	0.4	0.2	0.4	2.0	2.8	2.8	22.0	104.1
LOST HORSE H. FROB-ALIDA	72.3	63.6	84.1	79.8	83.8	77.2	97.2	95.5	118.2	110.4	96.7	100.5	1 079.3	24 490.3
LOUGHEED MIDALE	55.3	48.9	64.6	58.9	55.3	57.4	55.2	33.5	54.1	30.2	60.7	63.2	637.3	14 945.0
MACOUN MIDALE	54.4	52.0	47.0	42.9	54.2	54.5	60.8	64.4	62.5	67.2	54.0	45.3	650.2	17 352.1
MACOUN WEST MIDALE	24.8	24.4	23.5	24.0	21.9	23.0	22.2	21.2	22.0	22.5	20.4	20.7	270.6	5 147.6
MELROSE FROBISHER-ALIDA	13.0	10.4	12.6	10.8	11.6	14.1	12.3	9.0	8.0	11.0	6.0	7.7	126.5	4 025.9
MIDALE CENTRAL FROBISHER	10.6	8.9	9.5	8.8	5.5	6.2	6.2	5.8	5.8	5.5	5.9	5.8	84.3	25 546.9
MIDALE CENTRAL MIDALE	141.9	142.1	127.4	130.1	125.1	124.8	135.7	157.7	176.1	185.6	188.8	185.8	1 821.1	37 754.5

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

Table 2 - 2 - 1 (continued)

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV MEDIUM - NON-UNITS														
MINARD MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2
MOOSE VALLEY TILSTON	22.8	12.8	2.5	5.4	20.8	12.5	21.3	21.5	19.4	6.8	11.0	12.1	168.9	563.8
NEPTUNE RATCLIFFE	51.4	45.1	42.9	39.5	55.3	44.6	39.4	44.3	37.5	43.2	42.7	43.1	529.0	16 019.3
NORTH HANDSWORTH ALIDA	39.5	36.0	39.3	35.0	39.5	37.8	38.7	39.9	37.1	23.2	21.9	20.1	409.0	10 285.2
OUNGRE RATCLIFFE	59.9	51.1	59.9	56.7	55.2	47.6	50.8	54.6	51.5	59.3	51.2	55.1	652.9	4 733.5
RALPH MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.7
RALPH WEST MIDALE BEDS	3.6	1.9	26.4	8.5	0.0	33.5	3.5	3.7	4.6	5.3	3.0	1.0	95.0	99.1
RED JACKET GRAVELBOURG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
RED JACKET SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SKINNER LAKE RATCLIFFE	34.8	24.4	21.7	20.3	33.5	31.2	35.4	31.2	32.2	37.0	32.1	24.9	358.7	2 854.2
STOUGHTON FROB-ALIDA	13.1	16.2	16.6	13.9	14.0	12.7	12.8	12.1	11.7	11.6	10.1	11.4	156.2	5 652.8
STOUGHTON S FROBISHER	13.5	14.0	16.6	16.6	19.9	15.1	18.1	18.3	18.6	16.2	15.5	15.0	197.6	4 437.7
TATAGWA CENTRAL MIDALE	19.9	17.4	20.0	17.8	21.0	19.0	18.2	18.0	17.8	17.9	17.3	17.1	221.4	2 938.0
TATAGWA MIDALE	40.1	34.8	39.4	37.7	38.2	33.7	37.5	38.1	37.1	39.0	37.2	37.4	448.2	3 968.8
TATAGWA NORTH MIDALE	2.9	3.4	3.5	2.9	3.6	4.5	4.4	4.0	2.0	1.9	1.8	1.0	35.9	501.4
VIEWFIELD FROBISHER	8.6	7.7	7.9	8.3	9.4	8.1	8.0	6.8	5.6	8.6	26.3	16.4	121.7	9 122.0
VIEWHILL MIDALE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10 149.7
WAPELLA SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5
WEIR HILL FROBISHER	55.6	43.8	55.7	52.0	60.7	48.6	53.9	51.2	52.3	49.7	14.8	17.2	555.5	6 641.4
WEST INNES FROBISHER	3.5	2.7	2.8	2.6	3.1	2.9	3.1	3.2	2.9	3.2	3.0	2.9	35.9	1 966.9
WEST KINGSFORD MIDALE	66.1	60.3	63.0	64.5	60.3	68.8	45.6	66.7	61.6	57.4	40.7	33.7	688.7	20 284.5
WEYBURN FROBISHER	2.9	2.9	2.8	3.0	4.0	3.2	2.5	2.8	5.5	5.8	6.0	4.7	46.1	7 745.9
WEYBURN MIDALE	119.0	112.7	97.7	110.2	101.4	103.7	109.8	117.8	105.4	111.2	97.4	94.1	1 270.4	25 448.1
MISCELLANEOUS POOLS														
ALIDA	18.8	12.0	10.6	30.4	31.6	26.1	24.0	25.2	33.6	32.1	31.6	24.9	300.9	604.4
BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15^{0}C

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA IV MEDIUM - NON-UNITS														
MISCELLANEOUS POOLS														
BIRDBEAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
COOTHILL RED JACKET SAND	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FROBISHER	40.8	31.8	35.6	27.1	34.4	34.0	33.3	29.6	32.7	28.6	43.9	43.6	415.4	5 084.7
FROBISHER ALIDA	12.7	12.7	12.7	12.7	12.7	12.7	12.7	12.7	12.7	3.3	3.0	2.6	123.2	592.3
GRAVELBOURG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
JURASSIC	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LOWER WATROUS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MADISON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MIDALE	53.3	72.7	65.8	58.8	82.7	94.0	96.4	94.6	93.0	95.3	96.6	95.8	998.0	5 762.9
MOOSOMIN RED JACKET SD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
RATCLIFFE	13.3	13.1	9.9	9.6	15.4	15.6	13.4	15.3	21.1	25.6	27.7	26.4	206.6	2 300.9
RED JACKET	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TILSTON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.2	12.2	12.2
WAPELLA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
YEOMAN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.7
TOTAL NON-UNITS	1 904.6	1 826.3	1 887.6	1 772.8	2 024.1	1 944.4	2 006.4	2 058.5	2 036.4	2 017.4	1 955.0	1 918.5	23 442.0	513 308.2
AREA/CRUDE TYPE TOTAL	4 949.4	4 527.6	4 666.7	4 599.0	4 804.1	4 957.8	5 049.1	5 185.1	5 080.9	5 042.7	4 874.8	4 803.3	58 740.5	2 232 922.7
AREA TOTAL	31 695.7	28 146.7	31 099.4	30 319.1	32 326.5	32 516.4	34 464.7	35 709.7	36 095.8	35 320.4	33 608.9	33 956.6	395 459.9	17 475 543.3
PROVINCIAL TOTAL	63 990.4	56 368.3	61 907.7	59 504.0	61 177.8	61 336.4	62 647.6	63 031.7	62 877.9	63 867.8	61 052.2	61 706.2	739 470.0	26 643 120.8

Note: Coothill Red Jacket Sand Pool, Moosomin Red Jacket Sand Pool, Cactus Lake North McLaren Pool, and Westhazel Waseca Sand Pool should be included in non-unit sections. These are included incorrectly in the non-unit miscellaneous pools sections.

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15^{0}C

Table 2 - 2 - 2 (continued)

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA I HEAVY - UNITS														
LASHBURN WASECA														
LASHBURN WAS V GAS UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 754.3
TANGLEFLAGS MCLAREN														
TANGLEFLAGS VOL GAS U 3	695.4	514.5	390.6	374.0	380.9	364.5	371.0	381.8	373.3	470.5	464.9	1 100.4	5 881.8	47 439.3
TOTAL UNITS	695.4	514.5	390.6	374.0	380.9	364.5	371.0	381.8	373.3	470.5	464.9	1 100.4	5 881.8	50 193.6
AREA I HEAVY - NON-UNITS														
ABERFELDY SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62 702.7
BEACON HILL MANNVILLE	11 788.0	13 079.3	15 058.1	14 383.8	18 079.8	13 387.9	14 073.3	9 081.5	8 516.3	18 454.1	20 632.1	21 658.4	178 193.6	1 470 148.4
BEACON HILL S MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	452 210.8
BEACON HILL W MANNVILLE	2 509.8	2 137.8	2 286.0	1 397.7	0.0	0.0	1 587.0	1 690.0	1 135.7	666.5	1 501.8	1 554.5	16 668.6	194 057.7
BIG GULLY MCLAREN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BRONSON LAKE COLONY GAS	5 798.2	4 884.1	5 295.8	4 381.5	4 885.2	4 637.5	3 615.1	3 689.1	4 646.7	4 827.9	3 911.4	3 941.2	54 513.7	122 813.7
BRONSON LAKE WASECA GAS	327.1	290.6	336.4	325.7	317.1	294.3	1 481.6	245.8	358.4	376.1	427.0	439.1	5 219.2	5 716.0
CAVALIER SPINNEY HILL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54 811.5
EPPING SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 587.3
FLAT VALLEY COLONY GAS	450.8	9.1	8.3	354.8	0.0	0.0	0.0	0.0	0.0	0.0	515.5	578.3	1 916.8	18 610.6
FLAT VY ST WALBURG GAS	52.2	0.0	2.5	50.3	0.0	0.0	0.0	0.0	0.0	0.0	52.5	17.4	174.9	253.2
FORT PITT MANNVILLE	1 321.4	977.4	918.7	353.8	318.8	237.1	240.2	452.4	735.7	1 073.6	1 027.7	996.5	8 653.3	111 301.2
FORT PITT N COLONY GAS	3 425.3	2 669.2	2 737.8	2 898.2	2 368.5	2 303.5	2 070.9	2 750.0	2 966.6	3 036.0	3 247.0	2 626.9	33 101.9	240 048.3
FORT PITT N WASECA GAS	674.5	793.6	0.0	18.2	232.3	260.5	166.8	9.8	36.0	56.7	57.2	693.5	2 999.1	6 845.9
FR BUTTE COLONY GAS	2 449.9	1 811.4	1 847.6	2 076.4	2 018.6	2 151.4	5 400.5	6 395.9	4 036.0	4 686.4	5 803.0	7 305.6	45 784.7	57 598.0
FR BUTTE ST WALBURG GAS	2 173.3	1 568.3	2 136.9	3 276.9	2 388.4	1 052.8	491.9	2 033.4	1 478.6	2 021.0	1 584.6	2 098.6	22 304.7	34 695.8
FR BUTTE WASECA GAS	526.4	271.9	587.1	704.0	500.0	622.6	787.6	457.0	460.5	705.3	592.3	937.1	7 151.8	11 042.3
LASHBURN WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	365.8
LLOYDMINSTER COLONY	565.9	477.5	451.2	264.8	0.0	0.0	0.0	0.0	0.0	0.0	100.3	426.8	2 308.5	226 383.3
LONE ROCK SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192.7

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA I HEAVY - NON-UNITS														
MAKWA MANNVILLE	4 657.4	4 121.9	4 535.0	3 398.2	3 898.3	3 427.3	3 637.2	3 704.7	3 552.9	3 706.2	3 112.2	3 479.2	45 226.5	112 556.4
PECK LAKE COLONY GAS	9 374.2	5 548.2	7 559.4	9 226.0	9 111.7	6 745.6	6 825.7	6 194.6	6 465.0	7 530.1	10 842.6	13 469.9	96 893.0	183 223.7
PIERCELAND MANNVILLE	3 739.4	2 127.6	1 254.7	0.0	647.4	479.6	606.5	9 521.1	0.0	2 375.0	10 047.6	13 342.3	44 141.2	727 214.5
SILVERDALE SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12 393.3
SPRUCE LK MANNVILLE GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.9	95.9	95.9
TANGLEFLAGS COLONY GAS	1 677.2	1 385.9	1 724.1	1 650.3	1 877.5	2 238.6	2 819.7	2 649.6	2 198.7	1 029.3	2 337.8	2 861.4	24 470.1	359 467.8
TANGLEFLAGS MCLAREN	935.5	760.3	865.3	883.4	821.1	941.6	592.5	484.7	1 100.4	1 154.2	1 357.9	1 169.3	11 066.2	169 265.3
TANGLEFLAGS S WHITE SKS	717.6	774.9	911.0	929.4	1 023.5	534.7	448.9	362.3	226.8	798.5	448.4	105.7	7 281.7	44 016.9
TANGLEFLAGS SPARKY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 030.3
TANGLEFLAGS ST WALBURG	784.4	376.7	412.2	110.5	111.2	113.0	91.4	123.8	131.0	883.9	209.1	10.9	3 158.1	39 680.2
UNITY SOUTH SPARKY GAS	503.6	517.3	485.3	434.4	457.4	447.9	355.3	197.1	36.7	50.9	57.9	132.4	3 656.2	27 122.2
UNITY SOUTH UNITY GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	299 976.4
UNITY SOUTH VIKING GAS	277.9	237.3	247.9	232.4	246.7	232.5	236.5	178.7	174.8	233.8	193.8	194.4	2 888.5	25 843.3
WHELAN MANNVILLE GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	947.7	947.7	947.7
WHELAN ST WALBURG GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	336.8	336.8	336.8
<u>MISCELLANEOUS POOLS</u>														
COLONY	20 443.2	16 408.4	19 062.9	19 594.7	19 096.2	20 068.3	21 429.5	23 068.4	24 036.3	23 825.5	26 004.1	31 108.2	266 143.7	935 720.5
COMMINGLED MANNVILLE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.1	704.3	0.0	561.6	369.4	1 667.4	1 667.4
CUMMINGS	555.2	620.8	598.2	273.3	0.0	0.0	0.0	0.0	0.0	0.0	21.1	583.6	2 650.2	12 328.4
LLOYDMINSTER	0.0	0.0	0.0	0.0	0.0	0.0	0.0	835.3	6 355.1	6 606.7	5 136.4	6 812.3	25 745.8	58 364.0
MCLAREN	7 880.6	6 745.7	6 868.5	7 013.1	7 359.9	6 140.0	6 670.2	7 759.5	8 191.0	11 288.6	9 180.1	11 136.1	95 813.3	724 181.9
REX	1 076.8	920.9	935.3	811.2	1 054.6	1 090.8	1 123.5	238.9	1 895.0	1 664.6	1 970.1	1 536.9	14 120.6	35 851.8
SPARKY	694.7	544.2	581.1	592.9	693.6	331.7	242.0	2 278.9	2 079.2	2 648.7	3 359.6	3 210.6	17 257.2	26 287.1
SPINNEY HILL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5 481.5
ST. WALBURG	798.7	564.9	838.5	815.2	516.2	293.3	1 057.0	1 317.1	977.5	178.7	832.6	1 846.4	10 036.1	21 970.0
VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	870.1

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15^{0}C

Table 2 - 2 - 2 (continued)

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA I HEAVY - NON-UNITS														
MISCELLANEOUS POOLS														
WASECA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130.2	138.3	2 523.2	2 145.8	4 937.5	15 371.6
2ND WHITE SPECKS	0.0	0.0	0.0	473.2	650.6	500.8	834.4	944.1	517.9	504.8	669.5	489.4	5 605 0	6 072.3
TOTAL NON-UNITS	85 980.0	70 425.2	78 323.8	76 944.3	78 672.6	68 533.3	76 885.2	86 693.8	82 947.1	100 523.4	120 338.3	138 716.5	1 064 983.5	6 940 021.3
AREA/CRUDE TYPE TOTAL	86 655.4	70 939.7	78 714.4	77 318.3	79 053.5	68 897.8	77 256.2	87 075.6	83 320.4	100 993.9	120 803.2	139 816.9	1 070 845.3	6 990 214.9
AREA TOTAL	86 655.4	70 939.7	78 714.4	77 318.3	79 053.5	68 897.8	77 256.2	87 075.6	83 320.4	100 993.9	120 803.2	139 816.9	1 070 845.3	6 990 214.9
AREA I I - UNITS														
BAYHURST VIKING														
BAYHURST VIKING V GAS U	5 179.1	632.5	31.5	0.0	0.0	0.0	110.2	4 798.7	0.0	0.0	0.0	0.0	10 752.0	1 951 419.2
BAYHURST WEST VIKING														
W BAYHURST VIK GAS V U	769.8	674.4	346.8	0.0	214.5	729.8	709.6	753.0	712.2	760.0	712.7	735.4	7 118.2	207 125.5
BROCK VIKING														
BROCK VIKING SAND UNIT	84.5	60.4	107.1	70.6	87.7	68.0	62.0	83.6	18.8	1.9	2.7	0.0	647.3	570 738.1
COLEVILLE-SMILEY VIKING														
COLEV-SMILEY VIK GAS U	4 336.3	3 459.7	3 804.9	4 219.6	5 689.4	4 563.1	0.0	0.0	2 653.9	5 951.7	5 479.8	5 178.6	45 337.0	5 153 264.9
DODSLAND NORTH VIKING														
DODSLAND VIK GAS V UNIT	1 495.9	1 354.8	1 472.5	1 466.2	1 468.5	683.7	0.0	0.0	0.0	1 612.0	1 374.6	1 428.9	12 357.1	507 001.9
GLIDDEN VIKING														
GLIDDEN VIK GAS VOL U 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90 516.4
HOOSIER VIKING														
HOOSIER VIKING GAS UNIT	2 631.9	2 370.7	2 553.5	1 297.1	0.0	0.0	0.0	0.0	271.7	3 816.3	3 879.7	3 752.6	20 573.5	2 449 812.4
SUPERB BAKKEN SAND GAS														
SUPERB BAKKEN V GAS U 1	3 333.9	2 367.1	2 906.5	2 639.8	3 074.5	3 378.5	3 465.9	3 626.6	1 889.1	0.0	3 642.2	3 580.2	33 904.3	65 455.6
TOTNES VIKING														
TOTNES VIKING V UNIT 1	574.9	542.0	580.9	556.3	557.1	521.9	547.5	382.8	215.7	561.1	514.1	510.1	6 064.4	311 500.7
VERENDRYE N VIKING GAS														

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA II - UNITS														
VERENDRYE VIK GAS VOL U	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	235.1	615.4	850.5	850.5
WHITESIDE RIBSTONE CK														
WHITESIDE VICT. V GAS U	924.6	824.3	916.5	865.7	449.3	0.0	0.0	0.0	223.1	944.3	877.1	848.1	6 873.0	455 162.4
TOTAL UNITS	19 330.9	12 285.9	12 720.2	11 115.3	11 541.0	9 845.0	4 895.2	9 644.7	5 984.5	13 647.3	16 716.0	16 649.3	144 477.3	11 762 867.6
AREA II - NON-UNITS														
BROCK EAST VIKING	98.5	16.9	122.5	103.0	72.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	411.8	12 225.8
BROCK VIKING	436.9	369.3	396.8	370.1	357.3	341.9	349.6	281.2	21.6	0.0	0.0	0.0	2 924.7	5 098.1
BUFFALO COULEE BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2 014.2
COLEVILLE-SMILEY VIKING	139.5	126.0	151.9	214.1	153.1	144.3	149.1	105.8	125.0	149.0	144.2	134.5	1 736.5	37 581.1
DODSLAND NORTH VIKING	4 523.3	2 461.6	4 423.6	3 885.9	3 986.6	2 574.6	3 737.5	4 176.1	4 061.4	3 969.0	3 951.0	3 901.6	45 652.9	228 678.9
DRIVER BAKKEN SD GAS	3 346.9	2 725.4	3 172.6	3 080.6	2 791.4	2 273.6	2 117.9	2 225.9	1 728.3	2 266.1	1 717.6	1 852.3	29 316.0	108 574.4
DRIVER MANNVILLE SD GAS	2 524.1	2 075.9	2 617.9	2 521.6	2 570.3	2 300.6	2 555.5	3 269.6	2 854.7	3 125.2	2 947.6	2 677.6	32 041.0	124 762.1
EUREKA VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8 753.6
GREENAN VIKING	705.4	603.1	650.5	710.3	493.5	444.6	495.7	463.6	490.0	650.6	623.9	637.6	6 969.2	336 327.2
HOOSIER BAKKEN	50.3	49.0	52.5	49.3	55.0	48.7	54.0	48.1	37.9	52.3	50.5	56.5	604.1	16 329.5
HOOSIER VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20 036.5
LOVERNA N MANNVILLE GAS	2 605.3	2 535.4	2 783.0	2 409.6	2 145.6	1 914.6	1 815.7	1 552.4	1 478.3	1 344.1	1 187.6	1 241.1	23 012.9	44 283.2
LOVERNA S BAKKEN GAS	350.9	378.2	470.3	290.4	221.7	169.4	272.5	170.1	0.0	0.0	278.0	329.6	2 931.1	305 851.4
LOVERNA S VIK GAS	979.6	906.5	775.5	809.1	965.9	880.3	1 012.7	557.3	0.0	0.0	929.5	1 070.4	8 987.0	172 616.4
LOVERNA W BAKKEN GAS	3 418.9	3 223.9	3 334.6	3 203.0	3 110.0	2 973.7	2 914.2	2 552.7	2 393.4	2 183.9	2 067.0	2 473.6	33 869.1	68 647.4
LUCKY HILLS VIKING	15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.2	182.4	775.2
MARENGO VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 260.1	235.7	1 325.4	763.8	1 868.5	5 453.5	6 072.5
MILTON VIKING	1 163.6	1 113.1	1 015.5	862.6	746.7	923.6	1 124.6	578.5	594.9	444.0	799.2	563.2	9 930.1	622 970.6
NORTH HOOSIER BAKKEN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 012.5
SMILEY DEWAR VIKING	132.4	119.6	132.4	123.9	101.4	98.1	101.4	72.0	85.1	101.5	108.5	89.9	1 266.2	10 944.6
SUPERB BAKKEN SAND GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 160.4

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

Table 2 - 2 - 2 (continued)

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA II - NON-UNITS														
TOTNES VIKING	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.6	11.7	42.3	1 655.7
WHITESIDE W RIBSTONE CK	653.8	529.5	542.9	548.4	490.4	138.7	0.0	92.0	381.9	440.6	244.3	312.0	4 374.5	65 302.9
WHITESIDE WEST VIKING	430.4	332.4	318.3	311.6	600.8	220.7	146.7	418.9	637.1	759.6	478.4	394.9	5 049.8	49 096.4
MISCELLANEOUS POOLS														
BAKKEN	7 333.3	3 675.8	6 586.3	7 351.3	6 007.1	3 661.0	5 807.7	6 355.3	6 145.8	9 467.2	6 684.7	6 725.2	75 780.7	372 711.4
DETRITAL	1 448.7	1 660.2	1 709.7	1 745.9	1 739.8	1 633.4	1 665.5	1 625.1	1 036.0	1 105.4	1 075.0	1 077.0	17 542.7	39 365.2
MANNVILLE	1 725.0	1 378.9	1 386.6	952.5	1 192.7	1 184.1	1 084.2	997.0	1 120.4	1 459.9	1 836.0	4 832.9	19 152.2	166 007.4
RIBSTONE CREEK	0.0	0.0	300.6	808.7	647.8	686.3	586.7	536.0	646.7	1 295.9	1 325.8	306.6	6 941.1	6 941.1
SPARKY	928.4	819.8	903.6	906.5	101.7	192.8	191.2	750.0	825.3	856.5	846.0	1 005.1	8 326.9	39 164.7
SPINNEY HILL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	535.1
VIKING SAND	5 631.9	5 915.1	6 721.3	6 093.7	6 160.1	5 561.0	6 266.3	5 934.3	5 257.9	5 062.9	5 607.6	5 626.1	70 178.2	256 868.3
TOTAL NON-UNITS	38 641.5	31 030.8	38 364.7	37 167.5	34 747.0	26 502.2	32 464.4	34 037.4	30 172.6	36 094.3	33 934.0	37 503.5	412 879.9	3 336 262.0
AREA/CRUDE TYPE TOTAL	57 972.4	43 316.7	51 064.9	46 282.8	46 288.0	38 447.2	37 379.6	43 682.1	36 157.1	49 741.6	50 652.0	54 152.8	557 157.2	15 101 129.6
AREA TOTAL	57 972.4	43 316.7	51 064.9	46 282.8	46 288.0	38 447.2	37 379.6	43 682.1	36 157.1	49 741.6	50 652.0	54 152.8	557 157.2	15 101 129.6
AREA III - UNITS														
BEVERLEY E CANTUAR GAS														
E BEVERLEY V GAS UNIT 1	513.9	446.1	527.4	855.6	869.3	834.2	872.0	854.6	818.3	859.0	831.1	832.3	9 133.8	269 377.8
CANTUAR EAST CANTUAR														
EAST CANTUAR GAS UNIT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	511 730.6
HATTON MEDICINE HAT														
HATTON CONS AGMNT AREA	1 610.7	1 314.5	1 986.7	1 840.7	1 671.4	1 263.9	0.0	0.0	410.0	228.4	2 142.3	1 438.7	14 109.3	766 034.7
HATTON GAS UNIT	21 233.3	18 440.0	21 935.3	16 522.3	18 351.1	12 498.1	17 733.5	13 154.3	15 562.0	16 113.8	16 072.8	16 794.3	206 410.8	4 562 180.7

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA III - UNITS														
MISCELLANEOUS POOLS														
CANTUAR														
SOUTHWEST SUCCESS VOL. GA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3 109.1
SUCCESS MAIN UNIT GAS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 872.0
TOTAL UNITS	23 357.9	20 200.6	24 451.4	19 218.6	21 111.8	14 596.2	18 605.5	14 008.9	16 790.3	17 201.2	19 046.2	21 095.3	229 653.9	6 134 304.0
AREA III - NON-UNITS														
BIGSTICK 2ND W S GAS	76 361.7	69 257.5	74 132.4	71 225.8	71 954.8	64 685.4	63 208.4	62 511.6	64 790.8	66 722.1	70 880.1	70 477.5	826 388.1	3 537 327.7
BURSTALL MEDICINE HAT	100.0	87.6	104.2	106.2	105.7	76.3	43.7	76.4	81.4	62.8	111.1	98.2	1 055.6	9 133.6
BURSTALL MILK R-MED HAT	2 199.4	1 894.4	2 084.1	1 987.7	1 977.9	1 486.1	1 541.9	1 713.9	1 703.4	1 304.7	2 141.5	1 848.8	21 893.8	135 240.0
BURSTALL MILK RIVER	66.1	66.7	67.5	62.9	75.3	57.0	44.2	35.8	24.9	18.4	0.0	31.8	552.4	7 886.8
BURSTALL NORTH VIKING	1 100.9	987.5	1 067.5	1 051.4	1 065.5	469.8	361.8	886.8	845.4	637.5	926.6	821.3	10 321.8	80 143.4
CANTUAR EAST CANTUAR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57 589.2
CONSUL UPPER SHAUNAVON	635.0	1 856.6	332.3	3 159.9	2 199.6	1 119.6	0.0	0.0	2 717.3	2 503.4	1 865.1	1 532.8	17 721.6	17 721.6
CRANE L MILK R GAS	14 714.1	11 325.2	13 711.0	13 589.5	14 413.3	13 568.1	13 317.4	13 380.1	13 036.7	13 092.8	12 625.1	12 914.4	156 696.7	213 721.0
CRANE L S MILK R GAS	0.0	0.0	0.0	61.9	443.3	637.7	762.4	331.5	158.7	112.7	345.4	308.9	3 161.5	3 161.5
CRANE LK S 2ND W S GAS	37 477.8	33 617.4	37 478.4	35 792.0	36 119.2	33 267.5	33 841.5	34 210.4	31 803.2	33 689.4	32 672.7	32 056.6	412 026.1	814 795.4
FREEFIGHT MILK RIVER	22 849.9	19 833.1	21 343.5	19 993.3	19 827.9	18 725.1	18 502.0	17 917.0	16 850.2	16 705.8	17 141.3	19 817.5	229 306.6	456 400.6
GULL LAKE CANTUAR	209.4	66.9	188.3	187.4	178.0	186.1	184.3	188.3	194.7	202.3	164.6	207.0	2 177.3	492 611.1
HATTON MEDICINE HAT	8 927.5	8 070.7	9 005.6	8 212.6	7 832.4	4 698.3	8 187.8	8 177.3	8 680.1	9 750.2	8 979.7	11 380.1	101 912.3	2 235 776.6
HATTON MILK R/MED HAT	94 341.3	84 995.7	90 347.7	86 222.2	76 079.5	65 001.4	70 402.7	73 809.4	76 936.3	86 505.9	84 004.5	83 429.1	974 077.7	5 327 047.3
HATTON MILK RIVER	89 292.3	84 331.0	88 996.0	91 353.2	79 870.3	72 465.5	70 783.4	71 771.0	78 484.0	87 242.5	95 309.8	104 471.7	1 014 370.7	6 910 564.1
INGEBRIGT MILK RIVER GAS	27 598.3	25 671.3	27 001.3	25 390.4	24 247.8	20 398.4	20 099.9	27 717.0	26 339.1	21 053.7	27 667.5	29 185.1	302 369.8	814 412.1
LIEBENTHAL MILK RIVER	8 084.7	8 233.2	8 398.8	8 059.2	8 345.0	7 850.6	8 256.8	7 787.2	7 627.0	8 084.7	7 992.2	8 042.3	96 701.7	308 462.1
SENATE 2ND WHITE SPECKS	8 408.4	7 403.0	10 025.9	10 305.1	9 235.1	4 374.8	5 109.5	10 058.1	5 005.0	10 428.1	13 045.9	13 616.2	107 015.1	113 517.0
WHEAT VALLEY CANTUAR GAS	1 415.4	1 132.4	1 215.4	1 257.4	1 532.0	846.6	657.2	621.1	581.7	229.4	0.0	0.0	9 488.6	66 129.3

MONTHLY NATURAL GAS PRODUCTION
BY POOL, UNIT AND AREA - NON-ASSOCIATED

Thousand Cubic Metres at 101.325 kPa and 15°C

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cum Total
AREA III - NON-UNITS														
MISCELLANEOUS POOLS														
CANTUAR	95.0	31.0	15.1	1.4	0.0	0.0	0.0	0.0	0.0	0.0	60.8	34.5	237.8	30 576.7
MILK RIVER	0.0	0.0	0.0	0.0	0.0	91.4	68.9	71.6	135.6	0.0	0.0	0.0	367.7	367.7
RIBSTONE CREEK	4 239.3	3 706.2	4 599.2	4 584.4	4 277.2	1 556.8	958.2	2 406.3	4 165.7	4 184.0	2 570.0	4 324.9	41 572.2	83 276.6
ROSERAY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44 757.4
UPPER SHAUNAVON	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	1.0	1 695.8
2ND WHITE SPECKS	86.5	78.7	81.6	71.2	83.2	64.1	68.9	83.6	127.3	152.2	137.0	141.7	1 176.0	4 817.7
TOTAL NON-UNITS	398 187.0	382 446.1	390 195.8	384 685.1	359 863.2	311 845.4	316 400.9	333 746.4	340 291.5	362 663.6	378 440.9	394 846.4	4 333 614.3	21 765 322.6
AREA/CRUDE TYPE TOTAL	421 544.9	382 646.7	414 647.2	403 903.7	380 975.0	326 441.6	335 008.4	347 755.3	357 081.8	379 864.8	397 467.1	415 913.7	4 563 266.2	27 899 627.5
AREA TOTAL	421 544.9	382 646.7	414 647.2	403 903.7	380 975.0	326 441.6	335 008.4	347 755.3	357 081.8	379 864.8	397 467.1	415 913.7	4 563 266.2	27 899 627.5
AREA IV - NON-UNITS														
ALIDA EAST FROB-ALIDA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160 743.7
MISCELLANEOUS POOLS														
ALIDA	619.6	621.1	681.1	367.1	533.4	568.5	610.0	641.9	815.1	814.9	743.6	766.8	8 203.1	21 153.3
LEA PARK	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4 744.2
TOTAL NON-UNITS	619.6	621.1	681.1	367.1	533.4	568.5	610.0	641.9	815.1	814.9	743.6	766.8	8 203.1	186 641.2
AREA/CRUDE TYPE TOTAL	619.6	621.1	681.1	367.1	533.4	568.5	610.0	641.9	815.1	814.9	743.6	766.8	8 203.1	186 641.2
AREA TOTAL	619.6	621.1	681.1	367.1	533.4	568.5	610.0	641.9	815.1	814.9	743.6	766.8	8 203.1	186 641.2
PROVINCIAL TOTAL	566 792.3	497 524.2	545 127.6	529 871.9	506 849.9	434 375.1	450 452.2	479 354.9	477 374.4	531 415.2	569 685.9	610 650.2	6 199 473.8	50 177 613.2

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF NATURAL GAS

Thousand Cubic Metres at 101.325 kPa and 15°C

1990	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
PRODUCERS													
Associated Gas (Oil Batteries)													
Production & Receipts													
Production	63 990.4	56 368.3	61 907.7	59 504.0	61 177.8	61 338.4	62 647.6	63 031.7	62 877.9	63 867.8	61 052.2	61 708.2	739 470.0
Lease Fuel Receipts	9 863.9	8 965.8	9 241.9	8 773.9	8 454.7	7 361.6	6 496.2	6 236.7	4 854.7	5 390.4	9 874.1	8 661.5	97 375.4
EOR Fuel Gas Receipts	7 346.4	6 734.9	6 893.1	6 365.4	7 033.6	6 136.5	6 698.7	6 653.8	8 298.1	8 134.5	5 836.1	6 778.7	82 712.8
Other Receipts	1 376.7	999.3	1 111.1	1 093.6	1 143.5	1 267.1	1 296.3	1 415.5	1 331.5	711.0	1 413.5	1 315.5	14 474.6
TOTAL	82 577.4	73 068.3	78 953.8	75 736.9	77 809.6	78 101.6	77 138.8	77 337.8	77 383.2	81 103.7	78 177.9	78 663.9	934 032.8
Losses													
Flared and Waste	17 482.1	14 480.5	16 689.3	15 409.6	16 636.3	17 023.3	16 055.8	16 476.4	20 746.0	20 251.4	19 670.2	16 242.8	213 163.7
Lease Fuel	24 795.7	22 938.4	23 604.7	22 312.6	22 452.7	21 492.7	21 033.2	21 399.5	20 508.2	23 083.8	22 677.3	25 513.7	271 810.3
Metering Difference	679.6	1 813.4	332.6	1 179.6	927.1	668.1	-13.0	29.7	-63.9	119.3	867.9	-176.7	6 133.7
TOTAL	42 957.4	39 232.3	40 626.6	38 901.8	40 016.1	39 184.1	39 076.0	39 905.6	41 158.3	43 454.3	43 015.4	43 579.8	491 107.7
TOTAL FOR DISPOSAL	39 620.0	33 836.0	38 327.2	36 835.1	37 793.5	38 917.5	38 062.8	37 432.1	36 204.9	37 649.4	35 162.5	35 084.1	442 925.1
Deliveries													
Gathering Systems	22 917.1	20 661.2	23 372.2	22 217.5	23 293.2	22 674.2	23 636.9	23 473.4	22 262.6	22 719.5	21 413.3	20 536.5	269 461.6
Processing Plants	11 007.4	9 109.7	10 321.1	10 053.3	9 853.0	9 922.0	10 460.5	10 149.5	10 043.2	10 529.8	8 086.7	9 339.4	118 875.6
Cleaning Plants	0.0	0.0	0.0	26.3	17.8	15.6	14.0	16.0	21.8	27.0	25.4	27.2	190.9
Lease Fuel (Oil Batteries)	3 583.8	2 671.3	3 047.1	3 145.3	3 277.4	2 479.5	2 232.6	2 177.5	2 381.9	2 948.6	3 439.9	2 253.3	33 638.6
Transporter / Pipeline	2 111.7	1 393.8	1 586.8	1 392.7	1 352.3	1 826.2	1 716.8	1 615.3	1 496.4	1 424.5	2 197.2	2 625.7	20 736.4
TOTAL DELIVERIES	39 620.0	33 836.0	38 327.2	36 835.1	37 793.5	38 917.5	38 062.8	37 432.1	36 204.9	37 649.4	35 162.5	35 084.1	442 925.1
Non-Associated Gas (Gas Batteries)													
Production & Receipts													
Production	566 792.3	497 524.2	545 127.6	529 871.9	508 849.9	434 375.1	450 452.2	479 354.9	477 374.4	531 415.2	589 685.9	610 950.2	6 199 473.8
Receipts	15.5	13.0	308.5	214.3	185.2	181.1	174.3	144.0	109.1	100.8	100.5	69.6	1 615.7
TOTAL	566 807.8	497 537.2	545 436.1	530 086.2	507 035.1	434 556.2	450 626.5	479 498.9	477 483.5	531 515.8	589 786.4	610 719.8	6 201 089.5
Losses													
Flared and Waste	60.7	242.4	19.4	82.7	162.2	28.7	5.7	31.1	633.5	240.9	355.6	158.2	2 231.1
Lease Fuel	5 128.7	5 157.9	5 790.0	6 289.8	5 886.4	4 614.4	5 567.0	5 587.5	4 867.9	6 496.1	7 388.2	7 847.7	70 603.6
Metering Difference	-85.3	-1 347.7	2.8	-665.2	3 892.6	2 586.4	-146.7	-562.5	4 204.5	4 790.3	1 523.2	-2 792.2	11 490.0
TOTAL	5 104.1	4 052.6	5 812.0	5 477.3	9 943.2	7 539.5	5 426.0	5 056.1	9 905.9	11 527.3	9 267.0	5 213.7	84 324.7
TOTAL FOR DISPOSAL	561 703.7	493 484.6	539 624.1	524 608.9	497 091.9	427 016.7	445 200.5	474 442.8	467 577.6	519 988.5	580 519.4	605 506.1	6 116 764.8
Deliveries													
Delivered to Transporter/Pipeline	191 487.8	161 465.2	181 591.4	181 185.4	173 850.5	144 524.0	164 861.9	174 391.1	166 945.8	195 980.7	209 224.9	229 409.4	2 174 918.1
Gathering Systems	355 628.5	319 962.0	343 588.8	328 606.7	308 130.8	271 685.5	267 613.9	285 996.0	286 493.7	309 472.9	336 258.8	363 043.8	3 778 481.2
Gas Plants	9 088.1	6 978.5	8 830.3	9 429.5	9 950.2	6 133.3	8 816.5	10 218.7	9 466.7	8 991.9	7 291.4	8 161.5	103 356.6
Alberta	718.5	1 092.8	1 225.0	1 220.7	1 028.7	1 153.9	853.0	673.6	808.3	668.2	552.0	444.0	10 436.7
Lease Fuel (Oil Batteries)	4 299.3	3 587.4	4 032.6	3 700.2	3 837.3	3 231.3	2 816.8	2 958.7	3 679.1	4 638.5	4 958.2	4 256.8	45 996.2
Lease Fuel (Cleaning Plants, Disp./Inj. Fac.)	481.5	398.7	356.0	466.4	294.4	288.7	238.4	204.7	184.0	238.3	234.1	191.8	3 577.0
TOTAL DELIVERIES	561 703.7	493 484.6	539 624.1	524 608.9	497 091.9	427 016.7	445 200.5	474 442.8	467 577.6	519 988.5	560 519.4	605 506.1	6 116 764.8

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF NATURAL GAS

Thousand Cubic Metres at 101.325 kPa and 15°C

1990	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
GATHERING SYSTEMS													
RECEIPTS													
Associated Gas (Oil Wells)	22 917.1	20 661.2	23 372.2	22 217.5	23 293.2	22 674.2	23 638.9	23 473.4	22 262.6	21 413.3	22 719.5	20 838.5	269 481.6
Non-Associated Gas (Gas Wells)	355 628.5	319 962.0	343 588.8	328 606.7	308 130.8	271 685.5	267 613.9	285 996.0	286 493.7	309 475.9	332 070.3	363 043.6	3 778 481.2
Alberta Source Gas	8 246.2	7 188.0	7 127.2	7 011.4	7 528.1	6 330.7	3 562.6	3 891.5	2 112.0	7 154.3	7 702.5	7 737.7	75 592.2
Other	2 502.1	2 114.5	2 327.6	2 305.3	2 567.4	1 586.0	1 209.2	1 535.7	2 431.3	9 330.7	2 384.4	2 275.3	32 569.5
TOTAL	389 293.9	349 925.7	376 415.8	360 140.9	341 519.5	302 276.4	296 024.6	314 896.6	313 299.6	347 371.2	364 876.7	393 895.1	4 156 124.5
LOSSES													
Compressor Fuel	10 600.1	9 615.2	10 282.0	10 022.8	9 311.9	8 269.4	8 099.8	9 147.5	9 251.8	10 233.4	10 563.2	11 175.9	116 583.0
Flared and Waste	300.2	276.2	424.9	380.3	269.6	450.6	560.8	477.4	234.5	78.3	499.8	439.2	4 408.6
Line Loss & Metering Diff.	1 013.1	2 573.4	2 023.0	-187.1	2 469.6	3 385.7	651.8	1 474.2	2 279.0	841.5	-475.6	6 380.7	22 429.3
TOTAL	11 913.4	12 464.8	12 729.9	10 216.0	12 051.1	12 105.7	9 332.2	11 099.1	11 762.3	11 153.2	10 607.4	17 995.8	149 619.4
TOTAL FOR DISPOSAL	377 380.5	337 460.9	363 685.9	349 924.9	329 468.4	290 170.7	286 692.4	303 797.5	301 537.3	336 218.0	354 269.3	375 899.3	4 006 505.1
DELIVERIES													
Gas Plants (Sask. Gas)	33 048.6	27 095.9	29 381.1	28 068.1	28 014.4	24 951.6	24 114.5	23 437.2	20 411.4	32 116.5	30 203.6	29 800.3	330 643.2
Gas Plants (Alberta Gas)	8 246.2	7 188.0	7 127.2	7 011.4	7 528.1	6 330.7	3 562.6	3 891.5	2 112.0	7 154.3	7 702.5	7 737.7	75 592.2
Dist./Transp.- Transgas	282 117.0	247 921.4	269 791.4	262 104.7	236 022.7	206 747.2	208 054.6	220 384.6	225 366.0	243 100.6	255 781.2	278 250.2	2 935 641.8
Dist./Transp. - Liebenthal	42 234.3	44 184.4	46 457.2	42 536.9	46 873.3	42 705.1	41 427.5	46 310.1	44 163.5	42 892.2	50 529.4	48 485.6	538 799.7
To Other Gas Gathering Systems	1 103.0	776.5	798.5	932.1	1 331.0	391.2	183.0	635.0	1 207.5	1 278.6	1 175.0	1 100.3	10 911.7
Lease Fuel & Fuel Gas	10 631.4	10 294.7	10 130.5	9 271.7	9 686.9	9 044.9	9 350.2	9 138.9	8 276.9	9 675.8	8 877.6	10 525.0	114 916.5
TOTAL DELIVERIES	377 380.5	337 460.9	363 685.9	349 924.9	329 468.4	290 170.7	286 692.4	303 797.5	301 537.3	336 218.0	354 269.3	375 899.3	4 006 505.1
PROCESSING PLANTS													
RECEIPTS													
Associated Gas (Oil Batteries)	11 007.4	9 109.7	10 321.1	10 053.3	9 853.0	9 922.0	10 480.5	10 149.5	10 043.2	10 529.8	8 086.7	9 339.4	118 875.6
Non-Associated Gas (Gas Batteries)	9 088.1	6 978.5	8 830.3	9 429.5	9 950.2	6 133.3	8 816.5	10 218.7	9 466.7	8 991.9	7 291.4	8 161.5	103 356.6
Gathering Systems (Sask. Gas)	33 048.6	27 095.9	29 381.1	28 068.1	28 014.4	24 951.6	24 114.5	23 437.2	20 411.4	32 116.5	30 203.6	29 800.3	330 643.2
Gathering Systems (Alb. Gas)	8 246.2	7 188.0	7 127.2	7 011.4	7 528.1	6 330.7	3 562.6	3 891.5	2 112.0	7 154.3	7 702.5	7 737.7	75 592.2
TOTAL	61 390.3	50 372.1	55 659.7	54 562.3	55 345.7	47 337.6	46 954.1	47 696.9	42 033.3	58 792.5	53 284.2	55 038.9	628 467.6
LOSSES													
Shrinkage	4 217.8	3 192.5	4 119.0	4 072.1	4 110.2	4 393.5	4 998.7	5 060.0	4 538.9	4 989.1	4 271.1	4 418.0	52 380.9
Plant Fuel	3 002.0	2 631.8	2 659.1	2 962.6	3 072.3	2 679.6	2 568.3	2 526.7	2 626.2	3 193.3	2 874.8	2 818.8	33 615.5
Metering Difference	181.6	729.1	201.7	404.6	-324.2	-357.4	-1.5	0.8	659.3	422.4	-947.3	336.9	1 306.0
Flared and Waste	535.6	481.8	503.8	576.7	685.2	649.7	601.7	755.8	726.0	579.4	902.7	854.7	7 853.1
TOTAL	7 937.0	7 035.2	7 483.6	8 016.0	7 543.5	7 365.4	8 167.2	8 343.3	8 550.4	9 184.2	7 101.3	8 428.4	95 155.5
TOTAL FOR DISPOSAL	53 453.3	43 336.9	48 176.1	46 546.3	47 802.2	39 972.2	38 786.9	39 353.6	33 482.9	49 608.3	46 182.9	46 610.5	533 312.1
DELIVERIES													
To Gas Transp. (Sask Gas)	44 374.8	35 510.0	40 269.6	38 686.5	39 579.6	32 954.1	34 560.2	34 693.6	30 762.6	41 749.2	37 823.8	38 257.8	449 421.8
To Gas Transp. (Alb. Gas)	8 246.2	7 188.0	7 127.2	7 011.4	7 528.1	6 330.7	3 562.6	3 891.5	2 112.0	7 154.3	7 702.5	7 737.7	75 592.2
To Gas Gathering Systems	774.5	638.9	779.3	848.4	694.5	687.4	664.1	530.5	571.0	687.5	618.7	576.0	8 050.8
Lease Fuel (Oil Batteries)	57.8	0.0	0.0	0.0	0.0	0.0	0.0	38.0	37.3	37.3	37.9	39.0	247.3
TOTAL DELIVERIES	53 453.3	43 336.9	48 176.1	46 546.3	47 802.2	39 972.2	38 786.9	39 353.6	33 482.9	49 608.3	46 182.9	46 610.5	533 312.1

MONTHLY PRODUCTION, RECEIPTS AND DISPOSITION OF NATURAL GAS

Thousand Cubic Metres at 101.325 kPa and 15°C

1990	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
Distributors / Transporters													
RECEIPTS													
Non-Associated (Gas Batteries)	191 467.8	161 465.2	181 591.4	181 185.4	173 850.5	144 524.0	164 861.9	174 391.1	166 945.8	195 980.7	209 224.9	229 409.4	2 174 918.1
Gathering Systems	324 351.3	292 105.8	316 248.6	304 641.6	282 896.0	249 452.3	249 482.1	266 694.9	269 529.5	285 992.8	306 310.6	326 736.0	3 474 441.5
Processing Plants - Sask. Gas	44 374.8	35 510.0	40 269.6	38 686.5	39 579.6	32 954.1	34 560.2	34 883.6	30 762.6	41 749.2	37 823.8	38 257.8	449 421.8
Processing Plants - Alb. Gas	8 246.2	7 188.0	7 127.2	7 011.4	7 528.1	6 330.7	3 562.6	3 891.5	2 112.0	7 154.3	7 702.5	7 737.7	75 592.2
Storage Wells	42 141.8	61 604.9	12 237.2	1 330.9	1 330.9	752.9	1 445.3	12 169.5	12 620.4	19 919.1	42 863.8	120 121.5	328 556.2
Alberta (Nova System)	109 487.5	99 353.6	93 622.9	77 429.4	65 178.9	62 880.2	49 282.6	54 851.2	65 244.6	81 426.9	131 242.4	151 684.0	1 061 684.2
Alberta (Ma USA)	27 496.9	22 776.4	23 978.7	39 964	32 525.9	33 012.3	46 523.6	40 381.4	31 756.4	46 348.1	44 323.1	36 448.8	427 535.6
Associated Gas (Oil Batteries)	2 111.7	1 393.6	1 566.8	1 392.7	1 352.3	1 826.2	1 716.8	1 615.3	1 495.4	1 424.5	2 197.2	2 625.7	20 738.4
TOTAL	749 698	681 397.7	676 662.4	651 641.9	624 242.2	531 732.7	551 435.1	588 908.5	580 466.7	679 995.6	781 888.3	915 020.9	8 012 890.0
LOSSES													
Fuel-Compressor Station / Field Operations	8 181.0	5 960.0	6 025.0	5 621.0	6 213.0	7 446.0	2 405.0	5 039.0	3 677.0	3 406.0	7 405.0	7 484.0	68 862.0
Line Losses	111.6	110.9	160.1	248.8	248.8	242.5	873.4	150.3	103.4	-653.2	90.3	17.5	1 694.4
Metering Difference	17 292.3	-20 855.9	18 985.1	1 147.7	-24 678.9	-5 674.7	-12 361.6	-5 233.2	24 730.5	989.9	35 720.8	20 670.3	50 712.3
TOTAL	25 584.9	-14 785.0	25 190.2	7 017.5	-18 217.1	2 013.8	-9 083.2	-43.9	28 510.9	3 692.7	43 216.1	28 171.8	121 268.7
TOTAL FOR DISPOSAL	724 113.1	696 182.7	651 472.2	644 624.4	642 459.3	529 718.9	560 518.3	588 952.4	551 955.8	676 302.9	738 472.2	886 849.1	7 891 621.3
DELIVERIES													
Storage Wells	22 499.0	3 092.7	16 278.8	52 124.3	52 124.3	34 664.4	22 329.1	22 494.6	2 904.4	15 419.0	10 784.7	5 653.4	260 368.7
Consumers: ProvGas/Other Dist. Deliveries													
Residential	148 907.2	154 974.2	91 797.6	69 073.5	54 095.0	20 154.9	26 412.7	25 381.2	29 140.6	84 496.7	105 652.4	162 662.4	972 748.4
Commercial	109 991.0	100 590.5	70 825.6	52 185.1	34 862.5	11 067.4	12 636.7	13 052.1	14 490.3	49 293.8	67 996.2	112 140.0	649 131.2
Industrial:	11 985.0	14 663.0	12 842.0	4 924.0	9 562.0	4 420.0	5 444.0	4 671.0	4 061.0	6 431.0	8 011.0	12 416.0	99 432.0
Intra-Provincial (Direct Sales)	110 293.3	98 104.0	112 546.3	110 155.4	112 452.4	98 322.4	94 526.3	114 873.1	105 042.3	130 569.8	139 054.8	162 203.9	1 368 144.0
Transgas to TCPL	279 076.3	267 985.6	279 015.1	282 269.1	297 305.5	276 213.4	298 836.1	311 327.3	307 412.3	296 502.2	323 672.1	341 364.8	3 560 956.8
Transgas to Foothills	13 203.3	5 154.2	13 384.2	7 535.4	6 467.3	16 916.3	17 294.0	16 192.5	19 875.9	18 076.9	0.0	12 254.3	146 374.3
Transgas to Northern Pipeline	0.0	26 005.6	25 070.4	32 859.9	33 568.6	34 276.9	45 716.9	40 155.1	32 718.6	45 947.5	45 183.0	41 217.2	402 719.7
Liebenthal to TCPL	28 495.3	25 605.0	29 432.6	33 259.6	41 763.6	33 438.5	36 807.9	40 295.7	36 396.7	29 908.2	37 619.7	36 971.1	409 993.9
Line Pack Change	-337.3	27.9	279.6	238.1	238.1	244.7	514.6	509.8	-86.3	-342.2	498.3	-36	1749.3
TOTAL DELIVERIES	724 113.1	696 182.7	651 472.2	644 624.4	642 459.3	529 718.9	560 518.3	588 952.4	551 955.8	676 302.9	738 472.2	886 849.1	7 891 621.3

MONTHLY SUMMARY OF ASSOCIATED NATURAL GAS SALES

Volumes in Thousand Cubic Metres

Table 2 - 2 - 3 (continued)

1990	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
SALES CATEGORY													
IN-PROVINCE SALES													
Lease Fuel	150.3	141.0	115.6	163.9	164.5	77.9	73.6	69.6	124.5	163.6	229.5	175.0	1 649.2
Sales to Distributors/Utilities	4 186.6	2 865.9	3 270.7	3 524.1	2 883.7	2 549.6	2 985.5	2 986.5	3 288.5	3 202.3	3 771.1	3 897.1	39 411.8
Sales to Marketers/Brokers*	1 036.7	934.8	1010.8	528.6	926.7	885.2	943.5	981.2	825.4	1 141.2	646.0	791.7	10 651.8
Raw Gas Sales - Gas Plant Inlets	18 370.3	15 458.9	17 156.6	16 917.0	16 423.3	17 693.3	18 717.7	18 320.5	18 161.7	18 145.7	17 215.5	16 731.2	209 311.7
Direct Sales - Industrial	5 219.6	5 146.5	6 183.4	5 816.1	5 925.8	5 528.4	5 340.1	5 587.5	5 290.9	5 729.6	4 194.1	4 633.7	64 595.7
SUB-TOTAL	28 963.7	24 547.1	27 737.1	26 949.7	26 324.0	26 734.4	28 060.4	27 945.3	27 691.0	28 382.6	26 056.2	26 228.7	325 620.2
GROSS VALUE OF SALES	$1,101,353	$951,921	$1,036,290	$959,300	$940,655	$918,250	$971,134	$1,072,059	$1,100,335	$1,317,045	$1,138,170	$1,071,432	$12,667,944
AVERAGE GROSS PRICE ($/10^{3}m^3)	$41.133	$38.779	$37.361	$35.596	$35.734	$34.347	$34.609	$38.363	$39.736	$46.403	$43.681	$40.850	$38.904
NET VALUE OF SALES**	$1,058,874	$841,981	$910,222	$840,978	$818,645	$804,994	$857,211	$956,899	$998,525	$1,203,160	$1,075,125	$978,904	$11,345,498
AVERAGE NET PRICE ($/10^{3}m^3)	$36.559	$34.300	$32.816	$31.205	$31.099	$30.111	$30.549	$34.242	$36.060	$42.391	$41.262	$37.322	$34.843
OUT-OF-PROVINCE SALES													
Canadian Sales	2 705.8	1 920.8	1 653.2	2 761.0	2 437.9	1 757.7	2 619.6	2 785.4	1 873.7	2 455.5	2 418.8	1 946.2	27 335.6
United States Sales	0.0	0.0	19.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	597.5	660.4	1 277.0
SUB-TOTAL	2 705.8	1 920.8	1 672.3	2 761.0	2 437.9	1 757.7	2 619.6	2 785.4	1 873.7	2 455.5	3 016.3	2 606.6	28 612.6
GROSS VALUE OF SALES	$171,917	$120,349	$104,634	$171,875	$153,490	$109,982	$162,989	$173,711	$116,218	$150,322	$205,208	$170,731	$1,811,426
AVERAGE GROSS PRICE ($/10^{3}m^3)	$63.536	$62.656	$62.569	$62.251	$62.960	$62.572	$62.219	$62.365	$62.026	$61.218	$68.033	$65.500	$63.309
NET VALUE OF SALES**	$102,606	$71,056	$66,920	$98,911	$87,668	$64,891	$82,917	$91,362	$48,277	$83,086	$113,099	$88,795	$999,588
AVERAGE NET PRICE ($/10^{3}m^3)	$37.921	$36.993	$40.017	$35.824	$35.960	$36.918	$31.653	$32.800	$25.766	$33.837	$37.496	$34.065	$34.935
GRAND TOTAL - ALL SALES	31 669.5	26 467.9	29 409.4	29 710.7	28 761.9	28 492.1	30 680.0	30 730.7	29 564.7	30 838.1	29 072.5	28 835.3	354 232.8
GROSS VALUE OF SALES	$1,363,270	$1,072,270	$1,140,924	$1,131,175	$1,094,145	$1,028,232	$1,134,123	$1,245,770	$1,216,553	$1,467,367	$1,343,378	$1,242,163	$14,479,370
AVERAGE GROSS PRICE ($/10^{3}m^3)	$43.047	$40.512	$38.795	$38.073	$38.041	$36.088	$36.966	$40.538	$41.149	$47.583	$46.208	$43.078	$40.875
NET VALUE OF SALES**	$1,161,480	$913,017	$977,142	$939,889	$906,313	$869,885	$940,128	$1,048,261	$1,046,802	$1,286,246	$1,188,224	$1,067,699	$12,345,086
AVERAGE NET PRICE ($/10^{3}m^3)	$36.675	$34.495	$33.225	$31.635	$31.511	$30.531	$30.643	$34.111	$35.407	$41.710	$40.871	$37.027	$34.850

* Ultimate destination of these volumes will be the direct sale commercial, industrial and residential markets.

* * Net value of sales is derived by subtracting processing fees and cost of service from gross value of sales.

RESALE OF RAW GAS PURCHASED AT SASKATCHEWAN GAS PROCESSING PLANT INLETS

1990	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
VOLUME OF SALES	14 752.8	13 074.4	13 526.1	13 216.5	12 299.4	13 721.8	14 559.3	14 087.3	14 598.8	14 392.6	18 978.2	13 007.7	170 214.9
GROSS VALUE OF SALES ($Cdn.)	$992,723	$866,355	$809,721	$755,734	$691,113	$839,196	$954,202	$783,609	$848,405	$898,330	$1,301,014	$789,276	$10,529,678
AVG. GROSS VALUE OF SALES	$67.290	$66.263	$59.864	$57.181	$56.191	$61.158	$65.539	$55.625	$58.115	$62.416	$68.553	$60.678	$61.861

MONTHLY SUMMARY OF NON-ASSOCIATED NATURAL GAS SALES

Volumes in Thousand Cubic Metres

1990 SALES CATEGORY	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
IN-PROVINCE SALES													
Injection Gas	39.9	47.8	62.7	135.0	0.0	0.0	36.4	0.0	0.0	59.0	8.7	0.0	389.5
Lease Fuel	7 427.8	6 550.6	6 596.3	6 019.0	6 123.3	5 626.8	5 595.4	5 454.4	5 417.8	6 768.9	6 664.8	7 456.1	75 726.2
EOR Fuel Gas	7 351.3	6 678.5	6 866.7	6 765.8	7 068.4	6 433.7	6 679.1	6 973.9	6 805.0	7 357.4	6 552.3	7 066.8	82 420.7
Sales to Distributors/Utilities	150 842.9	124 564.0	123 681.0	113 046.1	52 985.4	29 486.7	14 540.2	22 384.3	14 359.3	56 215.4	122 222.9	129 856.7	954 184.9
Direct Sales - Marketers/Brokers*	42 070.7	37 049.2	24 234.1	18 960.8	21 260.0	20 520.4	16 082.0	21 951.2	27 335.8	29 119.0	25 978.5	29 732.8	314 314.1
Direct Sales - Commercial	4 387.9	4 611.4	3 389.8	2 783.4	2 304.4	852.4	4 995.1	1 498.1	1 873.8	7 061.1	3 421.8	3 523.7	40 513.7
Direct Sales - Industrial	81 398.8	58 883.7	80 993.6	87 486.8	68 304.2	71 562.1	71 497.7	84 486.3	72 528.9	94 677.5	62 747.2	56 068.4	810 635.2
SUB-TOTAL	293 519.3	238 405.2	245 826.2	235 226.7	178 065.7	134 482.1	119 425.9	142 749.2	127 920.6	201 256.3	227 616.0	233 709.1	2 378 184.3
GROSS VALUE OF SALES	$15,880,622	$12,647,892	$13,136,776	$12,560,594	$9,340,163	$6,921,373	$5,987,687	$7,349,781	$6,552,467	$10,681,790	$12,570,630	$12,983,161	$126,633,116
AVERAGE GROSS PRICE ($/10^{3}m^3)	$54.104	$53.052	$53.439	$53.463	$52.453	$51.475	$50.139	$51.487	$51.223	$53.075	$55.227	$55.553	$53.248
NET VALUE OF SALES**	$13,185,999	$10,476,567	$10,875,325	$10,409,544	$7,867,324	$5,719,708	$4,914,390	$5,952,946	$5,319,828	$8,836,664	$10,545,602	$10,911,804	$104,815,799
AVERAGE NET PRICE ($/10^{3}m^3)	$44.924	$43.944	$44.240	$44.253	$43.059	$42.536	$41.150	$41.702	$41.567	$43.907	$46.331	$46.690	$44.07
OUT-OF-PROVINCE SALES													
Canadian Sales	236 087.2	236 199.2	256 223.9	263 070.3	284 198.8	243 451.8	296 897.3	302 817.4	306 855.2	279 767.4	302 742.9	317 670.3	3 327 981.7
United States Sales	23 513.9	15 382.4	21 026.2	15 727.9	17 713.0	7 795.8	13 806.2	17 483.8	20 086.3	19 195.9	15 118.3	28 126.3	214 976.0
SUB-TOTAL	259 601.1	253 581.6	277 250.1	278 798.2	301 911.8	251 247.6	310 703.5	320 301.2	326 941.5	298 963.3	317 861.2	345 796.6	3 542 957.7
GROSS VALUE OF SALES	$15,717,306	$15,455,631	$16,932,354	$17,076,265	$18,451,836	$15,442,923	$18,427,689	$18,804,381	$19,063,568	$17,943,681	$20,065,515	$21,753,415	$215,174,566
AVERAGE GROSS PRICE ($/10^{3}m^3)	$60.544	$60.949	$61.072	$61.250	$61.117	$61.465	$59.310	$58.708	$58.370	$60.020	$63.190	$62.908	$60.733
NET VALUE OF SALES**	$11,390,015	$11,175,556	$12,357,562	$12,356,695	$13,429,484	$11,244,255	$13,301,379	$13,379,891	$13,618,926	$12,886,394	$14,693,998	$15,024,336	$155,758,495
AVERAGE NET PRICE ($/10^{3}m^3)	$43.875	$44.071	$44.572	$44.321	$44.481	$44.754	$42.811	$41.773	$41.656	$43.104	$46.228	$46.051	$43.963
GRAND TOTAL - ALL SALES	553 120.4	491 986.8	523 076.3	514 024.9	479 977.5	385 709.7	430 129.4	463 050.4	454 862.1	500 221.6	545 477.2	579 505.7	5 921 142.0
GROSS VALUE OF SALES	$31,597,930	$28,103,523	$30,069,130	$29,636,859	$27,791,999	$22,364,296	$24,415,556	$26,154,162	$25,636,055	$28,625,471	$32,636,145	$34,736,576	$341,807,702
AVERAGE GROSS PRICE ($/10^{3}m^3)	$57.127	$57.123	$57.485	$57.695	$57.903	$57.982	$56.763	$56.482	$56.360	$57.226	$59.867	$59.942	$57.727
NET VALUE OF SALES**	$24,576,014	$21,652,123	$23,232,887	$22,766,239	$21,096,808	$16,963,981	$18,215,769	$19,332,837	$18,936,756	$21,723,058	$25,239,600	$26,836,242	$260,574,294
AVERAGE NET PRICE ($/10^{3}m^3)	$44.432	$44.010	$44.416	$44.290	$43.954	$43.981	$42.350	$41.751	$41.636	$43.427	$46.271	$46.309	$44.007

* Ultimate destination of the gas will be the direct sale industrial, commercial and residential markets.

* * Net value of sales is derived by subtracting gas cost allowance and cost of service from gross value of sales.

HISTORICAL SUMMARY OF NATURAL GAS SALES VALUE

YEAR	NON-ASSOCIATED			ASSOCIATED			TOTAL		
	Volume Sold (10^3m^3)	GrossValue of Sales ($)	Average Gross Price ($/10^3m^3$)	Volume Sold (10^3m^3)	Gross Value of Sales ($)	Average Gross Price ($/10^3m^3$)	Volume Sold (10^3m^3)	Gross Value of Sales ($)	Average Gross Price ($/10^3m^3$)
1934 to 1963 Historical data not available									
1964	632 397.9	$2,320,294	$3.67	310 374.3	$1,207,821	$3.89	942 772.2	$3,528,115	$3.74
1965	709 912.3	$2,754,713	$3.88	272 587.0	$1,207,940	$4.43	982 499.3	$3,962,653	$4.03
1966	892 351.3	$3,589,411	$4.02	245 902.3	$1,437,564	$5.85	1 138 253.6	$5,026,975	$4.42
1967	883 875.8	$3,660,189	$4.14	267 400.8	$1,749,761	$6.54	1 151 276.6	$5,409,950	$4.70
1968	1 090 805.7	$4,360,708	$4.00	246 597.8	$1,766,262	$7.16	1 337 403.5	$6,126,970	$4.58
1969	1 166 460.0	$4,735,686	$4.06	215 338.1	$1,509,736	$7.01	1 381 798.1	$6,245,422	$4.52
1970	1 242 577.3	$5,081,818	$4.09	219 304.4	$1,436,430	$6.55	1 461 881.7	$6,518,248	$4.46
1971	1 489 726.2	$6,162,640	$4.14	193 792.1	$1,275,544	$6.58	1 683 518.3	$7,438,184	$4.42
1972	1 481 939.6	$6,060,626	$4.09	175 062.7	$1,159,014	$6.62	1 657 002.3	$7,219,640	$4.36
1973	1 468 224.8	$6,302,334	$4.29	176 962.7	$1,233,664	$6.97	1 645 187.5	$7,535,998	$4.58
1974	1 364 494.2	$6,423,987	$4.71	143 197.9	$1,306,433	$9.12	1 507 692.1	$7,730,420	$5.13
1975	1 471 678.5	$7,724,210	$5.25	117 272.8	$1,308,616	$11.16	1 588 951.3	$9,032,826	$5.68
1976	1 426 556.7	$8,086,943	$5.67	104 314.9	$2,579,786	$24.73	1 530 871.6	$10,666,729	$6.97
1977	1 165 597.7	$9,589,628	$8.23	103 384.0	$3,367,534	$32.57	1 268 981.7	$12,957,162	$10.21
1978	1 084 181.1	$12,332,554	$11.37	104 854.3	$4,549,872	$43.39	1 189 035.4	$16,882,426	$14.20
1979	1 088 760.5	$12,988,021	$11.93	89 196.1	$4,243,159	$47.57	1 177 956.6	$17,231,180	$14.63
1980	1 124 486.4	$15,560,664	$13.84	72 409.1	$4,067,432	$56.17	1 196 895.5	$19,628,096	$16.40
1981	1 148 707.5	$17,553,361	$15.28	42 604.1	$2,166,563	$50.85	1 191 311.6	$19,719,924	$16.55
1982	1 227 502.5	$21,281,830	$17.34	44 932.0	$2,975,660	$66.23	1 272 434.5	$24,257,490	$19.06
1983	1 118 941.9	$42,390,372	$37.88	195 348.8	$7,780,362	$39.83	1 314 290.7	$50,170,734	$38.17
1984	1 421 962.2	$71,694,372	$50.42	322 216.0	$16,895,627	$52.44	1 744 178.2	$88,589,999	$50.79
1985	1 642 741.3	$97,346,147	$59.26	347 787.9	$22,343,240	$64.24	1 990 529.2	$119,689,387	$60.13
1986	1 963 498.9	$143,342,000	$73.00	404 496.5	$27,103,630	$67.01	2 367 995.4	$170,445,630	$71.98
1987	2 203 662.8	$140,552,446	$63.78	508 322.6	$26,045,267	$51.24	2 711 985.4	$166,597,713	$61.43
1988	3 596 824.1	$191,593,054	$53.27	394 944.1	$15,363,275	$38.90	3 991 768.2	$206,956,329	$51.85
1989	5 201 400.3	$278,299,872	$53.50	385 246.4	$15,919,198	$41.32	5 586 646.7	$294,219,070	$52.66
1990	5 921 142.0	$341,807,702	$57.73	354 232.8	$14,479,370	$40.88	6 275 374.8	$356,287,072	$56.78

Note: For 1983 and all subsequent years, volume and value of associated gas sales reflects all associated gas deliveries from the wellhead. Pre-1983 data reflects only that volume of associated marketable gas sold from gas plants.

HISTORICAL SUMMARY OF NATURAL GAS PRODUCTION

Volume in Thousand Cubic Metres

Year	Non-Associated	Associated	Total
1964	632 397.6	1 163 009.7	1 795 407.3
1965	711 046.8	981 911.3	1 692 958.1
1966	893 424.1	972 819.5	1 866 243.6
1967	893 630.8	856 576.8	1 750 207.6
1968	1 112 194.3	817 511.9	1 929 706.2
1969	1 196 331.8	778 055.1	1 974 386.9
1970	1 250 686.7	1 020 646.9	2 271 333.6
1971	1 495 484.9	963 528.6	2 459 013.5
1972	1 487 165.6	947 147.0	2 434 312.6
1973	1 478 882.7	681 687.1	2 160 569.8
1974	1 418 633.6	595 243.9	2 013 877.5
1975	1 474 562.6	486 006.7	1 960 569.3
1976	1 441 317.3	461 209.3	1 902 526.6
1977	1 174 651.0	474 247.9	1 648 898.9
1978	1 098 609.8	455 040.1	1 553 649.9
1979	1 108 571.1	450 552.4	1 559 123.5
1980	1 138 731.1	451 915.1	1 590 646.2
1981	1 176 287.6	322 120.7	1 498 408.3
1982	1 253 050.1	367 363.3	1 620 413.4
1983	1 139 586.8	529 715.4	1 669 302.2
1984	1 448 121.0	678 285.1	2 126 406.1
1985	1 661 488.9	740 007.4	2 401 496.3
1986	2 001 554.2	746 249.3	2 747 803.5
1987	2 278 463.9	819 609.7	3 098 073.6
1988	3 798 840.4	888 851.1	4 687 691.5
1989	5 363 860.8	792 032.5	6 155 893.3
1990	6 199 473.8	739 470.0	6 938 943.8

Saskatchewan Gas Processing Plants

Marketable Gas and Liquefied Petroleum Gas

Production

Disposition

Historical Production, Sales and Value of Sales

MONTHLY MARKETABLE GAS PRODUCTION AND DISPOSITION - GAS PLANTS

Thousand Cubic Metres at 101.325 kPa and 15°C

1990	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
PROCESSING PLANT RECEIPTS													
Gathering Systems (Sask. Gas)	33 048.8	27 005.9	29 381.1	28 068.1	28 014.4	24 951.6	24 114.5	23 437.2	20 411.4	32 116.5	30 203.6	29 800.3	330 643.2
Gas Wells	9 088.1	8 978.5	8 830.3	9 429.5	9 950.2	6 133.3	8 816.5	10 218.7	9 466.7	8 991.9	7 291.4	8 161.5	103 358.6
Oil Wells	11 007.4	9 109.7	10 321.1	10 053.3	9 853.0	9 922.0	10 460.5	10 149.5	10 043.2	10 529.8	8 068.7	9 338.4	118 875.6
Gathering Systems (Alb. Gas)	8 246.2	7 188.0	7 127.2	7 011.4	7 528.1	6 330.7	3 562.6	3 891.5	2 112.0	7 154.3	7 702.5	7 737.7	75 592.2
TOTAL	61 390.3	50 372.1	55 659.7	54 562.3	55 345.7	47 337.6	46 954.1	47 696.9	42 033.3	58 792.5	53 284.2	55 038.9	628 467.6
LOSSES													
Shrinkage	4 217.8	3 192.5	4 119.0	4 072.1	4 110.2	4 393.5	4 998.7	5 060.0	4 538.9	4 989.1	4 271.1	4 418.0	52 380.9
Plant Fuel	3 002.0	2 631.8	2 659.1	2 962.6	3 072.3	2 679.6	2 568.3	2 526.7	2 626.2	3 193.3	2 874.8	2 818.8	33 615.5
Metering Difference	181.8	729.1	201.7	404.8	-324.2	-357.4	-1.5	0.8	659.3	422.4	-947.3	336.9	1 306.0
Flared	535.6	481.8	503.8	576.7	685.2	849.7	601.7	755.8	726.0	579.4	902.7	854.7	7 853.1
TOTAL	7 937.0	7 035.2	7 483.6	8 016.0	7 543.5	7 365.4	8 167.2	8 343.3	8 550.4	9 184.2	7 101.3	8 428.4	95 155.5
NET AVAILABLE FOR DISPOSAL	53 453.3	43 336.9	48 176.1	46 546.3	47 802.2	39 972.2	38 786.9	39 353.6	33 482.9	49 608.3	46 182.9	46 610.5	533 312.1
DISPOSAL AVAILABILITY BY PLANT													
SPC COLEVILLE	22 510.3	18 725.9	19 625.6	18 275.0	19 560.4	14 512.4	10 439.0	10 506.7	5 809.7	22 058.1	22 932.4	22 564.7	207 520.4
MURPHY NORTH DODSLAND	1 564.8	1 463.4	1 575.7	1 486.5	1 587.9	214.9	1 042.7	1 417.6	1 530.6	1 518.9	1 457.4	1 456.7	16 317.1
ENERPLANT DODSLAND	2 919.2	1 233.2	2 331.2	3 661.2	3 701.6	1 812.2	2 300.3	2 404.2	2 451.8	2 605.6	316.5	1 848.3	27 685.3
ALLHEART SMILEY	1 611.8	1 377.2	1 577.9	1 507.2	1 609.7	1 498.1	1 427.5	1 367.6	1 166.7	1 254.0	1 211.3	1 084.1	16 693.1
C.N. KERROBERT	575	489.7	569.9	546.5	458.4	517.8	1 594.4	2 779.2	2 646.7	2 192.1	2 069.7	1 909.5	16 348.9
WESTAR COLEVILLE	1 139.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1 139.3
PRODUCER'S N. DODSLAND	2 677.2	2 239.3	2 445.4	1 878.0	2 000.1	2 221.5	2 347.4	2 305.0	2 078.2	1 989.8	1 899.0	2 137.2	26 218.1
ANTELOPE SOUTH SMILEY	774.5	638.9	779.3	848.4	894.5	667.4	664.1	530.5	571.0	667.5	618.7	576.0	8 050.8
GULF VERENDRYE	1 069.4	866.8	970.6	918.4	930.9	845.8	863.4	819.9	800.7	761.8	723.6	693.8	10 265.1
NCO INGLENOOK	1 643.8	1 765.1	2 030.3	1 933.4	1 974.4	1 695.9	1 866.5	1 621.8	1 017.0	1 304.3	1 213.5	1 200.6	19 486.6
SASKOIL BEVERLEY-CANTUAR	1 118.1	1 019.4	1 190.0	1 173.3	1 083.6	980.0	947.2	905.2	914.4	897.4	891.9	868.1	11 968.6
SASKOIL WEST GULL LAKE	1 102.3	903.3	1 031.3	959.2	973.6	910.6	874.4	823.1	793.1	958.0	475.1	651.5	10 455.5
MORGAN SUCCESS	1 256.2	1 012.3	1 234.9	1 316.2	1 636.6	1 001.7	763.9	633.9	564.2	231.9	0.0	0.0	9 651.8
AMOCO STEELMAN	10 094.0	8 659.6	9 584.2	8 945.9	8 762.8	9 570.7	10 216.6	9 772.5	9 733.8	9 681.4	9 082.1	8 551.0	112 664.6
RIMOIL STEELMAN	252.4	291.5	235.6	223.0	220.8	233.7	194.7	202.0	177.2	185.3	166.6	140.3	2 522.9
WOLCOTT NOTTINGHAM	3 145.0	2 631.3	2 984.0	2 874.1	2 607.1	2 989.5	3 244.8	3 264.4	3 227.8	3 302.2	3 125.1	2 928.7	36 324.0
TOTAL	53 453.3	43 336.9	48 176.1	46 546.3	47 802.2	39 972.2	38 786.9	39 353.6	33 482.9	49 608.3	46 182.9	46 610.5	533 312.1
DELIVERIES (SALES)													
To Gas Transporters (Sask. Gas)	44 374.8	35 510.0	40 269.6	38 686.5	39 579.6	32 954.1	34 560.2	34 893.6	30 762.6	41 749.2	37 823.8	38 257.8	449 421.8
To Gas Transporters (Alb. Gas)	8 246.2	7 188.0	7 127.2	7 011.4	7 528.1	6 330.7	3 562.6	3 891.5	2 112.0	7 154.3	7 702.5	7 737.7	75 592.2
To Gas Gathering Systems	774.5	638.9	779.3	848.4	894.5	687.4	664.1	530.5	571.0	667.5	618.7	576.0	8 050.8
Lease Fuel & Other	57.8	0.0	0.0	0.0	0.0	0.0	0.0	38.0	37.3	37.3	37.9	38.0	247.3
TOTAL DELIVERIES	53 453.3	43 336.9	48 176.1	46 546.3	47 802.2	39 972.2	38 786.9	39 353.6	33 482.9	49 608.3	46 182.9	46 610.5	533 312.1

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

1990	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
PENTANES													
PRODUCTION													
Production by Plant:													
Murphy North Dodsland	15.2	0.0	6.7	9.1	12.3	1.5	1.5	3.0	4.0	12.9	14.1	15.1	95.4
Saskoil Beverley-Cantuar	12.8	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.8
NCO Inglenook	58.5	29.5	11.0	0.0	26.0	41.0	18.0	12.0	34.5	0.0	0.0	0.0	230.5
Saskoil West Gull Lake	35.7	32.7	30.8	31.7	32.7	31.6	27.4	0.0	55.3	34.3	15.7	22.1	350.0
Wolcott Nottingham	322.9	256.2	286.8	356.8	399.8	392.8	496.0	539.7	507.1	472.7	406.5	367.1	4 804.4
TOTAL	445.1	328.4	335.3	397.6	470.8	466.9	542.9	554.7	600.9	519.9	436.3	404.3	5 503.1
Opening Inventory	127.3	129.7	115.6	170.7	101.4	201.2	103.8	102.1	87.8	179.2	222.0	100.0	127.3
Transfers	4.7	2.5	4.0	3.8	6.6	4.8	19.2	6.2	5.9	8.0	7.2	3.5	76.4
Adjustments	-1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-17.6	0.0	0.2	0.0	-18.2
Closing Inventory	129.7	115.6	170.7	101.4	201.2	103.8	102.1	87.8	179.2	222.0	100.0	100.4	100.4
Total For Disposal	448.3	345.0	284.1	470.7	377.6	569.1	563.8	575.2	533.0	485.1	565.3	407.4	5 624.6
DELIVERIES													
TOTAL	448.3	345.0	284.1	470.7	377.6	569.1	563.8	575.2	533.0	485.1	565.3	407.4	5 624.6
Value of Sales ($)	$60,198	$45,407	$37,856	$39,198	$40,296	$57,241	$56,510	$83,187	$106,994	$111,685	$115,189	$67,598	$821,364

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

1990	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
ETHANE													
PRODUCTION													
TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0
Opening Inventory	0	0	0	0	0	0	0	0	0	0	0	0	0
Adjustments													
Closing Inventory	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL FOR DISPOSAL	0	0	0	0	0	0	0	0	0	0	0	0	0
DELIVERIES													
TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0
Value of Sales ($)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
BUTANE													
PRODUCTION													
Production by Plant:													
Nottingham Gas Plant	556.3	458.2	524.8	558.9	461.5	734.6	702.4	713.9	722.1	704.2	674.6	602.8	7 414.3
TOTAL	556.3	458.2	524.8	558.9	461.5	734.6	702.4	713.9	722.1	704.2	674.6	602.8	7 414.3
Opening Inventory	73.2	25.9	12.6	84.9	25.0	31.0	54.3	73.0	68.0	68.1	27.0	37.7	73.2
Transfers	145.2	90.5	155.7	125.2	145.1	96.7	116.8	117.5	143.6	157.3	134.1	90.8	1 518.6
Closing Inventory	25.97	12.6	84.9	25.0	31.0	54.3	73.0	68.0	68.1	27.0	37.7	59.3	59.3
TOTAL FOR DISPOSAL	748.8	562.0	608.1	744.0	600.7	808.0	800.4	836.4	865.6	902.6	798.0	672.0	8 946.8
DELIVERIES													
Sask. LPG Distributor	748.8	562.0	608.1	744.0	600.7	808.0	800.5	836.4	865.5	902.6	798.0	672.0	8 946.6
TOTAL	748.8	562.0	608.1	744.0	600.7	808.0	800.5	836.4	865.5	902.6	798.0	672.0	8 946.6
Value of Sales ($)	$71,887	$39,902	$31,013	$14,508	$22,224	$29,896	$29,616	$37,639	$72,704	$131,782	$98,155	$91,394	$670,725

Table 2 - 3 - 1 (continued)

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

1990	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
PROPANE													
PRODUCTION													
Production by Plant:													
Nottingham Gas Plant	1 236.1	1 088.8	1 242.7	1 188.2	1 067.5	1 412.1	1 362.3	1 353.5	1 330.2	1 410.9	1 353.2	1 232.5	15 278.0
TOTAL	1 236.1	1 088.8	1 242.7	1 188.2	1 067.5	1 412.1	1 362.3	1 353.5	1 330.2	1 410.9	1 353.2	1 232.5	15 278.0
Opening Inventory	88.0	67.0	159.8	140.0	140.0	57.0	226.0	88.0	50.0	67.4	136.0	60.1	88.0
Transfers	8.2	3.1	5.8	10.0	15.1	9.8	7.5	15.1	17.3	29.1	27.2	19.4	167.6
Adjustments	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Closing Inventory	67.0	159.8	140.0	140.0	57.0	226.0	88.0	50.0	67.4	136.0	60.1	36.1	36.1
TOTAL FOR DISPOSAL	1 265.3	999.1	1 268.4	1 198.2	1 165.5	1 252.9	1 507.8	1 406.6	1 330.1	1 371.4	1 456.3	1 275.9	15 497.5
DELIVERIES													
Exported to U.S.	1 265.3	999.1	1 268.4	1 198.2	1 165.5	1 253.0	1 507.7	1 406.6	1 330.1	1 371.4	1 456.3	1 275.9	15 497.5
TOTAL	1 265.3	999.1	1 268.4	1 198.2	1 165.5	1 253.0	1 507.7	1 406.6	1 330.1	1 371.4	1 456.3	1 275.9	15 497.5
Value of Sales ($)	$149,214	$78,927	$76,102	$52,802	$59,676	$68,625	$88,430	$125,617	$133,991	$187,083	$183,564	$131,804	$1,335,840

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

1990	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
NATURAL GAS LIQUIDS (C3+)													
PRODUCTION													
Production by Plant:													
Rimoll Steelman	109.8	93.5	95.6	77.3	105.2	98.9	104.4	106.1	93.7	95.0	83.4	89.2	1 152.1
Dome Steelman	11 894.3	8 753.3	11 114.7	10 992.9	10 664.6	12 309.7	13 481.0	14 578.1	12 234.4	12 910.3	11 318.5	11 061.8	141 313.6
TOTAL	12 004.1	8 846.8	11 210.3	11 070.2	10 769.8	12 408.6	13 585.4	14 684.2	12 328.1	13 005.3	11 401.9	11 151.0	142 465.7
Opening Inventory	1 785.1	3 239.4	400.0	446.6	363.4	329.7	346.8	341.0	476.3	455.0	400.1	426.1	1 785.1
Adjustments	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Closing Inventory	3 239.4	400.0	446.6	363.4	329.7	346.8	341.0	476.3	455.0	400.1	426.1	383.6	383.6
TOTAL FOR DISPOSAL	10 549.8	11 686.2	11 163.7	11 153.4	10 803.5	12 391.5	13 591.2	14 548.9	12 349.4	13 060.2	11 375.9	11 193.5	143 867.2
DELIVERIES													
Sarnia Processing Plant *	10 549.8	11 686.2	11 163.7	11 153.4	10 803.5	12 391.5	13 591.2	14 548.9	12 349.4	13 060.2	11 375.9	11 193.5	143 867.2
TOTAL	10 549.8	11 686.2	11 163.7	11 153.4	10 803.5	12 391.5	13 591.2	14 548.9	12 349.4	13 060.2	11 375.9	11 193.5	143 867.2
Value of Sales ($)	$611,145	$673,729	$641,578	$640,531	$620,027	$711,255	$780,389	$837,476	$714,234	$759,690	$660,648	$649,323	$8,300,027

* Via Interprovincial Pipeline Limited

MONTHLY LPG PRODUCTION AND DISPOSITION - GAS PLANTS

Cubic Metres

1990	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
NATURAL GAS LIQUIDS (C2+)													
PRODUCTION													
Production by Plant:													
Alheart Smiley	262.2	207.8	254.1	250.5	284.1	245.4	330.7	315.5	281.3	304.9	269.0	215.9	3 221.4
Antelope Smiley	182.3	157.7	149.3	71.1	91.6	45.6	45.3	42.1	82.9	99.7	129.0	101.0	1 197.6
Producers / Bridges	147.6	188.0	177.0	115.0	129.4	173.2	178.5	130.7	140.2	128.3	135.2	125.3	1 768.4
Morgan Success	6.0	24.0	18.0	24.0	18.5	25.6	29.6	17.3	1.0	15.8	0.0	0.0	179.8
SPC Coleville	1 786.9	1 671.6	1 945.4	1 858.6	1 864.5	1 533.5	1 155.3	1 160.7	1 330.7	2 308.3	2 324.5	2 234.0	21 174.0
CN Kerrobert	369.3	307.5	326.4	284.9	235.7	253.3	225.9	163.8	156.4	198.7	164.3	190.4	2 876.6
Enerplus Dodsland	476.7	389.8	449.0	365.6	382.5	491.3	589.8	447.7	618.3	509.2	159.4	303.4	5 182.7
Westar Coleville	318.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	318.2
TOTAL	3 549.2	2 946.4	3 319.2	2 969.7	3 006.3	2 767.9	2 555.1	2 277.8	2 610.8	3 564.9	3 181.4	3 170.0	35 918.7
Opening Inventory	246.2	135.0	145.9	211.6	166.2	197.4	212.1	175.4	150.5	83.8	53.1	63.3	246.2
Plant Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Losses and Adjustments	0.0	0.1	0.0	14.6	36.6	18.3	19.7	0.0	-10.0	0.6	29.9	40.4	150.2
Closing Inventory	135.0	145.9	211.6	166.2	197.4	212.1	175.4	150.5	83.8	53.1	63.3	84.6	84.6
TOTAL FOR DISPOSAL	3 660.4	2 935.5	3 253.5	3 000.5	2 938.5	2 734.9	2 572.1	2 302.7	2 687.5	3 5954.0	3 141.4	3 108.3	35 930.1
DELIVERIES													
Alberta Processing Plants:													
Sask. Oil Batteries	1 054.9	824.9	924.7	818.7	811.4	883.3	1 042.3	826.2	1 061.6	984.6	562.9	609.8	10 405.2
(completion/service fluid):	439.2	439.0	383.4	323.2	262.6	318.1	374.5	315.8	295.2	302.1	254.0	264.5	3 971.6
To Kerrobert Storage													
(Via Dome Kerrobert Pl):	2 166.3	1 671.6	1 945.4	1 858.6	1 864.5	1 533.5	1 155.3	1 160.7	1 330.7	2 308.3	2 324.5	2 234.0	21 553.3
TOTAL	3 660.4	2 935.5	3 253.5	3 000.5	2 938.5	2 734.9	2 572.1	2 302.7	2 687.5	3 595.0	3 141.4	3 108.3	35 930.1
Value of Sales ($)	$430,925	$296,637	$281,881	$250,782	$231,952	$214,621	$215,445	$276,773	$429,616	$695,780	$579,408	$486,250	$4,390,070

MONTHLY LPG RECEIPTS AND DISPOSITION - STORAGE WELLS

Cubic Metres

1990	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
Natural Gas Liquids (C2+)													
RECEIPTS													
Saskatchewan	2 169.4	1 671.6	1 945.4	1 858.6	1 864.5	1 333.5	1 155.3	1 160.7	1 530.7	2 308.3	2 324.5	2 233.9	21 556.4
Alberta	157 258.0	128 047.7	134 511.2	126 199.0	131 248.0	123 967.2	122 888.4	103 770.2	116 925.0	136 377.5	144 678.9	163 981.9	1 589 853.0
TOTAL	159 427.4	129 719.3	136 456.6	128 057.6	133 112.5	125 300.7	124 043.7	104 930.9	118 455.7	138 685.8	147 003.4	166 215.8	1 611 409.4
Opening Inventory	44 876.5	51 988.7	68 600.5	56 199.5	74 297.9	66 977.1	51 588.2	123 248.2	133 508.2	101 998.7	62 753.6	69 487.9	44 876.5
Adjustments	0.0	-29.2	-2.6	0.0	-0.1	5 389.2	0.0	0.0	0.0	0.0	0.0	0.0	5 357.3
Closing Inventory	51 988.7	68 600.5	56 199.5	74 297.9	66 977.1	51 588.2	123 248.2	133 508.2	101 998.7	62 753.6	69 487.9	77 336.6	77 336.6
TOTAL FOR DISPOSAL	152 315.2	113 107.5	148 860.2	109 959.2	140 433.4	135 300.4	52 383.7	94 670.9	149 965.2	177 930.9	140 269.1	158 367.1	1 573 592.0
DELIVERIES													
Sarnia, Ontario (via IPPL)	152 315.2	113 136.7	148 860.2	109 959.2	140 433.4	135 300.4	52 383.7	23 219.0	149 965.2	177 930.9	140 269.1	158 367.1	1 502 140.1
Sarnia, Ontario (via Cochin)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71 451.9	0.0	0.0	0.0	0.0	71 451.9
TOTAL	152 315.2	113 136.7	148 860.2	109 959.2	140 433.4	135 300.4	52 383.7	94 670.9	149 965.2	177 930.9	140 269.1	158 367.1	1 573 592.0

Table 2 - 3 - 3 (continued)

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Value in Dollars

PROPANE

Year	Volume Produced	Volume Sold	Value of Sales	Average Price
1964	102 500.8	99 645.1	$1,035,017	$10.39
1965	107 210.9	105 130.9	$1,098,013	$10.44
1966	119 172.1	117 587.8	$1,230,528	$10.46
1967	140 468.7	138 331.5	$1,271,164	$9.19
1968	149 598.8	148 832.0	$1,447,876	$9.73
1969	135 610.5	134 681.4	$1,340,950	$9.96
1970	126 312.7	125 588.3	$1,293,231	$10.30
1971	126 517.5	132 191.7	$1,306,589	$9.88
1972	121 106.9	125 717.8	$1,501,662	$11.94
1973	116 058.2	120 563.3	$1,357,700	$11.26
1974	99 199.7	101 726.9	$1,343,272	$13.20
1975	88 835.0	90 338.0	$1,741,489	$19.28
1976	81 261.4	84 008.6	$3,591,695	$42.75
1977	78 862.9	81 012.6	$4,289,786	$52.95
1978	80 010.4	81 599.7	$4,505,823	$55.22
1979	75 779.0	76 974.6	$4,679,998	$60.80
1980	66 926.3	69 676.5	$4,535,623	$65.10
1981	34 129.3	36 473.4	$3,368,064	$92.34
1982	1 861.5	2 740.4	$331,906	$121.12
1983	0.0	0.0	$0	$0.00
1984	0.0	0.0	$0	$0.00
1985	0.0	0.0	$0	$0.00
1986	10 314.4	10 314.4	$927,993	$89.97
1987	13 005.1	13 005.1	$819,047	$62.98
1988	14 573.5	14 979.5	$704,520	$47.03
1989	14 563.9	14 708.9	$724,782	$49.28
1990	15 278.0	15 497.5	$1,335,840	$86.20

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Value in Dollars

BUTANE

Year	Volume Produced	Volume Sold	Value of Sales	Average Price
1964	58 295.7	59 854.1	$576,724	$9.64
1965	53 747.2	54 280.0	$559,936	$10.32
1966	54 329.0	54 466.0	$570,071	$10.47
1967	62 563.9	62 932.7	$620,680	$9.86
1968	64 562.0	64 883.7	$676,235	$10.42
1969	55 233.7	55 419.0	$521,891	$9.42
1970	55 811.3	55 911.2	$488,123	$8.73
1971	59 324.0	60 565.0	$541,610	$8.94
1972	50 091.1	51 948.1	$510,784	$9.83
1973	49 840.0	50 090.2	$822,417	$16.42
1974	42 076.9	43 562.3	$1,612,747	$37.02
1975	37 990.5	39 153.2	$1,769,654	$45.20
1976	36 981.3	37 783.7	$1,986,898	$52.59
1977	38 068.9	38 404.4	$2,396,909	$62.41
1978	39 115.3	39 305.7	$2,295,536	$58.40
1979	36 502.9	37 106.7	$5,212,781	$140.48
1980	31 127.0	31 971.1	$3,905,810	$122.17
1981	18 137.8	17 714.0	$1,830,620	$103.34
1982	1 019.2	1 563.3	$153,193	$97.99
1983	0.0	0.0	$0	$0.00
1984	0.0	0.0	$0	$0.00
1985	0.0	0.0	$0	$0.00
1986	5 434.3	5 434.3	$479,130	$88.17
1987	9 197.5	9 197.5	$827,268	$89.94
1988	8 609.9	9 767.2	$531,284	$54.39
1989	7 394.3	8 854.1	$314,921	$35.57
1990	7 414.3	8 946.6	$670,725	$74.97

Table 2 - 3 - 3 (continued)

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Value in Dollars

PENTANES PLUS

Year	Volume Produced	Volume Sold	Value of Sales	Average Price
1964	38 817.0	38 770.3	$645,515	$16.65
1965	34 355.7	33 647.7	$588,211	$17.48
1966	35 977.9	35 503.0	$540,195	$15.22
1967	41 807.9	41 462.5	$661,312	$15.95
1968	46 430.9	45 062.5	$726,081	$16.11
1969	41 001.6	39 496.2	$624,814	$15.82
1970	39 088.8	36 332.4	$599,877	$16.51
1971	42 257.1	39 308.7	$681,306	$17.33
1972	38 162.0	34 677.2	$555,317	$16.01
1973	37 500.4	35 565.4	$693,334	$19.49
1974	31 608.5	30 246.8	$964,974	$31.90
1975	27 648.5	25 218.7	$1,038,577	$41.18
1976	24 178.3	23 312.1	$1,131,126	$48.52
1977	23 482.3	21 908.2	$1,380,694	$63.02
1978	25 885.6	22 922.9	$1,757,077	$76.65
1979	24 222.8	22 445.6	$1,879,240	$83.72
1980	20 946.7	20 160.1	$2,041,784	$101.28
1981	11 479.8	11 464.7	$1,356,399	$118.31
1982	798.1	991.8	$132,983	$134.08
1983	551.9	638.8	$118,564	$185.60
1984	632.7	598.9	$113,538	$189.58
1985	562.8	568.0	$115,888	$204.03
1986	3 632.7	3 651.7	$341,457	$93.51
1987	4 931.6	4 877.9	$652,677	$133.80
1988	5 997.9	6 245.6	$583,919	$93.49
1989	5 842.5	5 912.5	$683,891	$115.67
1990	5 503.1	5 624.6	$821,364	$146.03

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Value in Dollars

ETHANE

Year	Volume Produced	Volume Sold	Value of Sales	Average Price
1981	20 345.0	20 345.0	$1,197,970	$58.88
1982	23 210.8	22 945.0	$1,358,712	$59.22
1983	45 032.9	44 495.1	$3,730,088	$83.83
1984	53 876.1	54 128.6	$4,025,244	$74.36
1985	42 928.8	42 746.1	$3,114,379	$72.86
1986	10 241.5	10 593.8	$488,458	$46.11
1987	0.0	0.0	$0	$0.00
1988	0.0	0.0	$0	$0.00
1989	0.0	0.0	$0	$0.00
1990	0.0	0.0	$0	$0.00

Table 2 - 3 - 3 (continued)

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Value in Dollars

NATURAL GAS LIQUIDS ($C3^+$)

Year	Volume Produced	Volume Sold	Value of Sales	Average Price
1964	6 563.7	6 414.4	$33,912	$5.29
1965	5 800.7	4 938.4	$27,331	$5.53
1966	3 911.3	3 911.3	$22,386	$5.72
1967	5 218.8	5 218.8	$27,611	$5.29
1968	7 626.9	7 626.9	$48,993	$6.42
1969	20 031.7	20 031.7	$211,884	$10.58
1970	26 888.5	26 888.4	$284,412	$10.58
1971	20 843.2	20 843.2	$220,521	$10.58
1972	25 373.6	25 373.6	$268,453	$10.58
1973	30 049.8	30 049.8	$317,851	$10.58
1974	24 817.7	24 817.7	$262,506	$10.58
1975	24 407.8	24 407.8	$258,172	$10.58
1976	22 593.6	22 593.6	$237,887	$10.53
1977	21 364.2	21 364.2	$225,979	$10.58
1978	18 112.6	18 112.6	$191,586	$10.58
1979	18 680.9	18 680.9	$197,496	$10.57
1980	16 580.5	16 580.5	$327,177	$19.73
1981	16 975.5	16 975.5	$452,085	$26.63
1982	65 759.1	64 057.0	$4,482,835	$69.98
1983	127 635.6	127 593.8	$7,612,763	$59.66
1984	156 583.9	157 034.1	$14,342,624	$91.33
1985	106 012.2	105 917.9	$9,777,860	$92.32
1986	124 734.9	123 363.1	$11,133,190	$90.25
1987	137 867.6	138 501.6	$9,736,031	$70.30
1988	147 743.4	148 827.3	$9,552,764	$64.19
1989	149 797.2	148 760.2	$8,459,763	$56.87
1990	142 465.7	143 867.2	$8,300,027	$57.69

HISTORICAL SUMMARY OF LPG PRODUCTION, SALES AND VALUE OF SALES

Volume in Cubic Metres - Value in Dollars

NATURAL GAS LIQUIDS ($C2^+$)

Year	Volume Produced	Volume Sold	Value of Sales	Average Price
1984	7 009.0	7 009.0	$1,025,248	$146.28
1985	54 221.6	54 115.1	$6,315,671	$116.71
1986	50 712.6	50 692.8	$3,582,786	$70.68
1987	48 760.5	48 781.0	$3,359,446	$68.87
1988	47 237.7	44 076.6	$2,947,932	$66.88
1989	37 706.7	37 325.5	$2,594,845	$69.52
1990	35 918.7	35 930.1	$4,390,070	$122.18

Coal

Production

Disposition

Historical Sales Value

MONTHLY COAL PRODUCTION AND DISPOSITION

Quantities in Tonnes - Values in Dollars

1990	PRODUCTION	DISPOSITION					
		Saskatchewan	Manitoba	Ontario	United States	Total Sales	Value of Sales ($)
January	1 108 168	827 901	118 708	160 364	1 195	1 108 168	$10,980,376
February	949 686	714 991	88 238	145 667	790	949 686	$9,836,294
March	949 366	681 080	38 467	229 369	450	949 366	$10,219,584
April	744 925	599 764	10 068	134 832	261	744 925	$8,372,432
May	693 943	550 149	8 768	134 935	91	693 943	$7,561,261
June	479 118	382 153	5 185	91 743	37	479 118	$5,345,467
July	560 208	434 043	6 210	119 916	39	560 208	$6,710,990
August	702 477	619 749	8 062	74 582	84	702 477	$7,701,646
September	714 642	650 536	7 475	56 415	216	714 642	$7,363,155
October	781 396	702 810	9 996	66 924	1 666	781 396	$7,929,055
November	826 694	708 337	48 433	68 245	1 679	826 694	$8,471,911
December	896 350	752 434	61 012	80 792	2 112	896 350	$9,051,229
Total	9 406 973	7 623 947	410 622	1 363 784	8 620	9 406 973	$99,543,400

Table 2 - 4 - 2 (continued)

HISTORICAL SUMMARY OF COAL SALES VALUE

Year	Total Volume Sold (Tonnes)	Value of Sales	Average Price / Tonne
1886-1899	124 149	$207,060	$1.67
1900	36 741	$60,750	$1.65
1901	40 823	$72,000	$1.76
1902	63 503	$112,640	$1.77
1903	105 871	$169,618	$1.60
1904	113 294	$187,021	$1.65
1905	97 609	$152,334	$1.56
1906	98 337	$164,146	$1.67
1907	137 195	$252,437	$1.84
1908	136 582	$253,790	$1.86
1909	174 292	$296,333	$1.70
1910	164 342	$293,929	$1.79
1911	187 587	$347,248	$1.85
1912	204 427	$368,135	$1.80
1913	193 137	$358,192	$1.85
1914	210 738	$374,245	$1.78
1915	217 821	$365,246	$1.68
1916	255 191	$441,836	$1.73
1917	322 454	$662,451	$2.05
1918	314 654	$722,148	$2.30
1919	344 138	$819,390	$2.38
1920	304 108	$797,828	$2.62
1921	304 480	$823,180	$2.70
1922	346 941	$802,053	$2.31
1923	397 438	$858,448	$2.16
1924	434 649	$886,668	$2.04
1925	428 160	$870,875	$2.03
1926	398 983	$819,805	$2.05
1927	426 573	$868,867	$2.04
1928	427 931	$831,491	$1.94
1929	526 339	$993,226	$1.89
1930	525 645	$968,863	$1.84
1931	601 315	$945,259	$1.57
1932	804 799	$1,229,449	$1.53
1933	841 549	$1,285,996	$1.53
1934	824 892	$1,241,130	$1.50
1935	836 230	$1,293,668	$1.55
1936	926 047	$1,463,680	$1.58
1937	951 953	$1,494,337	$1.57
1938	927 294	$1,380,416	$1.49
1939	870 530	$1,255,142	$1.44
1940	995 651	$1,403,540	$1.41

HISTORICAL SUMMARY OF COAL SALES VALUE

Year	Total Volume Sold (Tonnes)	Value of Sales	Average Price / Tonne
1941	1 199 991	$1,713,478	$1.43
1942	1 180 353	$1,760,065	$1.49
1943	1 511 345	$2,432,249	$1.61
1944	1 245 353	$2,034,914	$1.63
1945	1 390 710	$2,327,082	$1.67
1946	1 382 359	$2,544,092	$1.78
1947	1 425 321	$2,928,812	$2.05
1948	1 441 673	$3,020,305	$2.10
1949	1 696 878	$3,533,930	$2.08
1950	1 998 731	$4,044,697	$2.02
1951	2 016 961	$4,361,677	$2.16
1952	1 890 088	$4,004,308	$2.12
1953	1 833 697	$3,834,455	$2.09
1954	1 920 275	$2,961,702	$1.54
1955	2 081 978	$4,306,235	$2.07
1956	2 125 658	$4,315,788	$2.03
1957	2 040 089	$4,398,031	$2.16
1958	2 044 839	$4,437,572	$2.17
1959	1 766 228	$3,879,761	$2.20
1960	1 969 314	$4,315,279	$2.19
1961	2 003 836	$4,509,930	$2.25
1962	2 046 887	$4,553,900	$2.22
1963	1 699 662	$3,713,988	$2.19
1964	1 828 229	$3,905,222	$2.14
1965	1 915 328	$3,729,675	$1.95
1966	1 890 032	$3,726,858	$1.97
1967	1 814 416	$3,620,856	$2.00
1968	2 042 337	$4,137,055	$2.03
1969	1 830 796	$3,726,698	$2.04
1970	3 464 068	$7,399,875	$2.14
1971	2 996 343	$6,404,518	$2.14
1972	2 976 868	$6,569,118	$2.21
1973	3 655 897	$8,500,351	$2.33
1974	3 484 867	$8,160,805	$2.34
1975	3 548 725	$9,239,216	$2.60
1976	4 693 938	$15,201,433	$3.24
1977	5 476 398	$20,335,302	$3.71
1978	5 029 060	$17,705,483	$3.52
1979	5 011 669	$20,474,866	$4.09
1980	5 979 724	$29,726,008	$4.97
1981	6 798 297	$42,060,549	$6.19
1982	7 494 259	$62,449,487	$8.33

Table 2 - 4 - 2 (continued)

HISTORICAL SUMMARY OF COAL SALES VALUE

Year	Total Volume Sold (Tonnes)	Value of Sales	Average Price / Tonne
1983	7 759 917	$72,798,613	$9.38
1984	9 785 274	$97,964,742	$10.01
1985	9 537 238	$86,459,000	$9.07
1986	8 329 130	$82,902,318	$9.95
1987	10 020 334	$92,077,181	$9.19
1988	12 109 690	$110,318,973	$9.11
1989	10 815 806	$99,604,135	$9.21
1990	9 406 973	$99,543,400	$10.58

1. FOB at minesite. "Value of Mineral Production" used for pre-1973 calculation.

Section III: Industrial Minerals

Potash

Sodium Sulphate

Salt

Potash

Production

Disposition

Historical Production, Sales and Value of Sales

MONTHLY POTASH PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Tonnes K_2O Equivalent - Value in Dollars

1990	PRODUCTION	DISPOSITION				
		U.S. Sales	Canadian Sales	Offshore Sales	Total Sales	Value of Sales
January	466 490	355 303	18 763	157 711	531 777	$63,463,523
February	462 600	190 581	9 496	182 862	382 939	$46,974,399
March	510 001	219 306	24 384	299 729	543 419	$66,202,943
April	598 836	371 049	53 553	211 063	635 665	$81,476,140
May	647 728	340 155	98 076	279 334	717 565	$94,391,413
June	487 768	208 345	41 955	220 642	470 942	$56,195,314
July	285 014	153 013	25 490	175 981	354 484	$42,504,866
August	358 557	515 321	6 749	183 081	705 151	$89,813,578
September	561 537	183 359	8 829	193 439	385 627	$47,192,858
October	657 319	242 229	12 581	196 235	451 045	$58,733,002
November	632 042	281 094	7 988	269 966	559 048	$72,699,367
December	347 013	377 615	10 258	205 539	593 412	$74,430,637
TOTAL	6 014 905	3 437 370	318 122	2 575 582	6 331 074	$794,078,040

Table 3 - 1 - 2

HISTORICAL SUMMARY OF POTASH PRODUCTION, DISPOSITION AND SALES VALUE

Year	Volume Produced ('000 tonnes K_2O)	Volume Sold ('000 tonnes K_2O)	Value of Sales ('000 $)	Average Price ($ / tonne)
1962	136	73	3,000	41.10
1963	569	569	22,500	39.54
1964	779	778	31,162	40.05
1965	1 470	1 353	55,971	41.37
1966	1 820	1 805	62,665	34.72
1967	2 340	2 162	67,395	31.17
1968	2 800	2 647	65,121	24.60
1969	3 400	3 168	69,383	21.90
1970	3 173	3 052	108,695	35.61
1971	3 572	3 606	145,966	40.48
1972	3 927	3 703	146,014	39.43
1973	4 249	4 787	195,025	40.74
1974	5 496	5 730	311,621	54.38
1975	5 433	4 677	348,494	74.51
1976	4 991	5 168	358,399	69.35
1977	6 090	5 699	398,055	69.85
1978	6 113	6 453	495,718	76.82
1979	6 707	7 146	733,346	102.62
1980	7 302	7 127	1,009,754	141.68
1981	7 189	6 357	995,136	156.54
1982	5 212	5 087	642,867	126.37
1983	5 928	6 599	685,902	103.94
1984	7 650	6 998	829,446	118.52
1985	6 412	6 377	621,515	97.46
1986	6 031	6 308	549,791	87.15
1987	6 449	7 022	670,739	95.52
1988	7 372	7 106	974,974	137.20
1989	6 509	6 275	879,601	140.17
1990	6 015	6 331	794,078	125.43

Sodium Sulphate

Production

Disposition

Historical Production, Sales and Value of Sales

MONTHLY SODIUM SULPHATE PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Tonnes - Value in Dollars

Table 3 - 2 - 1

1990	PRODUCTION	DISPOSITION			
		Canadian Sales	U.S. & Offshore Sales	Total Sales	Value of Sales
January	31 633.2	14 211.6	13 241.9	27 453.5	$2,174,828
February	25 613.3	13 643.1	16 011.2	29 654.3	$2,320,612
March	28 515.6	10 364.4	13 064.6	23 429.0	$1,838,594
April	26 825.8	11 360.5	12 753.3	27 107.8	$2,103,290
May	23 578.0	10 151.3	14 914.9	25 066.2	$1,923,176
June	27 798.8	15 744.2	14 261.4	30 005.6	$2,330,149
July	22 976.9	12 539.9	13 893.0	26 432.9	$2,020,447
August	25 632.6	11 667.6	14 218.6	25 886.2	$1,981,598
September	26 333.8	10 882.7	9 742.4	20 625.1	$1,580,964
October	19 459.6	10 905.2	14 314.4	25 219.6	$1,915,591
November	27 092.7	8 745.6	13 920.3	22 665.9	$1,704,903
December	22 424.1	12 640.6	11 750.7	24 391.3	$1,841,298
TOTAL	307 884.4	145 850.7	162 086.7	307 937.4	$23,735,449

Table 3 - 2 - 2

HISTORICAL SUMMARY OF SODIUM SULPHATE PRODUCTION, DISPOSITION AND SALES VALUE

Year	Volume Produced (Tonnes)	Volume Sold (Tonnes)	Value of Sales ($)	Average Price ($/tonne)
1960	194 326	194 326	$3,449,155	$17.75
1961	227 633	227 700	$4,036,625	$17.73
1962	223 777	223 777	$3,954,273	$17.67
1963	232 457	233 068	$4,121,114	$17.68
1964	302 277	302 331	$5,222,313	$17.27
1965	316 152	313 404	$5,527,281	$17.64
1966	363 233	367 695	$6,471,795	$17.60
1967	388 096	388 562	$6,359,039	$16.37
1968	426 292	417 005	$7,082,575	$16.98
1969	454 854	453 877	$7,770,367	$17.12
1970	375 950	377 987	$6,456,020	$17.08
1971	379 420	368 811	$6,108,099	$16.56
1972	381 540	390 317	$5,618,862	$14.40
1973	428 699	436 692	$6,542,488	$14.98
1974	564 354	562 787	$14,133,513	$25.11
1975	422 411	415 005	$19,716,724	$47.51
1976	416 898	416 900	$21,082,941	$50.57
1977	371 038	362 829	$18,790,553	$51.79
1978	334 883	331 301	$17,440,838	$52.64
1979	394 979	401 024	$23,144,041	$57.71
1980	440 523	437 318	$27,345,308	$62.53
1981	500 028	498 187	$36,387,751	$73.04
1982	509 553	511 396	$43,638,096	$85.33
1983	415 309	413 183	$38,839,732	$94.00
1984	352 294	348 912	$34,233,855	$98.12
1985	317 083	324 224	$30,194,429	$93.13
1986	322 252	310 343	$29,722,541	$95.77
1987	258 273	259 342	$21,853,697	$84.27
1988	272 092	278 194	$22,439,257	$80.66
1989	289 243	294 464	$23,072,915	$78.36
1990	307 884	307 937	$23,735,449	$77.08

Salt

Production

Disposition

Historical Production, Sales and Value of Sales

MONTHLY SALT PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Tonnes - Value in Dollars

1990	Production	Disposition				
		Canadian Sales	U.S. Sales	Export Sales	Total Sales	Value of Sales
January	80 113	84 072	0	0	84 072	$1,733,718
February	53 337	52 911	0	0	52 911	$1,515,594
March	38 065	37 171	0	0	37 171	$1,319,978
April	35 889	37 123	0	0	37 123	$2,200,197
May	24 175	23 139	0	0	23 139	$1,473,976
June	28 444	25 573	0	0	25 573	$1,630,932
July	41 294	34 999	0	0	34 999	$1,328,741
August	40 036	36 132	0	0	36 132	$1,192,047
September	45 380	44 517	0	0	44 517	$2,038,563
October	65 321	70 337	0	0	70 337	$2,161,587
November	55 430	62 425	0	0	62 425	$1,718,049
December	60 460	59 285	20	0	59 305	$1,889,359
Total	567 944	567 684	20	0	567 704	$20,202,741

Table 3 - 3 - 2

HISTORICAL SUMMARY OF SALT PRODUCTION, DISPOSITION AND VALUE OF SALES

Year	Volume Produced (Tonnes)	Volume Sold (Tonnes)	Value of Sales ($)	Average Price ($/Tonne)
1970	N/A	98 473	$1,011,243	$10.27
1971	N/A	115 264	$1,113,406	$9.66
1972	234 036	237 507	$2,035,884	$8.57
1973	251 750	257 967	$2,099,300	$8.14
1974	265 899	268 635	$2,668,148	$9.93
1975	266 167	270 423	$2,694,117	$9.96
1976	296 046	277 561	$3,558,862	$12.82
1977	247 532	255 739	$6,506,628	$25.44
1978	298 650	300 242	$8,644,274	$28.79
1979	300 370	294 137	$9,703,601	$32.99
1980	321 440	332 048	$11,950,309	$35.99
1981	324 914	318 236	$12,457,259	$39.14
1982	340 629	348 434	$14,161,618	$40.64
1983	347 304	336 262	$14,960,296	$44.49
1984	406 553	406 969	$17,349,310	$42.63
1985	425 968	429 606	$18,119,595	$42.18
1986	462 331	460 146	$20,304,419	$44.13
1987	443 631	455 413	$20,497,101	$45.01
1988	416 226	409 713	$20,240,924	$49.40
1989	411 033	414 435	$19,922,467	$48.07
1990	567 944	567 704	$20,202,741	$35.59

Section IV: Metallic Minerals

Uranium

MONTHLY URANIUM PRODUCTION, DISPOSITION AND VALUE OF SALES

Quantities in Kilograms - Value in Dollars

1990	PRODUCTION (U_3O_8)	DISPOSITION (U_3O_8)				
		U.S. Sales	Canadian Sales	Offshore Sales	Total Sales	Value of Sales
January	546 955.1	242 000.0	221 412.6	66 148.7	529 561.3	$21,653,949
February	587 364.3	144 000.0	0.0	103 148.7	247 148.7	$10,151,948
March	662 404.8	76 203.5	73 995.2	182 116.2	332 314.9	$21,229,572
April	697 312.2	0.0	0.0	123 148.7	123 148.7	$8,398,948
May	678 404.6	170 038.8	147 654.8	133 148.7	450 842.3	$21,766,699
June	541 146.1	215 133.2	188 946.7	74 087.1	478 167.0	$24,253,177
July	49 402.7	360 746.5	28 419.8	66 148.7	455 315.0	$17,136,952
August	396 550.4	5 000.0	10.4	184 148.7	189 159.1	$12,993,409
September	696 816.9	300 858.7	78 315.0	533 085.9	912 259.6	$46,334,425
October	627 256.6	92 332.3	0.0	486 127.8	578 460.1	$30,708,606
November	651 008.5	274 097.1	28 419.8	166 148.7	468 665.6	$21,476,124
December	670 073.7	902 337.6	106 594.2	1 175 636.4	2 184 568.2	$107,575,709
Total	6 804 695.9	2 782 747.7	873 768.5	3 293 094.3	6 949 610.5	$343,679,518

Table 4 - 1 - 2

HISTORICAL SUMMARY OF URANIUM PRODUCTION, DISPOSITION AND SALES VALUE

Quantities in Kilograms - Value in Dollars

Year	Volume Produced (U_3O_8)	Volume Sold (U_3O_8)	Value of Sales ($)	Average Price ($/Kg)
1961	Previous data not available			
1962				
1963	1 791 430	N.A.	$37,223,262	$20.77
1964	1 071 279	N.A.	$21,195,218	$19.78
1965	816 678	N.A.	$14,979,885	$18.34
1966	765 438	N.A.	$12,943,133	$16.91
1967	908 713	N.A.	$10,016,845	$11.02
1968	907 932	N.A.	$12,249,510	$13.49
1969	708 673	N.A.	$10,936,499	$15.43
1970	709 297	N.A.	$10,723,251	$15.12
1971	546 309	N.A.	$8,430,000	$15.43
1972	605 386	N.A.	$9,342,000	$15.43
1973	636 193	N.A.	$9,810,000	$15.41
1974	505 145	N.A.	$14,477,489	$28.66
1975	649 845	649 845	$15,733,147	$24.21
1976	2 194 459	1 678 953	$44,768,527	$26.66
1977	2 803 179	2 152 620	$74,984,185	$34.83
1978	3 006 325	4 474 058	$261,462,153	$58.44
1979	2 886 509	3 254 979	$257,963,000	$79.25
1980	2 809 256	2 773 981	$232,205,998	$83.71
1981	3 380 746	3 122 816	$258,301,750	$82.71
1982	3 491 131	3 212 974	$250,525,503	$77.97
1983	2 770 325	1 620 875	$121,399,534	$74.90
1984	6 920 471	5 851 985	$353,722,841	$60.44
1985	6 990 336	7 337 405	$456,416,829	$62.20
1986	8 136 977	7 444 348	$457,173,138	$61.41
1987	9 714 700	11 223 242	$637,461,373	$56.80
1988	9 654 773	8 416 044	$463,341,701	$55.05
1989	8 734 803	7 695 075	$380,171,229	$49.40
1990	6 804 696	6 949 611	$343,679,518	$49.45

Section V: Drilling Statistics

Wells Drilled

Metres Drilled

Well Completions And Abandonments

Capable and Active Wells

ANNUAL SUMMARY OF DRILLING STATISTICS BY AREA

	Licences Issued	Wells Completed Oil	Gas	Misc.	Abandoned Dry Hole	Well Status Undet. Dec 31 Carried to 1991	Wells Drilled	Metres Drilled	Average Depth
Area 1 - Lloydminster									
Development									
Development	159	104	15	15	70	54	154	114 836.6	745.7
Development Service	3	0	0	2	0	6	3	2 035.5	678.5
Sub Total	162	104	15	17	70	60	157	116 872.1	744.4
Exploratory									
Outpost	41	9	29	0	14	35	40	24 372.6	609.3
New Pool Wildcat	26	4	21	0	11	20	25	15 743.3	629.7
New Field Wildcat	11	0	6	0	10	5	10	5 639.6	564.0
Deeper Pool Test	2	0	0	0	1	0	2	1 055.0	527.5
Stratigraphic Test	0	0	0	0	0	0	0	0.0	0.0
Potash	0	0	0	0	0	0	0	0.0	0.0
Other	55	0	0	0	53	1	54	41 766.9	773.5
Sub Total	135	13	56	0	89	61	131	88 579.4	676.2
TOTAL AREA 1	297	117	71	17	159	121	288	205 451.5	713.4
Area II - Kindersley-Kerrobert									
Development									
Development	157	141	6	1	204	20	147	115 696.0	787.0
Development Service	4	0	0	5	1	2	4	2 939.0	734.8
Sub Total	161	141	6	6	205	22	151	118 635.0	785.7
Exploratory									
Outpost	34	12	16	0	18	15	31	25 477.5	821.9
New Pool Wildcat	14	7	10	0	10	20	15	12 714.0	847.6
New Field Wildcat	9	3	2	0	8	8	9	6 968.0	776.4
Deeper Pool Test	1	0	1	0	0	2	1	810.6	810.6
Stratigraphic Test	0	0	0	0	0	0	0	0.0	0.0
Potash	0	0	0	0	0	0	0	0.0	0.0
Other	8	0	0	7	1	1	8	5 692.8	711.6
Sub Total	66	22	29	7	37	46	64	51 662.9	807.5
TOTAL AREA II	227	163	35	13	242	68	215	170 317.9	792.2

ANNUAL SUMMARY OF DRILLING STATISTICS BY AREA

Table 5 - 1 - 1 (continued)

	Licences Issued	Wells Completed Oil	Gas	Misc.	Abandoned Dry Hole	Well Status Undet. Dec 31 Carried to 1991	Wells Drilled	Metres Drilled	Average Depth
Area III - Swift Current									
Development									
Development	420	29	372	1	3	31	406	256 745.7	632.4
Development Service	3	0	0	3	0	2	3	2 340.0	780.0
Sub Total	423	29	372	4	3	33	409	259 086.0	633.5
Exploratory									
Outpost	64	2	47	1	9	23	64	45 438.8	710.0
New Pool Wildcat	14	0	11	0	3	15	14	11 202.2	800.2
New Field Wildcat	13	0	8	0	5	4	13	12 266.1	943.5
Deeper Pool Test	7	1	4	0	1	1	7	6 423.5	717.6
Stratigraphic Test	0	0	0	0	0	0	0	0.0	0.0
Potash	0	0	0	0	0	0	0	0.0	0.0
Other	0	0	0	0	0	0	0	0.0	0.0
Sub Total	98	3	70	1	18	43	98	75 330.6	768.7
TOTAL AREA III	521	32	442	5	21	76	507	334 416.3	659.6
Area IV - Estevan									
Development									
Development	247	197	0	5	98	100	239	335 468.0	1 403.6
Development Service	6	0	0	5	1	6	5	5 576.4	1 115.3
Sub Total	253	197	0	10	99	106	244	341 044.4	1 397.7
Exploratory									
Outpost	61	29	0	0	31	41	55	84 639.0	1 538.9
New Pool Wildcat	34	19	0	0	17	44	34	58 868.3	1 732.0
New Field Wildcat	24	7	0	0	16	17	22	37 773.0	1 717.0
Deeper Pool Test	7	7	0	0	2	2	7	15 985.6	2 283.7
Stratigraphic Test	0	0	0	0	0	0	0	0.0	0.0
Potash	0	0	0	0	0	0	0	0.0	0.0
Other	8	0	0	6	1	5	8	7 727.8	966.0
Sub Total	134	62	0	6	67	109	126	205 011.5	1 627.1
TOTAL AREA IV	387	259	0	16	166	215	370	546 056.9	1 475.8

ANNUAL SUMMARY OF DRILLING STATISTICS BY AREA

Total Province

	Licences Issued	Wells Completed Oil	Gas	Misc.	Abandoned Dry Hole	Well Status Undet. Dec 31 Carried to 1990	Wells Drilled	Metres Drilled	Average Depth
Development									
Development	963	471	393	22	375	205	946	822 748.3	869.7
Development Service	16	0	0	15	2	16	15	12 880.9	858.4
Sub Total	999	471	393	37	377	221	961	835 637.2	869.5
Exploratory									
Outpost	200	52	92	1	72	114	190	179 927.9	947.0
New Pool Wildcat	88	30	42	0	41	99	88	98 545.6	1 119.8
New Field Wildcat	57	10	16	0	38	34	54	62 666.7	1 160.5
Deeper Pool Test	17	8	5	0	4	5	17	24 274.7	1 427.9
Stratigraphic Test	0	0	0	0	0	0	0	0.0	0.0
Potash	0	0	0	0	0	0	0	0.0	0.0
Other	71	0	0	13	55	7	70	55 189.3	788.4
Sub Total	433	100	155	14	211	259	419	420 604.4	1 003.8
TOTAL PROVINCE	1 432	571	548	51	588	480	1 380	1 256 241.6	910.3

MONTHLY SUMMARY OF WELLS AND METRES DRILLED

1990	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
Licences													
Issued	70	136	61	40	170	132	177	165	123	158	98	104	1 432
Cancelled	3	0	4	0	3	2	2	2	0	5	1	7	29
Wells Drilled													
Development													
Development	25	80	43	12	56	137	82	107	172	109	65	58	946
Development Service	0	0	0	0	2	1	0	3	2	3	2	2	15
Sub Total	25	80	43	12	58	138	82	110	174	112	67	60	961
Exploratory													
Outpost	8	15	14	4	23	20	8	18	17	22	22	19	190
New Pool Wildcat	8	6	12	3	8	10	5	8	4	8	7	9	88
New Field Wildcat	2	7	9	0	6	3	10	3	3	4	5	2	54
Deeper Pool Test	1	1	1	1	1	5	0	3	2	0	1	1	17
Stratigraphic Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Potash	0	0	0	0	0	0	0	0	0	0	0	0	0
Other	1	1	4	6	4	4	7	13	6	14	5	5	70
Sub Total	20	30	40	14	42	42	30	45	32	48	40	36	419
Total Wells Drilled	45	110	83	26	100	180	112	155	206	160	107	96	1 380
Metres Drilled													
Development													
Development	24 817.4	62 649.1	38 769.6	12 254.2	55 461.1	104 797.6	71 382.8	92 781.7	126 117.4	101 751.7	68 439.1	63 524.6	822 746.3
Development Service	0.0	0.0	0.0	0.0	1 960.5	695.0	0.0	2 235.0	3 029.0	1 034.4	1 693.0	2 244.0	12 890.9
Sub Total	24 817.4	62 649.1	38 769.6	12 254.2	57 421.6	105 492.6	71 382.8	95 016.7	129 146.4	102 786.1	70 132.1	65 768.6	835 637.2
Exploratory													
Outpost	6 840.4	14 768.7	11 182.4	6 355.0	17 668.1	20 940.8	7 533.3	17 012.5	14 691.0	20 632.7	23 179.4	19 123.6	179 927.9
New Pool Wildcat	5 616.9	6 625.5	11 190.6	5 435.1	12 512.2	8 829.9	6 399.7	4 694.0	4 777.0	9 527.8	12 164.3	10 772.8	98 545.8
New Field Wildcat	1 442.0	5 341.3	10 653.3	0.0	10 631.0	2 380.0	11 840.1	1 963.0	3 505.1	5 462.9	5 885.0	3 563.0	62 666.7
Deeper Pool Test	2 495.0	525.0	530.0	810.6	2 495.1	5 613.5	0.0	4 252.5	3 890.0	0.0	1 275.0	2 388.0	24 274.7
Stratigraphic Test	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Potash	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other	949.8	786.0	3 426.2	5 249.8	3 424.0	3 103.1	5 336.2	9 846.0	4 705.0	10 563.3	3 887.7	3 912.2	55 189.3
Sub Total	17 344.1	28 046.5	36 982.5	17 850.5	46 730.4	40 867.3	31 109.3	37 768.0	31 568.1	46 186.7	46 391.4	39 759.6	420 604.4
Total Metres Drilled	42 161.5	90 695.6	75 752.1	30 104.7	104 152.0	146 359.9	102 492.1	132 784.7	160 714.5	148 972.8	116 523.5	105 528.2	1 256 241.6

MONTHLY SUMMARY OF WELL COMPLETIONS

1990	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
OIL													
DEVELOPMENT	32	27	15	8	31	43	30	48	65	83	57	32	471
EXPLORATORY													
OUTPOST	6	4	1	1	9	2	1	6	2	5	4	11	52
NEW POOL WILDCAT	4	0	1	1	9	3	1	2	0	3	1	5	30
NEW FIELD WILDCAT	0	0	2	2	0	2	0	0	0	2	1	1	10
DEEPER POOL TEST	0	1	0	1	0	1	1	0	1	1	1	1	8
SUB TOTAL	10	5	4	5	18	8	3	8	3	11	7	18	100
TOTAL OIL	42	32	19	13	49	51	33	56	68	94	64	50	571
GAS													
DEVELOPMENT	3	16	32	0	42	11	87	32	61	94	14	1	393
EXPLORATORY													
OUTPOST	6	8	10	1	15	8	9	5	5	21	2	2	92
NEW POOL WILDCAT	9	5	6	0	4	5	2	2	3	3	2	1	42
NEW FIELD WILDCAT	0	3	2	0	0	3	3	1	2	0	1	1	16
DEEPER POOL	0	0	0	0	1	0	0	2	0	1	1	0	5
SUB TOTAL	15	16	18	1	20	16	14	10	10	25	6	4	155
TOTAL GAS	18	32	50	1	62	27	101	42	71	119	20	5	548
MISCELLANEOUS													
DEVELOPMENT	3	2	2	1	0	0	0	1	1	0	8	3	22
DEVELOPMENT SERVICE	1	1	1	0	0	2	0	1	2	4	2	1	15
OUTPOST	0	0	0	1	0	0	0	0	0	0	0	0	1
OTHER	1	0	2	2	1	1	0	1	5	0	0	0	13
TOTAL MISCELLANEOUS	5	3	5	4	1	3	0	3	8	4	11	4	51
TOTAL COMPLETIONS	65	67	74	18	112	81	134	101	147	217	95	59	1 170

MONTHLY SUMMARY OF WELL ABANDONMENTS AND RECOMPLETIONS

Table 5 - 1 - 4

1990	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
Abandoned Dry Holes													
Development													
Development	13	4	7	3	13	26	21	64	95	106	14	9	375
Development Service	2	0	0	0	0	0	0	0	0	0	0	0	2
Sub Total	15	4	7	3	13	26	21	64	95	106	14	9	377
Exploratory													
Outpost	4	2	6	1	4	7	3	7	10	14	8	6	72
New Pool Wildcat	4	2	3	0	4	6	2	3	4	4	5	4	41
New Field Wildcat	0	5	4	1	5	1	4	4	1	9	3	2	39
Deeper Pool Test	0	2	0	0	0	0	0	1	0	0	0	1	4
Stratigraphic Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Potash	0	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	1	2	3	2	3	5	10	6	14	4	5	55
Sub Total	8	12	15	5	15	17	14	25	21	41	20	18	211
Total Dry Holes	23	16	22	8	28	43	35	89	116	147	34	27	588
Abandoned Non-Producers													
Gas	3	0	1	0	0	2	1	4	2	4	1	1	19
Oil	3	0	0	2	13	4	2	4	9	11	3	0	51
Other	0	0	0	0	1	3	1	0	1	0	0	0	6
Total Non-Producers	6	0	1	2	14	9	4	8	12	15	4	1	76
Abandoned Previous Producers													
Gas	0	0	0	0	0	0	0	0	1	0	0	0	1
Oil	2	2	3	2	10	5	4	0	10	16	6	4	66
Other	0	0	0	0	2	1	1	0	1	2	1	0	8
Total Producing Wells	2	2	3	2	12	6	5	0	12	20	7	4	75
Recompletions													
Oil to Service Well	4	2	6	3	0	16	4	5	8	11	6	6	71
Oil to Gas	1	0	1	0	2	1	1	0	2	1	0	2	11
Oil to Oil*	27	12	0	2	2	0	0	0	4	32	64	43	206
Gas to Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas to Gas**	0	0	0	0	1	1	0	2	1	1	3	0	9
Service Well to Service Well***	0	0	0	1	0	0	1	0	0	5	0	0	7
Service Well to Oil	0	32	1	0	1	1	2	0	0	1	0	0	38

* Includes single to MZ, MZ to commingled, commingled to single, MZ to single.

** Includes single to MZ, MZ to single, commingled to single, commingled to MZ.

*** Includes water source well to pressure maintenance water injection, temperature observation to pressure observation.

MONTHLY SUMMARY OF CAPABLE AND ACTIVE WELLS

1990	OIL		GAS		SERVICE		TOTAL	
	CAPABLE	OPERATED	CAPABLE	OPERATED	CAPABLE	OPERATED	CAPABLE	OPERATED
JANUARY	18 989	13 885	5 118	4 377	2 824	1 916	26 931	20 178
FEBRUARY	18 986	13 838	5 154	4 373	2 826	1 921	26 966	20 132
MARCH	18 987	13 833	5 221	4 379	2 834	1 929	27 042	20 141
APRIL	18 986	13 786	5 220	4 393	2 839	1 900	27 045	20 079
MAY	19 049	13 969	5 296	4 364	2 843	1 936	27 188	20 269
JUNE	19 075	13 949	5 330	4 201	2 863	1 775	27 268	19 925
JULY	19 076	13 909	5 437	4 198	2 871	1 748	27 384	19 855
AUGUST	19 125	14 012	5 490	4 281	2 878	1 848	27 493	20 141
SEPTEMBER	19 162	14 156	5 576	4 409	2 893	1 882	27 631	20 447
OCTOBER	19 241	14 424	5 776	4 355	2 850	1 838	27 867	20 617
NOVEMBER	19 298	14 491	5 798	4 705	2 825	1 816	27 921	21 012
DECEMBER	19 297	14 377	5 817	4 917	2 832	1 803	27 946	21 097

Notes: Operating well count includes all wells with days on production/injection during the month.

Capable well count includes all operating wells, wells that are not abandoned but produced at one time and wells that have been completed but have yet to commence production.

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT WELLS DRILLED

Table 5 - 2 - 1 (Continued)

Year	Licences		EXPLORATORY			DEVELOPMENT			AGGREGATE		
			Successful			Successful			Successful		Drilled
	Issued	Cancelled	Oil	Gas	Total	Oil	Gas	Total	Oil	Gas	Total
1900-1919	14	-	-	-	-	-	-	-	-	-	14
1920-1928	12	-	-	-	-	-	-	-	-	-	12
1929	6	-	-	-	-	-	-	-	-	-	6
1930	1	-	-	-	-	-	-	-	-	-	1
1931	4	-	-	-	-	-	-	-	-	-	4
1932	3	-	-	-	-	-	-	-	-	-	3
1933	16	-	-	-	-	-	-	-	-	-	16
1934	18	-	-	-	-	-	-	-	-	1	18
1935	18	-	-	-	-	-	-	-	-	2	18
1936	14	-	-	-	-	-	-	-	-	2	14
1937	10	-	-	-	-	-	-	-	-	3	10
1938	8	-	-	-	-	-	-	-	-	2	8
1939	11	-	-	-	-	-	-	-	-	1	11
1940	19	-	-	-	-	-	-	-	-	5	19
1941	12	-	-	-	-	-	-	-	-	2	12
1942	7	-	-	-	-	-	-	-	-	-	7
1943	25	-	-	-	-	-	-	-	-	3	25
1944	32	-	-	-	-	-	-	-	-	10	31
1945	34	-	-	-	-	-	-	-	5	7	29
1946	56	3	-	-	-	-	-	-	34	2	51
1947	116	13	-	-	-	-	-	-	60	6	109
1948	72	2	-	-	-	-	-	-	30	8	68
1949	62	2	-	-	-	-	-	-	31	6	62
1950	114	7	-	-	-	-	-	-	36	9	108

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT WELLS DRILLED

Year	Licences		EXPLORATORY			DEVELOPMENT			AGGREGATE		
			Successful			Successful			Successful		Drilled
	Issued	Cancelled	Oil	Gas	Total	Oil	Gas	Total	Oil	Gas	Total
1951	135	11	-	-	-	-	-	-	52	8	124
1952	535	55	-	-	-	-	-	-	219	22	477
1953	763	50	47	12	330	283	10	348	330	22	678
1954	864	113	43	13	424	300	8	383	343	21	807
1955	966	65	32	7	327	532	5	592	564	12	919
1956	1 245	27	22	5	343	783	10	797	805	15	1 140
1957	1 267	52	23	6	359	848	11	899	871	17	1 258
1958	820	20	34	5	224	468	13	579	502	18	803
1959	822	27	36	4	275	482	5	525	518	9	800
1960	604	7	44	4	143	386	6	457	430	10	600
1961	677	15	96	2	125	371	5	535	467	7	660
1962	659	12	57	4	206	328	7	434	385	11	640
1963	1 014	13	159	26	336	390	15	654	549	41	990
1964	1 309	23	207	4	510	420	26	769	627	30	1 279
1965	1 534	49	267	18	558	443	38	900	710	56	1 458
1966	1 295	51	189	9	568	385	19	704	574	28	1 272
1967	1 061	47	172	13	478	244	22	541	416	35	1 019
1968	968	28	59	8	484	334	51	476	393	59	960
1969	1 218	27	128	19	649	388	18	542	516	37	1 191
1970	1 006	41	81	26	393	396	44	552	477	70	945
1971	756	32	35	26	382	238	70	388	273	96	770
1972	695	31	48	40	281	266	37	374	314	77	655
1973	696	19	117	59	345	250	26	316	367	85	661
1974	303	22	38	81	192	55	33	94	93	114	286
1975	290	9	18	77	163	87	4	114	105	81	277

Table 5 - 2 - 1 (Continued)

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT WELLS DRILLED

Table 5 - 2 - 1

Year	Licences		EXPLORATORY			DEVELOPMENT			AGGREGATE		
			Successful			Successful			Successful		Drilled
	Issued	Cancelled	Oil	Gas	Total	Oil	Gas	Total	Oil	Gas	Total
1976	275	12	54	18	145	92	7	117	146	25	262
1977	565	15	145	19	261	197	46	272	342	65	533
1978	1 098	34	300	13	480	421	26	519	721	39	999
1979	1 350	49	390	9	608	545	16	664	935	25	1 272
1980	1 626	62	535	39	927	533	25	571	1 068	64	1 498
1981	791	87	335	9	555	206	12	252	541	21	807
1982	912	50	291	7	366	394	6	442	685	13	808
1983	1 921	22	283	87	509	1 050	99	1 335	1 333	186	1 843
1984	3 234	49	370	151	738	1 759	268	2 232	2 129	419	2 970
1985	3 971	91	406	137	895	2 360	325	2 956	2 766	462	3 851
1986	955	281	138	93	296	634	173	829	772	266	1 079
1987	1 654	58	104	144	388	644	366	1 206	748	510	1 596
1988	2 096	74	143	280	572	941	528	1 515	1 084	808	2 087
1989	1 513	57	51	278	470	279	687	1 027	330	965	1 497
1990	1 432	29	100	155	419	471	393	961	571	548	1 380

1. For years prior to 1953 aggregate successful oil & gas wells were not defined as Exploratory or Development.

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT METRES DRILLED

Year	EXPLORATORY[1]			DEVELOPMENT[2]			TOTAL		
	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth
1900-1919	-	-	-	-	-	-	14	6 734.2	481.0
1920-1928	-	-	-	-	-	-	12	4 701.2	391.7
1929	-	-	-	-	-	-	6	2 034.2	339.0
1930	-	-	-	-	-	-	1	426.7	426.7
1931	-	-	-	-	-	-	4	2 573.4	643.3
1932	-	-	-	-	-	-	3	877.5	292.5
1933	-	-	-	-	-	-	16	8 488.6	530.5
1934	-	-	-	-	-	-	18	1 070.7	59.4
1935	-	-	-	-	-	-	18	3 502.7	194.5
1936	-	-	-	-	-	-	14	2 789.5	199.2
1937	-	-	-	-	-	-	10	1 776.9	177.6
1938	-	-	-	-	-	-	8	1 253.0	156.6
1939	-	-	-	-	-	-	11	2 866.0	260.5
1940	-	-	-	-	-	-	19	3 288.4	173.0
1941	-	-	-	-	-	-	12	2 379.8	198.3
1942	-	-	-	-	-	-	7	2 017.7	288.2
1943	-	-	-	-	-	-	25	10 270.2	410.8
1944	-	-	-	-	-	-	31	21 718.8	700.6
1945	-	-	-	-	-	-	29	20 221.6	697.2
1946	-	-	-	-	-	-	51	32 645.2	640.1
1947	-	-	-	-	-	-	109	61 832.0	567.2
1948	-	-	-	-	-	-	68	40 728.2	598.9
1949	-	-	-	-	-	-	62	36 874.7	594.7
1950	-	-	-	-	-	-	108	72 969.4	675.6

Table 5 - 2 - 2 (Continued)

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT METRES DRILLED

Table 5 - 2 - 2 (Continued)

Year	EXPLORATORY[1]			DEVELOPMENT[2]			TOTAL		
	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth
1951	-	-	-	-	-	-	124	109 894.1	886.2
1952	-	-	-	-	-	-	477	421 050.1	882.7
1953	330	386 555.5	1 171.3	348	322 762.1	927.4	678	709 317.7	1 046.1
1954	424	471 628.3	1 112.3	333	317 468.4	828.8	807	789 069.2	977.7
1955	327	374 279.4	1 144.5	592	614 999.5	1 038.8	919	989 278.9	1 076.4
1956	343	420 296.4	1 225.3	797	1 019 869.6	1 279.6	1 140	1 440 166.0	1 263.3
1957	359	425 769.4	1 185.9	899	1 208 483.9	1 344.2	1 258	1 634 253.2	1 299.0
1958	224	276 503.6	1 234.3	579	754 351.4	1 302.8	803	1 030 855.0	1 283.7
1959	275	313 812.4	1 141.1	525	670 679.8	1 277.4	800	984 492.2	1 230.6
1960	143	167 568.4	1 171.8	457	543 062.5	1 188.3	600	710 630.9	1 184.3
1961	125	139 196.4	1 113.5	535	567 347.7	1 060.4	660	706 544.1	1 070.5
1962	206	222 925.6	1 082.1	434	477 470.8	1 100.1	640	700 396.3	1 094.3
1963	336	303 999.9	904.7	654	675 359.1	1 032.6	990	979 359.0	989.2
1964	510	533 485.1	1 046.0	769	825 208.9	1 073.0	1 279	1 358 693.9	1 062.3
1965	558	581 396.9	1 041.9	900	959 098.0	1 065.6	1 458	1 540 494.9	1 056.5
1966	568	614 635.0	1 082.1	704	780 567.8	1 108.7	1 272	1 395 202.8	1 096.8
1967	478	555 024.1	1 161.1	541	564 133.3	1 042.7	1 019	1 119 157.4	1 098.2
1968	484	550 739.5	1 137.8	476	481 681.3	1 011.9	960	1 032 420.7	1 075.4
1969	649	610 155.1	940.1	542	531 261.6	980.1	1 191	1 141 416.6	958.3
1970	393	340 338.5	866.0	552	424 984.5	769.8	945	765 323.0	809.8
1971	382	326 859.3	855.6	388	315 061.4	812.0	770	641 920.7	833.6
1972	281	243 987.6	868.2	374	324 488.6	867.6	655	568 476.1	867.9
1973	345	287 404.2	833.0	316	263 835.5	834.9	661	551 239.7	833.9
1974	192	142 925.3	744.4	94	77 263.2	821.9	286	220 188.5	769.8
1975	163	116 749.1	716.2	114	91 014.5	798.3	277	207 763.6	750.0

HISTORICAL SUMMARY OF EXPLORATORY AND DEVELOPMENT METRES DRILLED

Year	EXPLORATORY[1]			DEVELOPMENT[2]			TOTAL		
	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth	Wells Drilled	Metres Drilled	Average Depth
1976	145	132 164.4	911.4	117	102 099.2	872.6	262	234 263.5	894.1
1977	261	200 857.8	769.5	272	236 444.4	869.2	533	437 302.1	820.4
1978	480	357 449.4	744.6	519	380 523.6	733.1	999	737 973.0	738.7
1979	608	454 909.8	748.2	664	498 713.0	751.0	1 272	953 622.8	749.7
1980	927	786 254.5	848.1	571	461 366.7	807.9	1 498	1 247 722.9	832.9
1981	542	459 511.6	847.8	265	237 142.7	894.8	807	696 654.3	863.2
1982	366	310 062.0	847.1	442	380 001.7	859.7	808	690 063.7	854.0
1983	434	432 174.7	995.7	1 409	1 255 720.9	891.2	1 843	1 687 895.6	915.8
1984	738	727 056.7	985.1	2 232	1 975 778.9	885.2	2 970	2 702 835.6	910.0
1985	893	889 701.4	996.3	2 958	2 686 818.9	908.3	3 851	3 576 520.3	928.7
1986	296	281 976.6	952.6	783	740 752.9	946.0	1 079	1 022 729.5	947.8
1987	388	381 625.1	983.5	1 208	1 032 381.4	854.6	1 596	1 414 006.5	885.9
1988	572	501 462.8	876.7	1 515	1 258 484.8	830.7	2 087	1 759 947.6	843.3
1989	470	386 187.7	821.7	1 027	787 610.3	766.9	1 497	1 173 798.0	784.1
1990	419	420 604.4	1 003.8	961	835 637.2	869.5	1 380	1 256 241.6	910.3

1. Exploratory category includes Outpost, New Pool Wildcat, New Field Wildcat, Deeper Pool Test, Stratigraphic Test, Potash, and Gas Cavern Wells.

2. Development category includes Development and Development Service Wells.

HISTORICAL SUMMARY OF ANNUAL WELL COMPLETIONS AND ABANDONMENTS

Table 5 - 2 - 3 (Continued)

Year	COMPLETIONS(a)			ABANDONED DRY HOLES(b)	RECOMPLETIONS				ABANDONMENTS				
									Previous Producers			Non-Producers	
	Oil	Gas	Service(c)		From Oil	To Oil	From Gas	To Gas	Oil	Gas	Service	Oil	Gas
1900-1933	-	-	-	56	-	-	-	-	-	-	-	-	-
1934	-	1	-	17	-	-	-	-	-	-	-	-	-
1935	-	2	-	16	-	-	-	-	-	-	-	-	-
1936	-	2	-	12	-	-	-	-	-	-	-	-	-
1937	-	3	-	7	-	-	-	-	-	-	-	-	-
1938	-	2	-	6	-	-	-	-	-	-	-	-	-
1939	-	1	-	10	-	-	-	-	-	-	-	-	-
1940	-	5	-	14	-	-	-	-	-	-	-	-	-
1941	-	2	-	10	-	-	-	-	-	1	-	-	-
1942	-	-	-	7	-	-	-	-	-	1	-	-	-
1943	-	3	-	22	-	-	-	-	-	1	-	-	-
1944	-	10	-	21	-	-	-	-	-	2	-		
1945	5	7	-	17	-	-	-	-	-	2	-	-	-
1946	34	2	-	14	-	-	-	-	-	-	-	-	-
1947	60	6	-	43	-	-	-	-	-	2	-	-	-
1948	30	8	-	30	-	-	-	-	-	2	-	-	-
1949	31	6	-	25	-	-	-	-	3	-	-	-	-
1950	36	9	-	63	-	-	-	-	2	3	-	-	-
1951	32	8	-	64	-	-	-	-	6	3	-	-	-
1952	219	22	-	236	-	-	-	-	9	3	-	-	-
1953	330	22	-	293	1	-	-	1	16	2	-	-	-
1954	343	21	-	364	4	-	-	4	9	1	-	1	-
1955	564	12	2	333	8	-	-	6	27	5	-	6	1
1956	805	15	13	302	27	-	-	-	23	1	-	2	2
1957	871	17	13	364	15	-	-	5	33	2	-	15	-
1958	502	18	13	269	24	-	-	1	32	2	1	12	3
1959	518	9	3	268	41	-	-	1	32	-	-	18	3
1960	430	10	8	142	35	1	1	-	44	-	2	29	6
1961	487	7	24	138	58	1	1	-	40	5	2	11	4
1962	385	11	28	184	242	-	-	1	44	3	2	22	1
1963	549	41	47	304	111	-	-	-	49	1	3	15	3
1964	627	30	25	522	239	3	1	3	41	-	1	16	5
1965	710	56	20	582	130	2	1	6	54	-	6	14	-
1966	574	28	20	589	165	5	3	10	103	2	5	22	3
1967	416	35	26	498	131	2	2	11	103	6	6	26	2
1968	393	59	23	494	72	3	2	8	113	3	10	17	8
1969	516	37	17	588	119	2	-	10	112	1	7	16	3
1970	477	70	19	394	130	5	2	13	113	-	11	26	10
1971	273	96	21	365	102	6	2	11	131	5	29	24	6
1972	314	77	12	237	94	9	7	8	109	4	17	6	11
1973	367	85	18	183	42	6	-	11	77	-	26	11	16
1974	93	114	3	116	24	9	3	2	61	4	23	6	13
1975	105	81	13	80	19	3	1	6	66	3	13	6	5

HISTORICAL SUMMARY OF ANNUAL WELL COMPLETIONS AND ABANDONMENTS

	COMPLETIONS(a)			ABANDONED DRY HOLES(b)	RECOMPLETIONS				ABANDONMENTS				
									Previous Producers			Non-Producers	
Year	Oil	Gas	Service(c)		From Oil	To Oil	From Gas	To Gas	Oil	Gas	Service	Oil	Gas
1976	146	25	8	85	14	4	1	7	43	-	10	3	7
1977	342	65	7	83	7	-	-	3	33	2	10	6	5
1978	721	39	3	176	12	-	-	5	38	2	12	7	-
1979	934	25	7	228	23	3	2	9	40	2	8	9	1
1980	1064	57	23	314	25	4	3	3	25	-	4	15	1
1981	542	12	27	260	21	2	1	8	29	-	2	9	-
1982	684	8	20	112	24	1	-	11	29	3	8	20	-
1983	1330	168	22	242	27	10	3	8	24	1	3	23	1
1984	2127	400	38	352	54	26	38	27	79	-	14	68	-
1985	2767	462	51	491	245	36	62	71	53	-	-	66	4
1986	772	286	52	220	130	27	28	31	52	3	-	65	13
1987	748	510	54	389	204	98	6	5	61	-	-	61	12
1988	1084	806	43	423	231	69	41	47	62	1	2	74	12
1989	330	965	37	367	118	61	92	102	87	2	5	79	34
1990	571	548	51	588	288	244	9	20	66	1	8	51	19
TOTAL	25 238	5 408	811	12 639	3 256	644	312	475	2 173	87	250	921	216

(a) Excludes dual completions or multi-zone.
(b) Excludes known potash wells.
(c) Service includes water source, water disposal, injectors, cavern storage wells, etc.

HISTORICAL YEAREND SUMMARY OF CAPABLE AND ACTIVE WELLS

Table 5 - 2 - 4 (continued)

Year	OIL		GAS		SERVICE		TOTAL	
	Capable	Operated	Capable	Operated	Capable	Operated	Capable	Operated
1900-1933	-	-	-	-	-	N/A	-	-
1934	-	-	1	-	-	N/A	1	-
1935	-	-	3	-	-	N/A	3	-
1936	-	-	5	-	-	N/A	5	-
1937	-	-	8	-	-	N/A	8	-
1938	-	-	10	-	-	N/A	10	-
1939	-	-	11	-	-	N/A	11	-
1940	-	-	16	-	-	N/A	16	-
1941	-	-	17	-	-	N/A	17	-
1942	-	-	16	-	-	N/A	16	-
1943	-	-	18	-	-	N/A	18	-
1944	-	-	26	-	-	N/A	26	-
1945	5	5	31	3	-	N/A	36	8
1946	39	21	33	3	-	N/A	72	24
1947	99	72	37	4	-	N/A	136	76
1948	129	91	43	9	-	N/A	172	100
1949	157	95	49	5	-	N/A	206	100
1950	191	152	55	9	-	N/A	246	161
1951	237	188	60	10	-	N/A	297	198
1952	447	268	79	13	-	N/A	526	281
1953	760	454	99	22	-	N/A	859	476
1954	1 094	796	120	33	-	N/A	1 214	829
1955	1 655	1 251	130	47	4	N/A	1 789	1 302

HISTORICAL YEAREND SUMMARY OF CAPABLE AND ACTIVE WELLS

Year	OIL		GAS		SERVICE		TOTAL	
	Capable	Operated	Capable	Operated	Capable	Operated	Capable	Operated
1956	2 414	2 047	154	61	44	N/A	2 612	2 152
1957	3 231	2 652	173	70	67	N/A	3 471	2 789
1958	3 664	2 963	191	88	102	N/A	3 957	3 153
1959	4 099	3 447	196	85	145	N/A	4 440	3 677
1960	4 435	3 685	203	98	186	N/A	4 824	3 969
1961	4 827	3 910	203	102	266	N/A	5 296	4 278
1962	4 935	4 248	210	95	533	N/A	5 678	4 876
1963	5 287	4 653	243	102	688	N/A	6 218	5 443
1964	5 638	4 837	270	149	946	N/A	6 854	5 932
1965	6 184	5 384	327	195	1 083	N/A	7 594	6 662
1966	6 468	5 635	349	217	1 251	N/A	8 068	7 103
1967	6 617	5 735	389	251	1 392	N/A	8 398	7 378
1968	6 803	5 787	443	294	1 470	N/A	8 716	7 551
1969	7 096	6 016	485	323	1 586	N/A	9 167	7 925
1970	7 287	6 179	559	364	1 607	N/A	9 453	8 150
1971	7 313	6 276	654	409	1 731	N/A	9 698	8 416
1972	7 421	6 392	712	439	1 752	N/A	9 885	8 583
1973	7 652	6 522	803	455	1 799	N/A	10 254	8 776
1974	7 662	6 271	916	503	1 801	N/A	10 379	8 575
1975	7 677	6 092	991	558	1 805	N/A	10 473	8 455
1976	7 768	5 938	1 015	605	1 806	N/A	10 589	8 349
1977	8 063	6 777	1 079	642	1 807	N/A	10 949	9 226
1978	8 729	7 274	1 122	576	1 807	N/A	11 658	9 657
1979	9 588	8 071	1 174	698	1 860	N/A	12 622	10 629
1980	10 594	8 343	1 235	724	1 879	1 452	13 708	10 519

Table 5 - 2 - 4 (continued)

HISTORICAL YEAREND SUMMARY OF CAPABLE AND ACTIVE WELLS

Table 5 - 2 - 4

Year	OIL		GAS		SERVICE		TOTAL	
	Capable	Operated	Capable	Operated	Capable	Operated	Capable	Operated
1961	11 072	7 915	1 264	767	1 923	1 364	14 259	10 046
1962	11 692	9 020	1 287	795	1 928	1 324	14 907	11 139
1963	12 961	10 182	1 479	930	1 936	1 336	16 376	12 448
1964	15 004	12 071	1 972	1 357	2 014	1 354	18 990	14 782
1965	17 107	14 080	2 118	1 614	2 254	1 489	21 479	17 183
1966	17 845	13 332	2 441	1 915	2 403	1 676	22 689	16 923
1967	18 287	14 371	2 995	2 106	2 597	1 787	23 879	18 264
1968	18 940	14 096	4 013	3 215	2 799	1 950	25 752	19 261
1969	18 982	13 880	5 086	3 914	2 884	1 871	26 952	19 665
1990	19 297	14 377	5 817	4 917	2 832	1 803	27 946	21 097

Section VI: Crown Land Disposition

Committed Crown Mineral Rights

Value of Petroleum And Natural Gas Rights Sales

YEAREND SUMMARY OF COMMITTED CROWN MINERAL RIGHTS

TYPE OF DISPOSITION	1990 NUMBER	1990 AREA (HECTARES)	1989 NUMBER	1989 AREA (HECTARES)
Petroleum and Natural Gas				
Permits	193	1 628 751	159	133 414
Drilling Reservations	17	37 159	17	38 565
Leases	11 274	3 099 589	11 260	2 924 050
Oil Shale				
Permits	3	52 059	3	52 059
Leases	0	0	0	0
Helium				
Permits	16	420 564	21	566 431
Leases	11	25 619	10	25 360
Coal				
Permits	0	0	15	9 216
Leases	811	136 475	730	124 297
Alkali				
Leases	36	13 370	36	13 370
Subsurface Minerals				
Permits	2	29 679	4	83 371
Leases	10	213 633	10	213 633
Quarrying				
Permits	19	39 080	30	49 225
Leases	1 161	27 027	1 199	33 177
Metal Mining				
Claims*	4 234	2 508 228	3 795	2 710 061
Leases	244	498 275	305	517 555
Mineral Prospecting Permits	4	160 749	6	172 349
Total - Hectares		8 890 257		7 666 133

* Based on 16.187 hectares (one Lsd) per claim.

ANNUAL SUMMARY OF PETROLEUM AND NATURAL GAS RIGHTS SALES

1990	March 13	June 12	September 11	December 11	Total
Permits					
Number	34	14	9	7	64
Area (Hectares)	325 148	56 957	52 413	27 563	462 081
Value ($)	$3,924,901.99	$1,329,237.65	$527,533.91	$640,010.41	$6,421,683.96
Drilling Reservations					
Number	7	2	3	1	13
Area (Hectares)	15 148	6 210	5 210	1 295	27 863
Value ($)	$1,420,920.62	$256,424.50	$251,989.72	$16,000.00	$1,945,334.84
Leases					
Number	279	243	224	201	947
Area (Hectares)	49 516	48 121	35 874	34 167	167 678
Value ($)	$6,386,960.64	$6,305,948.98	$5,112,299.93	$6,368,237.04	$24,173,446.59
Total Value ($)	$11,732,783.25	$7,891,611.13	$5,891,823.56	$7,024,247.45	$32,540,465.39

HISTORICAL SUMMARY OF PETROLEUM AND NATURAL GAS RIGHTS SALES IN SASKATCHEWAN

Year	PERMITS			DRILLING RESERVATIONS			LEASES			TOTAL VALUE OF SALES ($)
	Number	Area (Hectares)	Value ($)	Number	Area (Hectares)	Value ($)	Number	Area (Hectares)	Value ($)	
1952	14	361 197	$223,614	0	0	$0	6	388	$3,502	$227,116
1953	6	185 845	$147,549	0	0	$0	19	1 926	$2,570,696	$2,718,245
1954	9	323 554	$213,719	0	0	$0	14	3 089	$211,269	$424,988
1955	18	656 982	$668,356	7	18 713	$559,931	22	4 226	$181,863	$1,410,150
1956	26	850 447	$1,580,267	11	24 184	$463,067	102	15 393	$7,769,803	$9,813,137
1957	72	2 627 805	$3,890,996	7	24 119	$170,702	120	11 126	$12,422,448	$16,484,146
1958	48	1 840 779	$1,518,594	14	27 365	$419,189	102	13 070	$75,485,173	$77,422,956
1959	24	905 579	$607,171	19	39 384	$269,152	66	6 855	$2,633,503	$3,509,826
1960	29	1 029 096	$416,019	14	24 258	$123,094	68	5 083	$1,540,625	$2,079,738
1961	23	874 155	$457,667	12	15 572	$141,035	77	6 672	$704,804	$1,303,506
1962	46	1 590 205	$1,411,388	27	21 222	$613,317	136	10 736	$1,647,558	$3,672,263
1963	28	989 094	$780,382	40	48 635	$1,647,974	169	15 009	$2,862,343	$5,290,699
1964	58	2 035 644	$2,824,283	77	72 672	$2,996,146	265	24 622	$2,483,139	$8,303,568
1965	74	2 564 986	$3,214,311	82	74 236	$5,144,167	195	22 432	$2,950,810	$11,309,288
1966	93	3 168 957	$3,205,127	63	68 780	$2,311,245	135	12 969	$1,591,957	$7,108,329
1967	98	3 289 193	$6,014,788	47	53 647	$2,082,431	131	12 069	$1,239,564	$9,336,783
1968	47	1 479 561	$1,947,282	48	51 921	$1,841,219	163	16 760	$1,362,580	$5,151,081
1969	55	1 799 838	$1,826,886	62	79 028	$1,516,124	235	23 673	$1,527,425	$4,870,435
1970	62	1 701 773	$2,052,741	34	42 310	$598,694	223	23 004	$1,168,837	$3,820,272
1971	41	1 140 680	$1,470,185	12	17 029	$176,763	207	22 205	$826,292	$2,473,240
1972	61	1 646 302	$2,651,336	34	74 074	$837,683	355	49 075	$1,202,156	$4,691,175
1973	24	594 532	$1,246,959	37	73 555	$1,079,106	336	38 565	$2,882,392	$5,208,457
1974	22	396 819	$1,916,267	22	56 399	$876,350	237	26 711	$1,175,540	$3,968,157
1975	0	0	$0	0	0	$0	0	0	$0	$0

Table 6 - 1 - 3 (continued)

HISTORICAL SUMMARY OF PETROLEUM AND NATURAL GAS RIGHTS SALES IN SASKATCHEWAN

Table 6 - 1 - 3

Year	PERMITS			DRILLING RESERVATIONS			LEASES			TOTAL VALUE OF SALES ($)
	Number	Area (Hectares)	Value ($)	Number	Area (Hectares)	Value ($)	Number	Area (Hectares)	Value ($)	
1976	18	488 920	$7,009,715	8	20 590	$557,005	241	27 652	$1,499,662	$9,066,382
1977	9	109 385	$2,484,941	16	37 513	$2,502,537	194	23 539	$5,763,108	$10,750,586
1978	6	72 512	$1,968,824	22	42 083	$9,118,400	171	19 947	$11,533,142	$22,620,366
1979	11	68 894	$5,620,989	37	57 690	$14,349,043	195	24 156	$17,185,697	$37,155,729
1980	17	117 698	$15,960,117	45	72 277	$34,282,047	231	37 397	$29,394,429	$79,636,593
1981	9	61 356	$5,556,397	26	40 210	$15,185,248	166	23 210	$16,583,434	$37,325,079
1982	11	60 800	$6,158,397	19	24 556	$6,886,297	330	38 605	$21,077,688	$34,122,382
1983	14	84 499	$9,022,307	30	39 951	$17,052,112	934	116 520	$82,275,620	$108,350,039
1984	34	170 947	$16,028,343	51	71 921	$16,561,231	1 357	191 424	$91,086,289	$123,675,863
1985	57	449 874	$27,022,227	56	73 717	$15,857,825	1 365	193 813	$105,707,734	$148,587,786
1986	20	75 398	$3,860,211	11	15 468	$1,448,851	560	74 964	$12,886,171	$18,195,233
1987	36	233 317	$9,117,934	18	28 365	$9,370,223	888	144 386	$41,456,353	$59,944,510
1988	41	381 950	$5,110,552	7	10 843	$716,519	889	160 800	$29,127,241	$34,954,312
1989	77	705 327	$13,701,557	17	37 852	$2,194,582	830	198 705	$20,407,653	$36,303,791
1990	64	462 081	$6,421,684	13	27 863	$1,945,335	947	167 678	$24,173,447	$32,540,465